

Forty-Fourth Annual Report

of

**The Hydro-Electric Power Commission
of Ontario**

1951



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THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

1951

ROBERT H. SAUNDERS, C.B.E., Q.C.
Chairman

HON. GEORGE H. CHALLIES, M.L.A.
1st Vice-Chairman

W. ROSS STRIKE, Q.C.
2nd Vice-Chairman

RICHARD L. HEARN, D.ENG.
General Manager
and Chief Engineer

ERNEST B. EASSON,
Secretary

HEAD OFFICE
620 University Avenue, Toronto, Ontario

LETTER OF TRANSMITTAL

TORONTO, ONTARIO, JUNE 30, 1952

THE HONOURABLE LOUIS O. BREITHAUP

Lieutenant-Governor of Ontario

SIR:

It is my privilege as Chairman of The Hydro-Electric Power Commission of Ontario to present its Forty-fourth Annual Report for the year ended December 31, 1951.

I know that throughout the organization of the Commission there is a keen awareness of the responsibilities that rest with Hydro and the vital part it plays in the life of the Province. In consequence I present this Report with a sense of genuine pride in the success with which the Commission has met the challenge of its responsibilities to the people of this Province during the year. This result has been obtained in large measure through the efforts and teamwork of all levels and groups of the staff of our great enterprise.

I should like to express my appreciation of the Prime Minister's continuing interest in the Commission and its activities. This was exemplified on June 19, 1951, when he named an Advisory Council of nine widely known and highly capable people, comprising eight men and one woman. The members of this Council, drawn from a cross-section of Ontario's life and industry, will, I am sure, provide the Commission with a broad, general viewpoint which will be of great value.

In a year of continued expansion in all fields, when the gross quantity of goods and services produced in Ontario rose by about four per cent, primary

power requirements set a new record, exceeding that of the previous year by eleven per cent. The efforts of all at Hydro were directed towards meeting and, where possible, anticipating these rising requirements.

To ensure adequate service to all its customers, Ontario Hydro brought into service during 1951 nine generating units at four major generating stations. These were the eighth and final unit at Des Joachims, the last six generating units at Chenaux, the first 25-cycle steam-turbo unit at the Richard L. Hearn Station, Toronto, and a 60-cycle steam-turbo unit at the J. Clark Keith Station, Windsor. As a result of the generating capacity added, offset in part by a reduction in the amount of power available from purchased-power sources, the combined dependable peak capacity of all systems increased 211,450 kilowatts or 7.7 per cent.

Of particular interest was the initial operation of the new fuel-electric stations at Toronto and Windsor, the largest to be constructed in Canada. They will, during the ensuing months, add materially to the Commission's power resources. Their contribution in the form of greater security must compensate for the substantially higher cost of electric power derived from steam.

Since the inception of the Hydro's tremendous expansion program in 1945 the dependable peak capacity of all systems has been increased by more than one million kilowatts.

To bring the power from new generating stations to the customers throughout Ontario has required the construction of an extensive network of additional transmission and transformation facilities. During 1951 alone, 413 circuit miles of high-voltage lines were constructed, 11 new transformer stations with a total capacity of 328,000 kilovolt-amperes were completed, and 673,000 kilovolt-amperes of capacity were added to 22 existing transformer stations.

Financial

Hydro's great expansion program to provide Ontario with new generating stations, transmission lines, transformer stations, new rural distribution lines, and other productive assets began over six years ago and has continued unabated. To the end of December 1951 the total expenditure on the program amounted to \$651,054,956 and an additional expenditure of \$322,155,536 had been planned and approved.

The money for this tremendous expansion was provided largely by institutional and private investors through the purchase of bonds issued by and for the Commission in the total sum of \$595,000,000. Of this amount, \$495,000,000 were sold in Canada. It is, therefore, gratifying to record and acknowledge this demonstration of confidence in both the Province and the Commission.

The assets of the Commission after deducting depreciation reserves and provincial grants reached a total of \$1,036,029,755 at the end of 1951. This figure does not include the assets of the 324 associated municipalities. At December 31, 1951, these municipalities had assets amounting to \$329,051,074 including the equity in the Commission's systems.

In keeping with the substantial growth of the assets, the reserves of the Commission for purposes of contingencies, stabilization of rates, and sinking fund increased to \$242,732,559 as at December 31, 1951, and similarly the reserves and surplus of the municipalities at the end of 1951 were \$132,453,575, making a total of Commission and municipal reserves of \$375,186,134.

During 1951 revenues of the Commission from its Southern Ontario and Thunder Bay Systems reached a record total of \$93,921,606. From these revenues \$29,748,801 have been set aside as reserves for depreciation, contingencies, frequency standardization, stabilization of rates, and sinking fund.

In 1951 in accordance with our duty of supplying power at cost, we were able to refund to the cost customers in the Southern Ontario and Thunder Bay Systems a total of \$2,520,899—an amount that will assist them in the financing of expansion and rehabilitation plans. This satisfactory financial result was made possible largely because there has been a ready market for practically every kilowatt-hour available to the Commission. At the same time, during 1951, the Commission did not have to meet substantial increases in cost of power associated with steam generation.

The municipalities operating their own distribution systems under cost or fixed-rate contracts with the Commission numbered 324 in the past year. The earnings of these municipalities in 1951 totalled \$82,311,681.

Frequency Standardization

The Commission's program for standardizing the frequency of its Southern Ontario System proceeded during 1951 with the active co-operation of the municipalities and the Commission's direct industrial customers. More than 449,000 frequency-sensitive items were standardized on behalf of 92,364 customers. In 29 municipalities standardization in advance of the main program has been undertaken by the municipal utilities themselves primarily in order to be able to serve load growth at 60 cycles. This will result in a saving of time and money in the over-all standardization program.

Rural

The year 1951, marking the thirtieth anniversary of the inception of the Provincial Government's far-sighted assistance to rural electrification, served to emphasize the all-important contribution Hydro has made to Ontario's agricultural development and to the welfare and happiness of its rural citizens. The Provincial grant-in-aid amounting to 50 per cent of the capital cost of lines and equipment for the supply of power relates solely to the initial capital investment for distribution facilities in rural operating areas. For the past thirty-year period a total of over \$127 million, including Provincial grant, has been spent by the Commission on rural electrification.

Throughout 1951 the Commission continued its program to bring the benefits of Hydro service to the farm and the farm home. By the end of the year, the number of miles of rural distribution lines had increased from 34,793 to 38,198, and the number of customers, after allowing for the transfer of about 6,000 to municipal systems, showed a net increase of 25,795, so that Hydro was serving a total of 318,606 customers in the Rural Power District at the close of the year.

In 1951, the sum of the 103 coincident monthly peak loads of the rural operating areas reached a maximum of 271,354 kilowatts. This represented an increase of 16.0 per cent over the previous year and nearly 285 per cent over 1941. The average energy consumption in 1951 for farm customers was 287 kilowatt-hours a month as compared with 266 kilowatt-hours in 1950, and 141 kilowatt-hours in 1941. Owing to this substantial increase in the average consumption by farm services, the average cost per kilowatt-hour in 1951 for such services was 1.97 cents. In 1941 it was 2.51 cents. This represents a 10-year decrease in the average cost per kilowatt-hour of 21.5 per cent.

On the basis of the Dominion census of 1941, approximately 47 per cent of the farms of the Province were enjoying the benefits of electricity in 1947. In 1951 this percentage had risen to 85 as calculated on the latest information released from the 1951 census.

Urban and Industrial

The consumption of power by all classes of customer continued to increase. Domestic customers in the municipalities served by the Commission directly or through municipal electrical utilities consumed during 1951 an average of 330 kilowatt-hours per month, an increase of 60.98 per cent over the corresponding period for 1945. The average commercial light customer in these municipalities consumed 940 kilowatt-hours per month, 49.92 per cent more than in 1945. These average figures of consumption are higher than in any previous year and are illustrative of the unsurpassed standard of living that people in Ontario enjoy.

A very significant fact in the rates for domestic and commercial light service is that, despite the upward revisions that have occurred in recent years, the average cost of supplying a kilowatt-hour of domestic energy has decreased from 1.28 cents in 1938 to 1.04 cents in 1951, a decrease of 18.75 per cent. Likewise, the average cost of supplying a kilowatt-hour to commercial light customers has decreased from 1.62 cents in 1938 to 1.40 cents in 1951, a reduction of 13.58 per cent.

The large volume of sales by the Commission in recent years, because it has resulted in a high revenue per unit of plant, has been instrumental in lowering the average cost per kilowatt-hour. However, as desirable power reserves become established and the higher costs of recently constructed facilities are reflected in the cost of power, this average cost per kilowatt-hour will undoubtedly be affected. In particular the higher costs attributable to the operation of the steam generating stations at Toronto and Windsor will come into full effect in 1952 and 1953.

Although average costs per kilowatt-hour have been maintained below those of many previous years, the Commission, with the foregoing factors in mind and confronted with a continuing rise in the costs of labour and materials, is budgeting for higher costs of operation in the years immediately ahead.

There is every indication that the upward trend in the demand for power will continue. The sources of energy from which the Commission can supply this demand at low cost are to be found on the Niagara and St. Lawrence

Rivers. The Commission will do its utmost to ensure the fullest possible development of these resources for the benefit of its customers throughout the Province.

Niagara Project

In January 1951, less than three months after the final ratification of the Niagara Diversion Treaty, the Commission commenced construction of the Sir Adam Beck-Niagara Generating Station No. 2. I should like to pay tribute to the very fine co-operation between the governments of Canada and the United States, which made possible the speedy ratification of this vital Treaty. Without this co-operation, construction of this highly essential project could not have been undertaken.

By recently authorizing the installation of five additional generating units the Commission has given its approval to the full plan outlined in the Engineering section of the accompanying report. This immense hydro-electric generating station, the largest ever undertaken in the history of Ontario Hydro, will, when completed, have an installed capacity of 1,200,000 horsepower.

Construction plans include a power-house adjacent to the existing Sir Adam Beck-Niagara Generating Station No. 1 at Queenston. Two pressure tunnels roughly parallel to each other will extend for part of their $5\frac{1}{2}$ miles of length under the city of Niagara Falls and will convey water from the Niagara River to an open-cut canal. The canal will then convey the water $2\frac{1}{4}$ miles to the forebay of the power-house. Economies have been effected in the construction of the tunnels by making the five access shafts common to both excavations.

The Commission and its contractors have made rapid progress during the year and, I am happy to say, this station is scheduled for initial operation in 1954.

Press and Radio

It is my emphatic belief that one of the fundamental factors in relation to the success of Hydro is the policy of keeping the people of Ontario fully informed at all times on the progress and operations of the Commission. This has been accomplished not only through the Annual Report and other reports released from time to time by the Commission but also through the close co-operation of both the press and radio. I remember with the deepest appreciation the very helpful assistance which Hydro received during 1951 from the daily and weekly newspapers of the Province, magazines, technical press, and also the radio stations.

Personnel

Hydro's substantial accomplishments during the past year have been possible only because of the loyalty and conscientious efforts on the part of the staff, to whom I wish to make grateful acknowledgement. At the end of the year there was a total of 20,079 employees on the Commission's staff, 11,258 having regular status and 8,821 being employed on a temporary basis. In addition, there were 5,855 working for Hydro on the staffs of contractors and consultants.

Again it is my pleasure to record how much I have been aware of the substantial contribution to the welfare of Hydro that my colleagues on the Commission, the Honourable George H. Challies and Mr. W. Ross Strike, Q.C., have made during the past year. I also acknowledge the unceasing efforts of Dr. Richard L. Hearn, the General Manager and Chief Engineer, and of his able associates and the other officers of the Commission in the performance of their work and responsibilities.

Respectfully submitted,

ROBERT H. SAUNDERS,

Chairman

LETTER OF SUBMITTAL BY THE GENERAL MANAGER AND CHIEF ENGINEER

TORONTO, ONTARIO, JUNE 27, 1952

ROBERT H. SAUNDERS, ESQ., C.B.E., Q.C., *Chairman*,
and COMMISSIONERS

SIRS:

I herewith submit the Forty-fourth Annual Report of The Hydro-Electric Power Commission of Ontario for the year ended December 31, 1951.

The Report relates to the Commission's activities in supplying municipal, rural, and direct industrial customers both on behalf of the co-operative systems and under its trusteeship of the Northern Ontario Properties for the Province.

The year has seen new records established in production and consumption. Capacity, revenues, investment, and number of customers served have all increased. It was a year that presented the challenge of new problems but these problems were successfully met.

May I acknowledge the loyalty and industry of the staff who have contributed so effectively to the success of the Commission's operation.

Respectfully submitted,

RICHARD L. HEARN,

*General Manager
and Chief Engineer*

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FORTY-FOURTH ANNUAL REPORT
OF
**The Hydro-Electric Power Commission
of Ontario**

**FOREWORD
and Guide to the Report**

THE Hydro-Electric Power Commission of Ontario is a corporate body administering a province-wide co-operative enterprise to produce and distribute electric power. The members of the Commission, a Chairman and two Vice-Chairmen, are appointed by the Lieutenant-Governor-in-Council to hold office during pleasure. One Commissioner must be a member, and two may be members, of the Executive Council.

The Commission was created in 1906 by an enactment of the Ontario Legislature after consideration of recommendations made by advisory commissions which had been appointed in response to public demand that the water powers of Ontario should be conserved and developed for the benefit of all the people of the Province.

The Commission operates under the authority of The Power Commission Act (7-Edward VII c. 19) passed in 1907 as an amplification of the Act of 1906 and subsequently modified by numerous amending acts (Revised Statutes of Ontario, 1950, c. 281). It is a separate entity, a self-sustaining public concern endowed by The Power Commission Act with broad powers to produce, buy, and distribute electricity, and to perform certain regulatory functions with respect to the activities of the electrical utility commissions of the member municipalities. The enterprise represented by the Commission is generally known and referred to as the Ontario Hydro.

Historical Note

The history of The Hydro-Electric Power Commission of Ontario since its founding in 1906 may for convenience be divided into two main parts, the dividing point being the death of Sir Adam Beck in 1925. During the whole of the first period, Sir Adam as Chairman was a gifted leader and champion who made Hydro essentially what it remains today. Following the lines which he so well established, the Commission during the years following his death has developed in organization and resources at a rate that its first Chairman might well have thought incredible.

In step with the growth of the enterprise and the extension of its service throughout the Province has gone the integration and consolidation of its component systems. During the thirties the Commission undertook to operate in trust for the Provincial Government what are called the Northern Ontario Properties. These were a group of systems, not interconnected,

which mainly served mining and pulp-and-paper industries. In the southern part of the Province the process of consolidation of systems begun in 1924 culminated in 1944 in the formation of the Southern Ontario System from the former Niagara, Georgian Bay, and Eastern Ontario Systems.

The growth in demand that marked the latter years of the forties has taxed the power resources of the Commission to the full. In the construction program inaugurated in 1945 every effort has been directed towards meeting and anticipating requirements as they develop. Between the years 1947 and 1950 the dependable peak capacity of the systems was increased by 733,500 kilowatts, principally through the erection of six new generating stations. The year 1951 saw the completion of the largest of these, the great Des Joachims Generating Station, and also the full operation of the new Chenaux Generating Station, both on the Ottawa River. In addition the opening of two fuel-electric generating stations, the Richard L. Hearn Generating Station in Toronto and the J. Clark Keith Generating Station in Windsor, marked a significant step in the Commission's program of power development. These two stations, when each is operating with four units at 60 cycles, will have an installed capacity of 664,000 kilowatts.

The Sir Adam Beck-Niagara Generating Station No. 2 now forms the major capital undertaking of the Commission. Begun in April 1951, it is situated immediately to the west of the former Queenston Generating Station, more recently known as Sir Adam Beck-Niagara Generating Station No. 1.

A major step was taken by the Commission in 1949 when a program of frequency standardization was initiated to convert the Niagara Division of the Southern Ontario System from 25- to 60-cycle operation. This is a large and very complex operation involving many skills and requiring much detailed planning over large areas for extended periods of time.

Organization

The organization of the Commission covers three main functions—policy making, policy interpretation, and action. The Commissioners constitute the final authority on policy decisions. The General Manager and Chief Engineer is the principal executive officer and is responsible for the carrying out of Commission policy and decisions, principally through the means of the two main branches of the organization—Engineering and Administration—each of which is headed by an Assistant General Manager.

Systems

In 1951 three systems were in operation, the Southern Ontario System, the Thunder Bay System, and the Northern Ontario Properties.

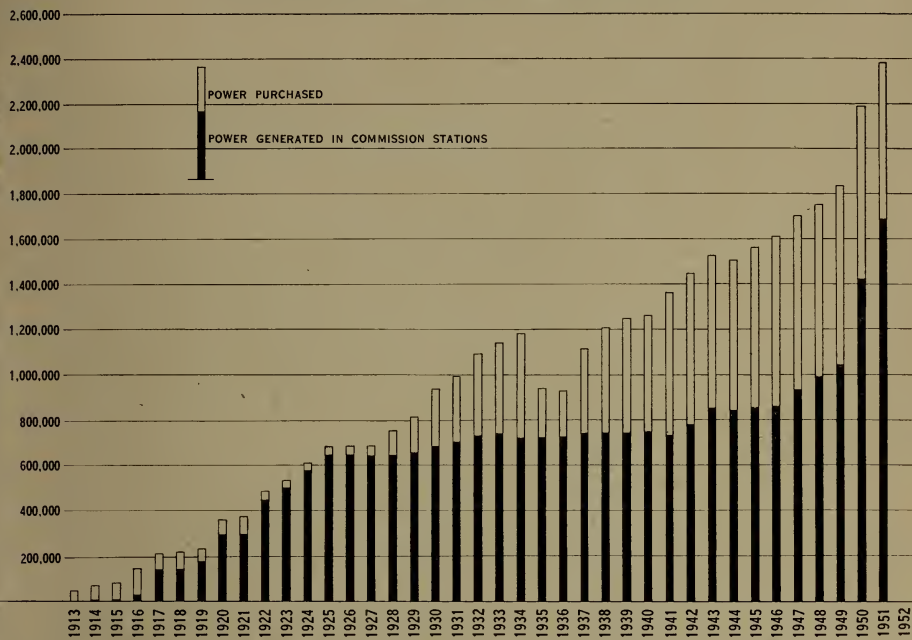
The first and second of these are referred to as the co-operative systems. Each serves a group of municipalities receiving power at cost under contracts established according to the provisions of The Power Commission Act. The Commission also serves directly certain industrial customers and the rural customers within these systems. The Southern Ontario System serves the older and more populous part of Ontario, the triangular peninsula enclosed by Lakes Huron, Erie, and Ontario, and the St. Lawrence and Ottawa Rivers. The Thunder Bay System serves a smaller area at the lakehead on the northwestern shore of Lake Superior.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

FORTY YEARS RECORD — SOUTHERN ONTARIO SYSTEM

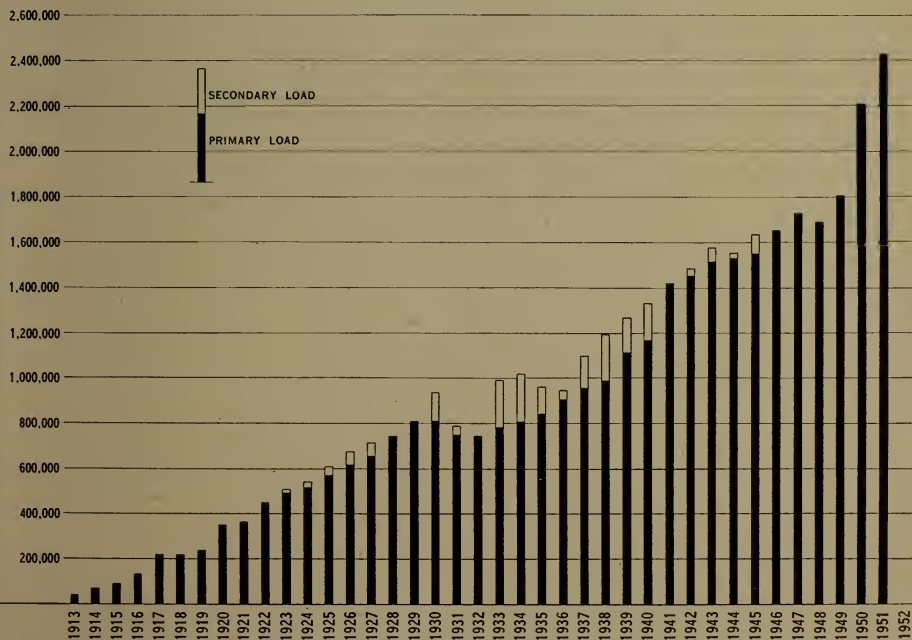
KILOWATTS

RESOURCES—DECEMBER DEPENDABLE CAPACITY



KILOWATTS

PRIMARY AND SECONDARY LOADS



The Northern Ontario Properties embraces both the Northeastern Region and the Northwestern Region, excluding the Thunder Bay System. Within the Northeastern Region lie the geographical Districts of Nipissing, Sudbury, Manitoulin, Algoma, Timiskaming, and Cochrane. The various transmission systems serving these districts have been completely integrated since 1949. In 1950 a tie-line between North Bay and the Otto Holden Generating Station, by making possible the interchange of power between the Northern Ontario Properties and the Southern Ontario System, materially increased the security of both systems. In the Northwestern Region the power resources of the Patricia District and those of the Thunder Bay System have been connected. This has made the Patricia District and the areas served by the Thunder Bay System in effect a wholly integrated system.

Financial Features of the Co-operative Systems

The basic principle governing the financial operations of the undertaking is that electrical service is provided by the Commission to the municipalities, and by the municipalities to the customers at cost. Cost includes not only all operating and maintenance charges, interest on capital investment, and reserves for depreciation, for contingencies and obsolescence, and for stabilization of rates, but also a reserve for a sinking fund to retire the Commission's capital debt.

The undertaking from its inception has been entirely self-supporting with the exception that the Provincial Government through grants-in-aid provides for 50 per cent of the capital cost of the rural distribution lines. This is done in pursuance of the Province's long-established policy of assisting agriculture. The Province also guarantees the payment of principal and interest of all bonds issued by the Commission and held by the public.

In 1944 rates for rural service were revised. With a few exceptions all townships and 150 of the smaller villages are now served as an amalgamated rural division of Hydro service with a uniform rate structure. Thus, no matter where rural service is supplied in Ontario by Hydro, all rural customers, for the same class of service with the same consumption of electricity, pay the same amount.

The undertaking as a whole involves two distinct phases of operations as follows:

The *first* phase of operations is the provision of power—either by generation or purchase—and its transformation, transmission, and delivery in *wholesale* quantities to individual municipal utilities, to large industrial customers, and to rural power districts. This phase of the operations is performed by The Hydro-Electric Power Commission of Ontario.

The *second* phase of operations is the *retail* distribution of electric energy to customers within the limits of the areas served by the various municipal utilities and throughout the rural areas of the Province. For the consolidated rural power districts the Commission not only provides the power wholesale, but also—on behalf of the respective townships—attends to all physical and financial operations connected with the retail distribution of energy to the customers within the rural operating areas into which the consolidated rural power districts are divided for administrative purposes.

In cities, towns, many villages, and certain thickly populated areas of townships, retail distribution of electric energy provided by the Commission is in general conducted by municipal commissions under the general supervision of The Hydro-Electric Power Commission of Ontario as provided for in The Power Commission Act and The Public Utilities Act.

Fiscal Period

Formerly the Commission's fiscal year included the period November 1 to October 31. In order that the fiscal year would coincide with the calendar year of January 1 to December 31, the 1950 fiscal period included the fourteen months from November 1, 1949 to December 31, 1950. This 1951 Annual Report of the Commission covers the fiscal period from January 1 to December 31, 1951. Where comparisons are made throughout the Report with statistics of 1950, the 1950 figures have been reduced to a twelve-month basis.

Guide to the Report

Section I, "Operation of the Systems," describes and discusses the production, purchase, and distribution of power during the fiscal year. Details are given of loads carried, demands, water resources, weather conditions, and other factors affecting operations in the three systems. There are also reports on the maintenance of the systems and on forestry work.

Section II, "Financial Statements," contains the Commission's balance sheets, statements of operations, and tables showing the funded debt and advances from the Province of Ontario. These together with supporting schedules to be found in Appendix II give a comprehensive picture of the financial organization and condition of the co-operative systems and the Northern Ontario Properties.

Section III, "The Commission and its Customers," gives a classification of the municipalities and direct customers served by the Commission. It includes tables and graphs depicting the growth in domestic and commercial service within urban municipalities. Reports from the regions relating to municipal activities contain brief notes on such events as the construction of new distribution facilities and the admission of new municipalities. Reports on the Commission's frequency standardization program, direct service to industries, and electrical inspection activities are also included in this section.

Section IV, "Rural Electrical Service," reports on the growth of electrical service throughout rural Ontario. Trends in the cost of this service are graphically presented.

Section V, "Engineering and Construction," tells of the construction of generating and distributing facilities, giving data and descriptions of the more important projects.

Section VI, "Research and Testing Activities," contains reports on the various projects to which some forty panels of engineers and technical men devoted full or part time with a view to increasing the efficiency, economy, and safety of the Commission's operations.

Section VII, "Personnel Administration," is devoted to a brief description of the Commission's staff and of some recent developments affecting its members.

Section VIII, "Municipal Electrical Accounts," is the largest in the Report. In a series of four tabular statements, it presents the balance sheets, operating reports, rates, and consumption statistics of 324 municipalities served by the Commission.

Appendix I—Operations, contains a table of generating station capacities and outputs, and a table showing the loads and consumption of energy of the Commission's municipal customers.

Appendix II—Financial, supports the financial statements contained in Section II.

Appendix III—Rural, gives the details of rural rates.

Appendix IV—Engineering and Construction, provides details on the changes and additions in the Commission's transmission and distribution systems.

Appendix V—Legislative, reproduces amendments to The Power Commission Act and a list of agreements approved.

The attention of the reader is drawn to the comprehensive index at the end of the Report.

SECTION I

OPERATION OF THE SYSTEMS

Additions to Generating Capacity—Initial Operation of Large Fuel-Electric Stations—Waterflows Above Normal

IT was possible to look back at the end of the year with satisfaction on another twelve-month period of accelerated expansion. Service to all customers was maintained at a relatively high level; by reducing deliveries of "at-will" and "interruptible" power the Commission was able to meet primary demands throughout the year without restricting the use of electricity by its municipal and rural power customers.

In 1951 the total amount of primary energy supplied to municipalities other than those served by rural operating areas surpassed that supplied in 1950 by 11.6 per cent. The corresponding increase in total energy supplied to direct industrial customers and rural power districts was 16.8 and 16.4 per cent respectively.

In 1951 among those receiving the benefits of Hydro for the first time was the remote community of Killarney on the north shore of Georgian Bay. Power was also made available to the community of Hearst.

The Commission brought into service during the year the first units of what ultimately will be the two largest fuel-electric generating stations in Canada, the Richard L. Hearn Generating Station in Toronto and the J. Clark Keith Generating Station in Windsor. This raised to eight the number of fuel-electric stations operated by the Commission in addition to its 64 hydro-electric generating stations.

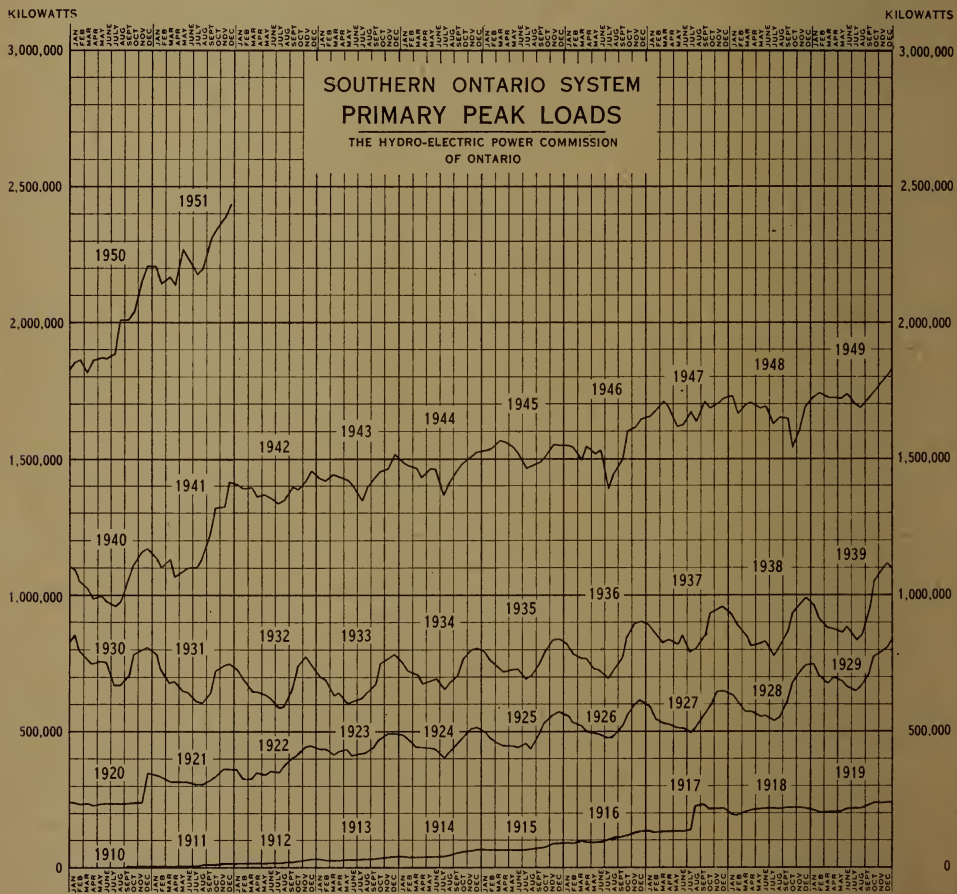
To keep pace with the rapidly increasing use of electricity in the Province, extensive additions were also made to the transmission and transformation facilities of the Commission. Sixty-cycle supply facilities were made available to a number of 25-cycle municipal electrical utilities and direct industrial customers to facilitate the standardization of frequency in the southern part of the Province.

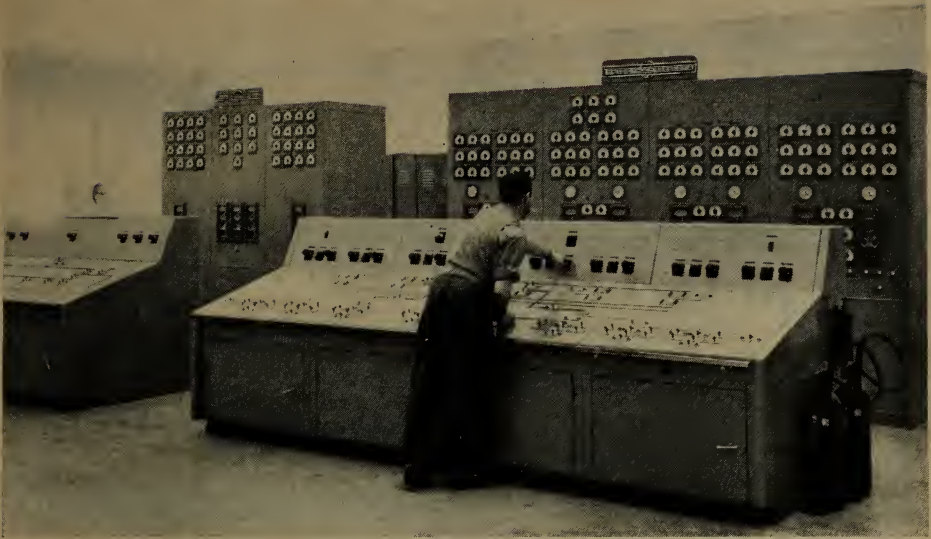
The increase in generating capacity following upon extensions to hydro-electric stations and the opening of new fuel-electric sources was partially offset by a reduction in the amount of power available from sources of purchased power. However, the combined dependable peak capacity of all sources was increased to 2,941,750 kilowatts in December 1951. This was 211,450 kilowatts greater than in December 1950, an increase of 7.7 per cent. The Commission's generating stations produced a total of 14,025,616,458 kilowatt-hours for commercial load purposes during the year. In addition, the Commission purchased under its regular, temporary, and short-term agreements 4,785,835,598 kilowatt-hours, making a total of 18,811,452,056 kilowatt-hours generated and purchased. The record net output of all sources for 1951 exceeded that of the calendar year 1950 by 18.5 per cent.

SOUTHERN ONTARIO SYSTEM

Operation

The year saw the placing in service of the eighth and final unit at Des Joachims and the remaining six of eight units at Chenaux. On October 26 the Richard L. Hearn Generating Station was officially opened and after its initial test run the first unit at this station produced up to 90,000 kilowatts,





CHENAUX GENERATING STATION—Control-room.

operating at 25 cycles. The J. Clark Keith Generating Station was officially opened on November 16. The first unit at this station, after its initial test run, was withdrawn for adjustments before being placed in commercial service. Dependable peak capacity of the Southern Ontario System was 2,389,250 kilowatts at the end of 1951 as compared with 2,181,000 kilowatts in December 1950, an increase of 208,250 kilowatts or 9.5 per cent.

Through the co-operation of the Department of Transport the diversion of an additional 2,500 cubic feet per second of water from the Welland Ship Canal, until 1950 permitted only during the non-navigation season, was made available the year round commencing March 13. This has made possible an increase in the energy output of the two units at the DeCew Falls 25-cycle station during the navigation season of more than 1,000,000 kilowatt-hours per day.

The amount of water impounded in the various storage basins throughout the Southern Ontario System was good at the beginning of the year, while the water situation of the Commission's Quebec suppliers was excellent. Favourable stream-flows prevailed during the early months and snow cover was about normal prior to the 1951 spring freshet, which commenced somewhat earlier than usual. At the conclusion of freshet most major reservoirs were full or nearly so. Only a slight draught on storage took place during the summer and early fall months as natural run-off continued above normal. During the latter part of October and early in November it became necessary to waste water on many rivers. On the Ottawa River particularly, flows of freshet proportions occurred as storage reservoirs were already at or near their desired maximum level and inflow continued heavy. Loss of head resulting from these high flows reduced the total available capacity of the Ottawa River stations by as much as 60,000 kilowatts.

As the year closed, stream-flows were excellent, and the water impounded in the various reservoirs throughout the System and in the watersheds supplying the stations of the Gatineau and MacLaren-Quebec Power Companies was well above normal for this period of the year.

Load Trends

As a result of the frequency standardization program a number of 25- and 66 $\frac{2}{3}$ -cycle customers received 60-cycle service during 1951, and on August 5, 66 $\frac{2}{3}$ -cycle service from the DeCew Falls Generating Station was discontinued. By the end of the year the 25-cycle load was slightly less than at the end of 1950. At the same time the 60-cycle load in what was formerly the 25-cycle area was 397,000 kilowatts in terms of coincident peak demand at the generators.

Primary demands, reflecting in general the growth of the Province, advanced seasonally in practically every week from late summer to set a new peak record in December of 2,587,959 kilowatts. This exceeded the December 1950 peak by 227,095 kilowatts or 9.6 per cent. Adverse weather conditions resulting in high load demands, coupled with a temporary loss of generating capacity immediately preceding the Christmas holidays, made it necessary for the Commission to appeal to all customers to save power, especially during peak load periods. On the basis of demands occurring prior to the appeal, it is quite probable that, had the appeal not been made, peak demand on the System would have approximated 2,630,000 kilowatts, an increase of 269,000 kilowatts or 11.4 per cent over the peak demand in December 1950. Energy demands reached an all-time high of 48,279,462 kilowatt-hours for any one day, exceeding like demands in 1950 by 4,499,442 kilowatt-hours or 10.3 per cent. Energy demands for the entire year of 1951 exceeded those of 1950 by 13.5 per cent.

The amount of energy produced for use by the System for primary and secondary load purposes was 15,286,391,769 kilowatt-hours for the year, an increase over that of 1950 of 18.7 per cent.

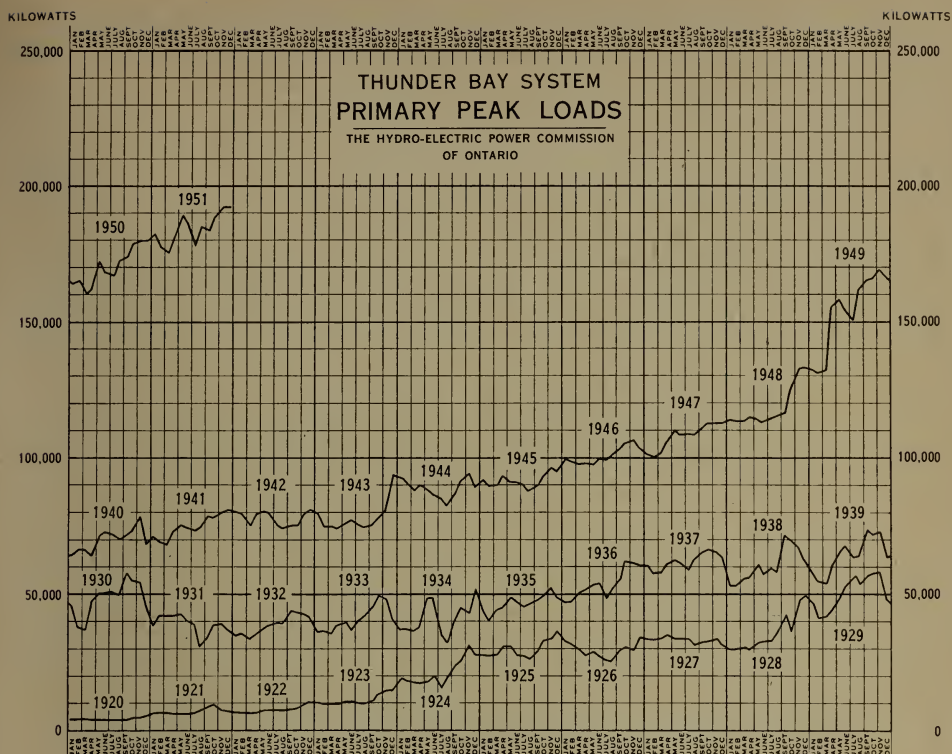
THUNDER BAY SYSTEM

Operation

The longer-established Nipigon River stations, together with the recently constructed Aguasabon and Pine Portage developments and the Kakabeka Generating Station acquired in 1949, assured customers in this area of an adequate supply of power for their needs. Growth is marked by an 18.4 per cent increase in total energy produced for use in the System for primary and secondary load purposes during the year. This reached a record amount of 1,578,273,704 kilowatt-hours.

Minor upward revisions in the ratings of available resources brought the dependable peak capacity up to 235,100 kilowatts for December 1951.

Above-normal natural flows and lake-levels prevailed during the winter months preceding the 1951 spring freshet. Precipitation was above normal, providing a good snow cover with a high water content. This led to relatively high flows and rapid replenishment of storage reservoirs. Natural flows, which were slightly below normal following the spring run-off, steadily



decreased during the summer and fall months. Water conditions were more than sufficient to meet load requirements for the remainder of the year.

Load Trends

Primary peak and energy demands were fully met, and advanced to new highs. The peak of 192,415 kilowatts exceeded the peak demand in 1950 by 12,705 kilowatts or 7.1 per cent, while energy demands for the entire year of 1951 exceeded those of 1950 by 9.3 per cent.

NORTHERN ONTARIO PROPERTIES

Operation

Resources in the Thunder Bay System and Patricia District of the Northern Ontario Properties were wholly integrated on April 15 when a newly constructed 115,000-volt line between Moose Lake and Dryden Transformer Stations was placed in service. This line assures an adequate supply of power for customers in the Dryden, Sioux Lookout, Pickle Lake, and Red Lake areas.

The supply of power to Killarney represents an engineering achievement. In the 18-mile stretch between Birch Island and Killarney the line makes 29 water crossings, three of which involve the use of submarine cable. One of the spans of line is just over a mile in length.

Initial sixty-cycle service was supplied to the Spruce Falls Power and Paper Company on December 11. Delivery was made by way of an existing

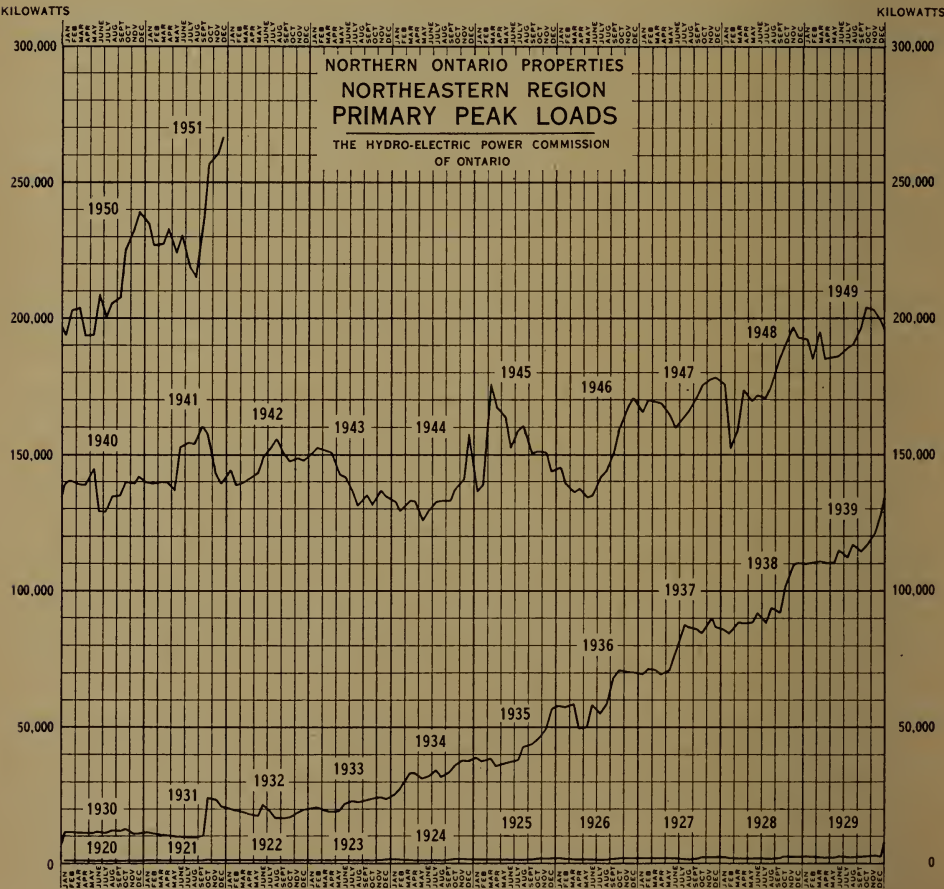
circuit, formerly operated at 25 cycles, between Kirkland Lake, Hunta, and Smooth Rock Falls and thence by way of a newly constructed 115,000-volt circuit to Kapuskasing.

A new 22,000-volt circuit was constructed from Kapuskasing to Hearst in order to supply this community with 60-cycle power.

Growth throughout the northern part of the Province is reflected in the amount of energy produced for use in the Northern Ontario Properties for primary and secondary load purposes, a record total of 1,946,786,583 kilowatt-hours during the year, representing an increase over 1950 of 16.6 per cent.

Minor increases in the dependable peak capacities of existing stations brought the dependable peak capacity of the Northern Ontario Properties to 317,400 kilowatts.

Excellent water conditions prevailed in the Patricia District throughout the year. At the beginning of 1951 water conditions in the Northeastern



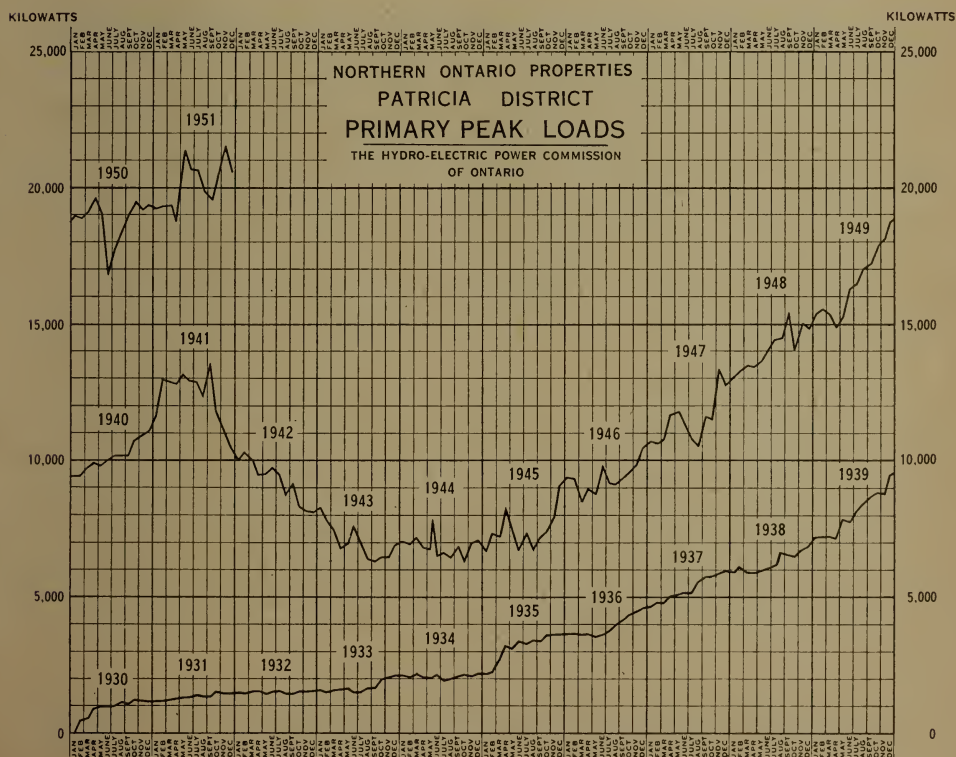
Region were excellent with sufficient water available to meet primary requirements until freshet. Spring break-up commenced in all sectors during the last week of March and the first week of April. Good snow cover with a high water content created high flows which fully replenished most reservoirs by the end of May.

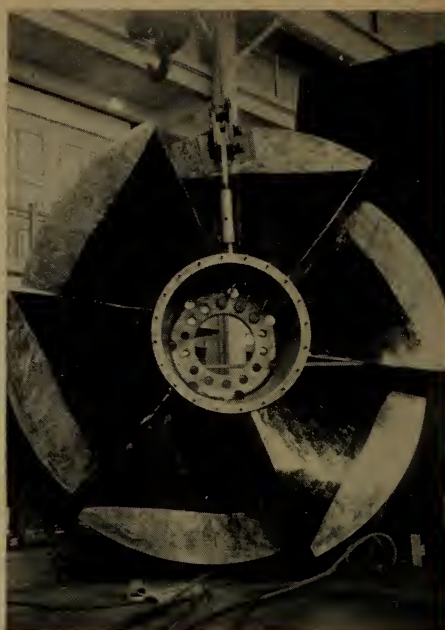
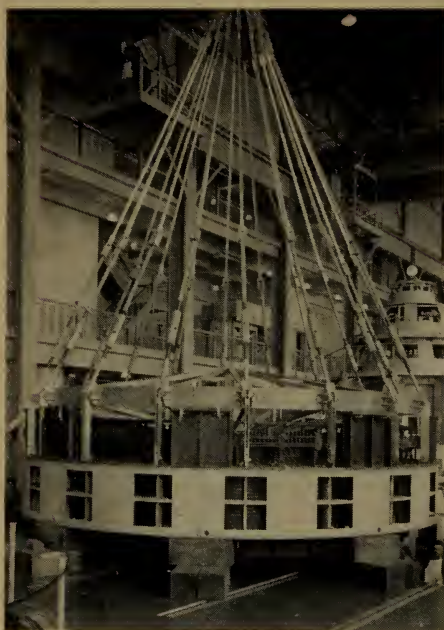
The summer, which is generally a period of low run-off, was marked by heavier than normal flows. This led to a light draught on storage reserves, and excellent storage conditions continued into the fall months. During the fall months exceptionally heavy rains at times caused river-flows to approach freshet proportions and necessitated wasting water at most stations during October and November.

At the year's end water storage was sufficient to maintain production at a rate in excess of primary requirements until the spring freshet of 1952.

Load Trends

Primary peak and energy demands in the Northern Ontario Properties reached new highs. The peak of 286,653 kilowatts exceeded the peak demand in 1950 by 28,242 kilowatts or 10.9 per cent. Primary energy demands for the year exceeded those of 1950 by 14.8 per cent.





ELECTRICAL AND MECHANICAL MAINTENANCE

Left: Special lifting device for 84-ton stator of generating unit
Right: Stainless steel welding on propeller-type turbine runner

MAINTENANCE

Mechanical

In addition to routine maintenance and inspection of mechanical equipment, complete overhaul was given to four turbines in the Niagara district, two at Sir Adam Beck-Niagara Generating Station No. 1, one at DeCew Falls, and one at Toronto Power. One turbine was overhauled at Chats Falls, and when Pine Portage Generating Station made available to that district the first surplus of power in many years, one turbine at each of Cameron Falls and Alexander was overhauled. This is the commencement of a program of rehabilitation of this long-overworked equipment.

New methods of welding are being continuously investigated with a view both to improving the quality of deposited metal and reducing cost. Investigations, carried out mainly in the repair of turbine runners, indicate that two processes, the submerged arc and the argon arc, have shown the greatest promise in supplementing the conventional arc process.

Repairs to the shaft of a large frequency-changer, bent while in operation, were carried out by the manufacturer in collaboration with the Commission's staff while the shaft was in place. A large turbine shaft similarly affected was removed from its runner and repaired by the Commission's staff at the site. Loss of time was thus materially reduced.

Electrical

Routine inspection of the majority of generators and synchronous condensers was supplemented by the major overhaul of five large generators, one large synchronous condenser, and four small generators. Major repairs

were made to two large generators. Lightning damage to generator coils, prevalent in past years, especially in the northeastern part of the Province, was negligible.

Extensive work was done on transformers, 16 large and 30 small transformers being rebuilt or reconnected for 60-cycle operation. A total of 102 transformers, 22 large and 80 small, were given regular overhaul. Tests of bushings on transformers and switchgear units, and a relatively few equipment failures were followed by the rebuilding of 54 high-voltage and 175 low-voltage bushings.

The installation of the oil-treating unit at the Bridgman Transformer Station electrical maintenance shop, reported last year, was completed and 23,000 gallons of deteriorated oil were reclaimed.

Transmission Lines

Maintenance work on lines involved the replacement of over 5,600 distribution and 2,700 transmission poles throughout the Province and the painting of nearly 800 towers on some of the older 110-kv lines in the Western, West Central, Niagara, and Northeastern Regions. In the Northeastern Region the 110-kv, 25-cycle circuits between Iroquois Falls and Kirkland Lake were completely inspected, and necessary replacements were made before releasing one circuit for 60-cycle operation.

During the winter months 350 poles were replaced on the telephone line between Hunta Switching Station and Timmins Transformer Station in areas inaccessible except when snow-roads are usable. This is part of a three-year program to replace defective poles and to adjust tension on the conductors along the telephone line between Abitibi Canyon and Copper Cliff.



ELLESMERE RADIO STATION

Provides communication between Head Office and the Northwestern Region, and construction projects in northern Ontario

Left: The antenna mast

Right: Equipment in use

FORESTRY

Line Clearing

The following table shows the work that has been performed on transmission, rural, and municipal line-clearing operations during 1951, exclusive of the work done by linemen:

Summary of Line-Clearing Operations

	Brush cutting (pole spans)	Trees treated	Miles of line cleared	Tree density per mile
New line construction.....	322	45,859	922	50
Municipal systems (44).....	54	10,780	134	80
Transmission and telephone lines.....	2,446	73,992	2,448	30
Rural operating areas.....	926	124,818	2,302	54
Rural operating areas—Contractors.....	333	15,422	283	54
Total.....	4,081	270,871	6,089	44

Forest Management

Approximately 49 acres of land in the Niagara Region were planted with 48,500 trees, and 10 acres in the Northeastern Region were planted with 12,500 trees. In preparation for the 1952 reforestation program an order for approximately 100,000 seedling trees was placed with the Department of Lands



BRUSH CONTROL

This brush chipper reduces brush to chips suitable for fertilizer and other uses.

and Forests for planting in the Niagara, East Central, Eastern, and North-eastern Regions.

Land-use surveys of Commission-owned property were commenced in the Eastern Region to determine the extent of wooded areas as well as the amount of reforestation required. Work was still in progress at the year's end.

Forestry personnel supervised timber cutting operations on the Chats Falls lands, involving approximately 1,000,000 board feet of timber.

Power spray operations were carried on in all regions to control insects, fungus diseases, and weeds. Approximately 4,000 acres of transmission rights-of-way were also sprayed with chemicals to control underbrush, and stumps were chemically treated to control regrowth following cutting operations. Excellent results were attained in all cases.

Training of forestry personnel was carried on at the Commission Training Centre. Courses lasting from two to eight weeks were attended by ninety employees.

SECTION II

FINANCIAL STATEMENTS

Relating to

Properties Operated by The Hydro-Electric Power Commission of
Ontario on Behalf of the Co-operating Municipalities and
Rural Power Districts of the Southern Ontario
System and the Thunder Bay System,

and to

Northern Ontario Properties Held and Operated by the Commission
in Trust for the Province of Ontario

Description	Southern Ontario and Thunder Bay Systems	Northern Ontario Properties
	Page	Page
Balance Sheet	24	28
Statement of Operations	26	30
Schedules supporting the Balance Sheet:		
Funded Debt	32	32
Advances from the Province of Ontario	34	34
Fixed Assets by Systems and Properties	287	324
Fixed Assets—Changes During Year	292	328
Reserves		
—for Depreciation	298	330
—for Frequency Standardization	298	
—for Contingencies and Obsolescence	299	330
—for Exchange Premium on Funded Debt	299	299
—for Stabilization of Rates	300	
Rural Power District—Rates Suspense Account	300	
Sinking Fund Reserve	300	330
Statement of Cost of Power	302	
Statement of Sinking Fund Payments by Municipalities	320	

The financial statements of The Hydro-Electric Power Commission of Ontario that appear in this section and in Appendix II may be divided into two groups as indicated in the table above. The first group, relating to

activities on behalf of the co-operating municipalities which are partners in the main Hydro undertaking, deals with the Southern Ontario System, the Thunder Bay System, and the Rural Power District associated with these two systems. The second group relates to the administration of the Northern Ontario Properties, which are held and operated in trust for the Province of Ontario.

Co-operative Systems

In the Foreword to this Report a brief reference is made to the basic principle governing the operations of the Hydro undertaking in supplying electric service at cost, and to the wholesale and retail aspects of the operation. A description is also given of the systems within which the partner municipalities are co-ordinated for securing common action with respect to power supplies.

Financial Accounts of the Commission

In each of Section II and Appendix II the collective results of the activities of the two co-operative systems are given first. These include a balance sheet, a statement of operations, and supporting data regarding fixed assets and reserves. The corresponding statements for Northern Ontario Properties follow in the same order. The balance sheets and statements of operations of the co-operative systems and of Northern Ontario Properties are given in this section. Also in Section II are tables showing the funded debt of the Commission and the advances from the Province of Ontario.

Municipal Utility Accounts

In addition to accounts of the Commission's collective activities, Appendix II contains tables relating to the individual municipality's part in the wholesale operations of the Commission.

The statements which present the cost of power supplied by the Commission to municipalities in the Southern Ontario and Thunder Bay Systems appear on pages 302 and 318 respectively. A detailed description of the form of these cost-of-power statements is given later in this section. The municipalities are billed each month at estimated interim rates. At the end of the year, when the Commission's books are closed and the actual cost payable by each municipality for power taken has been determined, the necessary credit or debit adjustments are made.

Included in the municipalities' remittance to the Commission for the wholesale cost of power is a sinking fund provision on a forty-year basis for the purpose of retiring capital liabilities. A table showing the sinking fund equity acquired by each municipality is given in Appendix II.

The ultimate source of all revenue to meet costs—whether for the larger operations of the Commission or for the smaller local operations of the municipalities—is, of course, the customer who makes use of the power supplied. Out of the total revenue collected by each municipal utility from its customers for service supplied, only an amount sufficient to pay the wholesale cost of power is remitted to the Commission. The balance of municipal

electrical utility revenue is retained to pay costs incurred in the distribution of electric energy to its customers.

The balance sheets, operating reports, and statistical data of individual municipal electrical utilities appear in Section VIII under the heading "Municipal Electrical Accounts." They relate to the operation of local distribution systems. An explanatory introduction precedes these statements in Section VIII.

Auditing of Accounts

The accounts of the Commission are verified by auditors appointed by the Provincial Government. The accounts of each municipal electrical utility are kept in accordance with the uniform system of accounting as prescribed by The Hydro-Electric Power Commission of Ontario, and pursuant to the requirements of The Public Utilities Act are audited by the auditors of the municipal corporation.

Summary of Financial Position—All Systems

The total assets of the Commission at December 31, 1951, amounted to \$1,036,029,755. This is the sum of the assets of the Commission in the Southern Ontario and Thunder Bay Systems and the Northern Ontario Properties after deducting accumulated depreciation of \$116,945,857 and a contra account of \$956,647 existing between the two balance sheets as set forth on pages 24 and 28. Rural assets under administration at the end of the year amounted to \$127,227,145, of which \$63,015,165 has been provided by the Province of Ontario in the form of grants-in-aid. These grants-in-aid for construction in the rural power districts are shown as a deduction from rural assets on each balance sheet.

Capital expenditures during 1951 amounted to \$164,617,930, 51 per cent being for new generation, which reflects the continuation of the Commission's expansion program.

During 1951 an amount of \$39,456,723 was spent on the frequency standardization program. This expenditure includes \$6,834,590 which was invested in materials and equipment for use in future standardization; this amount, when added to that already similarly invested, represents an expenditure at December 31, 1951 of \$26,746,651, all of which is applicable to future frequency standardization projects.

In order to meet these expenditures and to provide for \$10,525,951 of debt retirement, a total of \$130 million of bonds were issued during the year. The proceeds from the sales of these bonds, together with \$47,867,477 raised internally from reserves and \$10,066,604 received from the Province of Ontario in the form of grants in aid for the rural hydro program, provided the necessary financing for the Commission's undertakings. In this connection a further issue on January 2, 1952 of bonds in the principal sum of \$50 million resulted in the retirement of the bank overdraft as recorded in the balance sheet of the Southern Ontario and Thunder Bay Systems.

At December 31, 1951 the Commission's long-term debt was \$690,334,092, while accumulated sinking funds amounted to \$165,573,021.

Southern Ontario and Thunder Bay Systems—Operation

In 1951 the Commission's fiscal year coincided with the calendar year commencing January 1, while the 1950 fiscal year included fourteen months from November 1, 1949 to December 31, 1950, and this should be kept in mind when comparisons between the two years are made. The comparisons which follow have been based upon pro-rata figures for a twelve-month period in 1950.

Owing to the continuing high load factor experienced by the Commission throughout the operation of its power facilities, it was possible to refund to the municipal cost customers a net amount of \$2,417,948 on behalf of 1951 operations in the Southern Ontario System. In the Thunder Bay System the net refunds for the same period totalled \$102,950.

Within these two systems 1951 rural revenues were \$19,063,279 and operating costs were \$19,056,584, which produced a surplus of \$6,695 compared with a surplus of \$79,767 for a corresponding period in 1950.

Northern Ontario Properties—Operation

The rate increases introduced in 1950 were in effect for the full year of 1951. Mounting costs, however, largely offset higher revenues and the 1951 loss was \$536,223. This compares with a loss of \$812,748 in 1950. Revenue increased to \$9,552,710 while expenses increased to \$10,088,933. This represents an increase on a twelve-months' basis of 19 per cent and 14 per cent respectively. A further rate increase of approximately 15 per cent was introduced in July 1951, and it is hoped that this will have a favourable effect upon the operating results.

The cost of conducting rural operations exceeded revenues by \$319,237 during the year.

It will be noted that the Northern Ontario Properties balance sheet shows an accumulated deficit account of \$2,233,152 on behalf of all operations.

Cost of Power

In this Annual Report the statements of the cost of power appear in a different form from that of previous years. This revision conforms with changes made in order to avoid excessive complexity in allocating wholesale power costs to the municipal electrical utilities.

In the early days of the Commission's operation, only thirteen municipalities were involved and all secured power from one source. All shared equitably the cost of power purchased from the Ontario Power Company, and where two or more municipalities shared the benefits of distribution facilities they shared the cost of distribution according to their respective loads. From one generating source power flowed in one direction and in quantities easily measured.

Following early developments, additional sources of power in other parts of the Province were added to existing systems, power was purchased from Quebec suppliers, and an extensive grid of high-voltage transmission facilities was established. As these conditions developed, it became evident

that changes would be required in the basic costing procedure, and minor modifications were made over a period of years. In 1943 the cost of generation, purchased power, various frequency changers, and interconnecting facilities in the Niagara, Eastern Ontario, and Georgian Bay Systems—now the Southern Ontario System—were pooled and charged equitably to all loads in the system. Other costs—transmission, transformation, and distribution—continued to be allocated as before. However, the number of accounts used in a costing procedure which had remained basically unchanged from the original system had reached such proportions in 1949 that the Commission had a lengthy study undertaken with a view to simplification. The ensuing report made recommendations for simplifying the procedure while continuing the determination of costs in an equitable manner. A test of these recommendations, made by applying the recommended principles to costs in each of the years 1947 to 1949 inclusive, proved their value, and as a result the modified costing procedure was put into effect as of January 1, 1951.

It will be recalled that in former years the cost of power to each municipality was broken down into the following contributing elements:

- Cost of power purchased
- Operating, maintenance, and administrative expense
- Interest
- Depreciation
- Provision for contingencies, obsolescence, and frequency standardization
- Provision for sinking fund
- Revenue received in excess of cost of power sold to private companies.

Under the procedure adopted in 1951 the cost of power to each municipality is presented by function as follows:

- Power supply, including step-up transformation
- Bulk transmission
- High-voltage transmission
- High-voltage step-down transformation
- Low-voltage distribution
- Distributing stations
- Division costs
- Direct charges

Power supply includes generally what were previously known as amalgamated costs, plus the step-up transformation. These amalgamated costs were formerly allocated at a uniform rate per kilowatt of demand to all loads in the Southern Ontario System. Under the present system some weight is given to the varying quantities of kilowatt-hours of energy used by each customer.

Bulk transmission covers the cost of conveying large quantities of power by means of 230-kv lines and large transformer stations from eastern Ontario, for example, to combine with power from the Niagara River stations for distribution to divisions otherwise unable to meet their total power requirement.

Divisional costs, including high-voltage transmission and high-voltage step-down transformation, are allocated on a divisional basis governed by distance and demand load.

In the statements that appear on pages 302-319 in this Report the charges to municipal electrical utilities appear under these main headings, "Share of power purchased, operating costs, fixed charges," and "Special provisions". Since charges for power supply have been based for the first time on a consideration of both peak and energy loads, the energy consumption has been added to the table.

THE HYDRO-ELECTRIC POWER SOUTHERN ONTARIO AND

BALANCE SHEET AS AT

ASSETS

FIXED ASSETS AT COST:

Southern Ontario System.....	\$700,326,457.38
Thunder Bay System.....	71,739,132.35
Administrative and service buildings and equipment.....	16,744,995.20
Rural Power Districts.....	\$113,748,368.98
Less grants in aid of construction from Province of Ontario.....	56,343,648.38

57,404,720.60

\$846,215,305.53

Less reserve for depreciation.....106,251,195.67

\$739,964,109.86

CURRENT ASSETS:

Working funds.....	\$ 188,716.94
Sundry accounts receivable.....	3,191,264.35
Power accounts receivable.....	11,084,375.15
Rural Power Districts grants receivable.....	2,320,875.44
Interest accrued.....	765,925.67
Customers' deposits—securities.....	468,950.00
Prepayments and sundry deposits.....	154,086.52
Northern Ontario Properties—current account.....	956,646.59

19,130,840.66

INVENTORIES:

Construction and maintenance materials and supplies.....	\$ 25,937,695.77
Construction and maintenance tools and equipment.....	9,070,535.31

35,008,231.08

DEFERRED CHARGES AND OTHER ASSETS:

Frequency standardization—equipment and supplies.....	\$ 26,746,650.88
Debenture discount and expense less amounts written off....	9,062,377.62
Agreements, mortgages and sundry investments.....	110,366.00
Work in progress—deferred work orders.....	2,292,650.87

38,212,045.37

RESERVE FUND INVESTMENTS:

Investments in government and government guaranteed bonds at amortized cost (approximate market value \$89,474,641.00)	
Held for: Pension fund.....	\$ 28,173,246.70
Employers' liability insurance fund.....	4,249,185.90
Contingencies and obsolescence and stabilization of rates reserves.....	60,079,575.75

92,502,008.35

\$924,817,235.32

COMMISSION OF ONTARIO

THUNDER BAY SYSTEMS

DECEMBER 31, 1951

LIABILITIES AND RESERVES

LONG TERM LIABILITIES (at par of exchange):

Funded debt.....	\$624,278,000.00	
Less debentures issued to finance Northern Ontario Properties, a separate trust operated by the Commission for the Province of Ontario.....	74,820,000.00	
	<u>\$549,458,000.00</u>	
Advances from the Province of Ontario....	\$ 66,056,091.52	
Less advances for Northern Ontario Properties.....	4,514,173.63	
	<u>61,541,917.89</u>	
		<u>\$610,999,917.89</u>

CURRENT LIABILITIES:

Bank overdraft (partly secured).....	\$ 26,666,522.55	
Accounts and payrolls payable.....	13,756,434.71	
Customers' deposits.....	727,260.90	
Debenture interest accrued.....	3,703,911.91	
Miscellaneous accruals.....	1,177,370.65	
	<u>46,031,500.72</u>	

SPECIAL RESERVES:

Pension fund.....	\$ 28,537,273.22	
Employers' liability insurance fund.....	4,306,171.68	
Frequency standardization.....	15,846,065.58	
Exchange premium received on funded debt.....	5,557,538.66	
	<u>54,247,049.14</u>	

GENERAL RESERVES:

Contingencies and obsolescence.....	\$ 44,215,604.07	
Stabilization of rates.....	26,299,741.90	
Rural Power Districts—rates suspense.....	2,275,721.30	
Miscellaneous.....	526,764.71	
	<u>73,317,831.98</u>	

SINKING FUND RESERVE:

Represented by funded debt and provincial advances retired through sinking funds.....	140,220,935.59	
	<u>\$924,817,235.32</u>	

Commitments under uncompleted contracts for the construction of fixed assets, approximately \$30,000,000.

Auditors' Report

We have examined the balance sheet of the Southern Ontario and Thunder Bay Systems of The Hydro-Electric Power Commission of Ontario, as at December 31, 1951, and the statement of operations for the year ended on that date and have obtained all the information and explanations we have required. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion the accompanying balance sheet and statement of operations are properly drawn up so as to exhibit a true and correct view of the state of the affairs of the Southern Ontario and Thunder Bay Systems of the Commission as at December 31, 1951 (subject to the trusts which prevail in respect thereto) and the results of their operations for the year ended on that date, according to the best of our information and the explanations given to us and as shown by the books of the Commission.

CLARKSON, GORDON & CO.
Chartered Accountants.

Toronto, Canada,
June 30, 1952.

THE HYDRO-ELECTRIC POWER

SOUTHERN ONTARIO AND

STATEMENT OF

For the Year Ended

	Southern Ontario System
	\$
COST OF POWER:	
Cost of power purchased.....	13,805,065.80
Operating, maintenance, and administrative expenses.....	17,743,394.20
Interest (including interest on funded debt and reserves, less interest earned on investments).....	19,340,964.36
Provision for depreciation.....	4,970,975.45
Provision for contingencies and obsolescence.....	5,352,989.98
Provision for frequency standardization.....	7,333,281.46
Provision for stabilization of rates.....	1,480,283.70
Provision for sinking fund.....	5,485,557.06
	75,512,512.01
Cost of power supplied to Rural Power Districts by systems.....	8,200,060.23
Total.....	67,312,451.78
AMOUNTS BILLED TO MUNICIPALITIES AND OTHER CUSTOMERS:	
Municipalities (at interim rates).....	50,377,699.21
Rural Power Districts.....	19,244,824.08
Companies.....	
Mining area.....	107,876.95
Local distribution systems.....	
Total.....	69,730,400.24
Excess or <i>deficiency</i> of amounts billed over cost of power (for disposition see table below).....	2,417,948.46

Disposition of the above excess or *deficiency* of amounts billed over the cost of power:

SOUTHERN ONTARIO SYSTEM—

Excess credited to municipalities on annual adjustment..... \$2,417,948.46

THUNDER BAY SYSTEM—

Deficiency as above..... \$ 320,900.35
Less amount charged to reserve for contingencies and obsolescence..... 423,850.54

Balance—credited to municipalities on annual adjustment..... \$ 102,950.19

COMMISSION OF ONTARIO

THUNDER BAY SYSTEMS

OPERATIONS

December 31, 1951

Thunder Bay System	Distribution in Rural Power Districts		Total
	Scuthern Ontario	Thunder Bay	
\$	\$	\$	\$
2,181.77			13,807,247.57
1,318,413.10	5,369,930.27	82,264.22	24,514,001.79
2,543,336.06	1,826,585.53	36,926.40	23,747,812.35
571,942.51	990,458.59	20,144.47	6,553,521.02
317,309.83	1,890,458.59	20,144.47	7,580,902.87
			7,333,281.46
37,402.64			1,517,686.34
742,578.19	524,666.90	10,606.73	6,763,408.88
5,533,164.10	10,602,099.88	170,086.29	91,817,862.28
84,337.53	8,200,060.23	84,337.53
5,448,826.57	18,802,160.11	254,423.82	91,817,862.28
1,697,700.43	52,075,399.64
.....	18,867,252.70	196,026.39	19,063,279.09
3,058,270.16	22,303,094.24
270,669.31	270,669.31
101,286.32	209,163.27
5,127,926.22	18,867,252.70	196,026.39	93,921,605.55
320,900.35	65,092.59	58,397.43	2,103,743.27

RURAL POWER DISTRICT—

Excess in Southern Ontario System credited to Rural Power District rates suspense account.....	\$ 65,092.59
Deficiency in Thunder Bay System charged to Rural Power District rates suspense account.....	\$ 58,397.43

NORTHERN ONTARIO

Held and operated by The Hydro-Electric Power Commission

BALANCE SHEET AS AT

ASSETS AND DEFICIT

FIXED ASSETS AT COST:

Northern Ontario Properties.....	\$103,899,934.76
Administrative and service buildings and equipment.....	423,097.48
Rural Power District.....	\$13,478,776.21
Less grants in aid of construction from Province of Ontario.....	6,671,517.16
	<u>6,807,259.05</u>

\$111,130,291.29

Less reserve for depreciation..... 10,694,661.16

\$100,435,630.13

CURRENT ASSETS:

Working funds.....	\$ 18,780.00
Sundry accounts receivable.....	114,024.01
Power accounts receivable.....	1,741,840.52
Interest accrued.....	16,417.04
Customers' deposits—securities.....	1,634,475.00
Prepayments.....	4,946.35
	<u>3,530,482.92</u>

INVENTORIES:

Maintenance materials and supplies.....	\$ 1,482,140.48
Maintenance tools and equipment.....	494,295.94
	<u>1,976,436.42</u>

DEFERRED CHARGES AND OTHER ASSETS:

Debenture discount and expense less amounts written off... \$	1,022,200.54
Account receivable in annual instalments 1952-1989.....	1,936,647.80
Work in progress—deferred work orders.....	308,113.12
	<u>3,266,961.46</u>

RESERVE FUND INVESTMENTS:

Government and government guaranteed bonds at amortized
cost (approximate market value \$741,990.00)
held for sinking fund reserve.....

726,504.14

DEFICIT ACCOUNT..... 2,233,151.95

\$112,169,167.02

PROPERTIES

of Ontario in trust for the Province of Ontario

DECEMBER 31, 1951

LIABILITIES AND RESERVES

LONG TERM LIABILITIES (at par of exchange)*:

Funded debt.....	\$ 74,820,000.00	
Advances from the Province of Ontario.....	4,514,173.63	
		<u>\$ 79,334,173.63</u>

CURRENT LIABILITIES:

The Hydro-Electric Power Commission of Ontario—current account with Southern Ontario and Thunder Bay Systems.....	\$ 956,646.59	
Customers' deposits.....	1,934,466.89	
Debenture interest accrued.....	440,988.37	
Miscellaneous accruals.....	125,894.32	
		<u>3,457,996.17</u>

SPECIAL RESERVE:

Exchange premium received on funded debt	183,205.16
--	------------

GENERAL RESERVE:

Contingencies and obsolescence.....	3,841,707.10
-------------------------------------	--------------

SINKING FUND RESERVE:

Represented by—

Funded debt and provincial advances retired through sinking fund.....	\$ 24,624,758.37	
Sinking fund investments and cash.....	727,326.59	
		<u>25,352,084.96</u>
		<u>\$112,169,167.02</u>

* The long term liabilities represent the portion of the funded debt and advances from the Province of Ontario owing by The Hydro-Electric Power Commission of Ontario issued to finance the Northern Ontario Properties.

Auditors' Report

We have examined the balance sheet of the Northern Ontario Properties, held and operated by The Hydro-Electric Power Commission of Ontario in trust for the Province of Ontario, as at December 31, 1951, and the statements of operations and deficit for the year ended on that date and have obtained all the information and explanations we have required. Our examination included a general review of the accounting procedures and such tests of accounting records and other supporting evidence as we considered necessary in the circumstances.

In our opinion the accompanying balance sheet and statement of operations and deficit are properly drawn up so as to exhibit a true and correct view of the state of the affairs of the Northern Ontario Properties as at December 31, 1951, and the results of the operations for the year ended on that date, according to the best of our information and the explanations given to us and as shown by the books of the Commission.

Toronto, Canada,
June 30, 1952.

CLARKSON, GORDON & CO.
Chartered Accountants.

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario
in trust for the Province of Ontario

STATEMENT OF OPERATIONS

For the Year Ended December 31, 1951

	Northern Ontario Properties	Rural Power District	Total
	\$	\$	\$
REVENUE:			
Power sold to companies, municipalities, and other customers	9,552,710.11	1,100,159.42	10,652,869.53
COST OF OPERATION:			
Power purchased	*279,506.44	20,128.62	*299,635.06
Operating, maintenance, and administrative expenses	4,330,700.37	481,193.92	4,811,894.29
Interest (including interest on funded debt and reserves less interest earned on investments) ..	3,421,174.05	182,079.63	3,603,253.68
Provision for depreciation	1,013,037.67	101,997.36	1,115,035.03
Provision for sinking fund	1,011,771.44	53,857.13	1,065,628.57
Provision for contingencies and obsolescence	510,885.04	101,997.36	612,882.40
Power supplied to Rural Power District	478,142.13	478,142.13
	10,088,932.88	1,419,396.15	11,508,329.03
NET LOSS on operations for the year	536,222.77	319,236.73	855,459.50

*After deducting \$409,911.05 for power sold to the Southern Ontario System.

Statement of Deficit Account

For the Year Ended December 31, 1951

Balance at debit January 1, 1951	\$1,377,692.45
Net loss on operations for the year ended December 31, 1951	855,459.50
Balance at debit December 31, 1951	\$2,233,151.95

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

FIXED ASSETS, LONG TERM LIABILITIES,
AND SINKING FUND

MILLIONS
OF DOLLARS

1,200

1,000

800

600

400

200

0



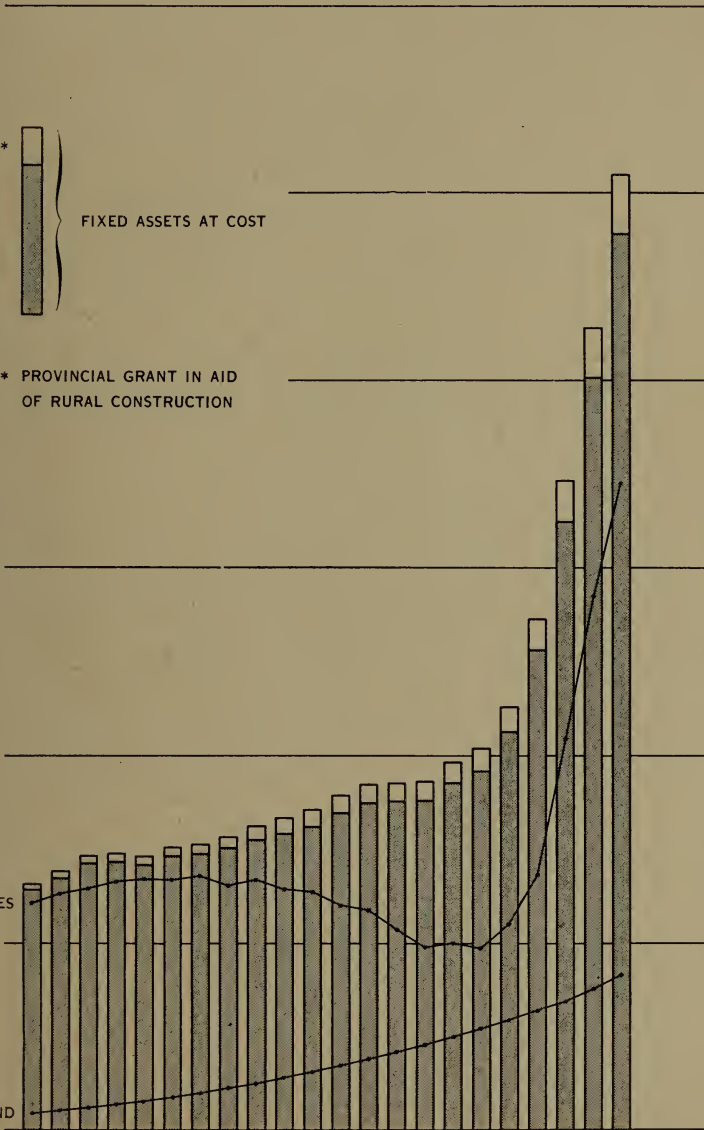
FIXED ASSETS AT COST

* PROVINCIAL GRANT IN AID
OF RURAL CONSTRUCTION

LONG TERM
LIABILITIES

SINKING FUND

1930 1935 1940 1945 1950



THE HYDRO-ELECTRIC POWER

FUNDED DEBT AS AT

Guaranteed as to principal and interest by the

Date of maturity	Callable at par on or after	Date of issue	Interest rate
			per cent
May 1, 1952.....		May 1, 1942	3
Jan. 1, 1953.....	Jan. 1, 1951 (a)	Jan. 1, 1943	3
Nov. 1, 1953.....		Nov. 1, 1948	2½
July 15, 1954.....		July 15, 1949	2½
Nov. 1, 1954.....		May 1, 1950	2½
April 1, 1956.....		April 1, 1947	2
Aug. 1, 1957.....		Aug. 1, 1917	4
June 1, 1958.....		June 1, 1918	4
Dec. 1, 1958.....		Dec. 1, 1918	4
Jan. 1, 1960.....	Jan. 1, 1955	Jan. 1, 1945	3
Mar. 1, 1963.....	Mar. 1, 1961	Mar. 1, 1948	3
July 2, 1964.....	July 2, 1960	July 2, 1948	3
Dec. 15, 1965.....	Dec. 15, 1963	Dec. 15, 1948	3
May 1, 1966.....	May 1, 1964	May 1, 1951	3½
April 1, 1967.....	April 1, 1964	April 1, 1947	2¾
April 1, 1967.....	April 1, 1965	April 1, 1949	3
Jan. 15, 1968.....	Jan. 15, 1966	July 15, 1949	3
Oct. 1, 1968.....	Oct. 1, 1965	Oct. 1, 1947	2¾
Nov. 1, 1969.....	Nov. 1, 1967	Nov. 1, 1949	3
Jan. 1, 1970.....		Jan. 1, 1930	4¾
April 1, 1970.....	April 1, 1968	April 1, 1950	3
May 15, 1971.....	May 15, 1956(a)	May 15, 1951	3¼
June 1, 1971.....	June 1, 1961	June 1, 1946	2¾
Sept. 1, 1972.....	Sept. 1, 1956(a)	Sept. 1, 1951	3¼
June 15, 1973.....	June 15, 1971	June 15, 1950	3

Total Funded Debt (at par of exchange).....

Summary of changes in funded debt during

Outstanding at December 31, 1950.....
Less redemptions during year.....

Add new bond issues during year.....

Outstanding at December 31, 1951.....

Payable in the

Canadian.....
United States.....
Canadian, United States, or Sterling.....

(a) Callable at 101.

(b) Payable in U.S. funds.

(c) Payable in Can., U.S., or Sterling.

(d) Held by Province of Ontario and having terms identical with issues sold in the United States, by the Province of Ontario, on behalf of the Commission.

COMMISSION OF ONTARIO

DECEMBER 31, 1951

Province of Ontario (except issues marked*)

Principal outstanding December 31, 1951		
Southern Ontario and Thunder Bay Systems	Northern Ontario Properties	Total
\$	\$	\$
250,000.00	750,000.00	1,000,000.00
5,000,000.00(b)	5,000,000.00(b)
10,000,000.00	10,000,000.00*
5,000,000.00	5,000,000.00
15,000,000.00	15,000,000.00*
5,745,694.00	4,254,306.00	10,000,000.00
8,000,000.00(c)	8,000,000.00(c)
200,000.00	200,000.00
100,000.00	100,000.00
.....	7,500,000.00	7,500,000.00
30,994,000.00	3,406,000.00	34,400,000.00
34,000,000.00	5,900,000.00	39,900,000.00
45,000,000.00	45,000,000.00
24,000,000.00	6,000,000.00	30,000,000.00
13,064,306.00	1,758,694.00	14,823,000.00
33,000,000.00	11,400,000.00	44,400,000.00
37,000,000.00	6,775,000.00	43,775,000.00
17,500,000.00	1,916,000.00	19,416,000.00
38,000,000.00	11,650,000.00	49,650,000.00
11,864,000.00	11,864,000.00
51,500,000.00	3,000,000.00	54,500,000.00
47,000,000.00(b)	3,000,000.00(b)	50,000,000.00*(b) (d)
15,240,000.00	4,610,000.00	19,850,000.00
50,000,000.00(b)	50,000,000.00*(b) (d)
52,000,000.00	2,900,000.00	54,900,000.00
549,458,000.00	74,820,000.00	624,278,000.00

the year ended December 31, 1951

\$434,708,000.00	\$ 68,369,000.00	\$503,077,000.00
6,250,000.00	2,549,000.00	8,799,000.00
\$428,458,000.00	\$ 65,820,000.00	\$494,278,000.00
121,000,000.00	9,000,000.00	130,000,000.00
\$549,458,000.00	\$ 74,820,000.00	\$624,278,000.00

following currencies:

\$439,458,000.00	\$ 71,820,000.00	\$511,278,000.00
102,000,000.00	3,000,000.00	105,000,000.00
8,000,000.00	8,000,000.00
\$549,458,000.00	\$ 74,820,000.00	\$624,278,000.00

THE HYDRO-ELECTRIC POWER
ADVANCES FROM THE PROVINCE OF
Portions of Province of Ontario bonds

Date of Maturity	Description	Interest rate
		per cent
December 1, 1952-1955.....	Serial bonds	4½
January 15, 1952-1957.....	Serial bonds	4½
November 1, 1952-1957.....	Serial bonds	4½
May 15, 1952-1968.....	Annuity bonds	4
May 15, 1952-1970.....	Annuity bonds	4½
January 15, 1952-1971.....	Annuity bonds	4½
June 1, 1952-1971.....	Annuity bonds	4
April 1, 1952.....	Bonds	5
May 1, 1959.....	Bonds	5
December 2, 1960.....	Bonds	5
Total Advances (at par of exchange).....		

Summary of changes in advances from Province

Balance of advances at December 31, 1950.....
Less repaid during year.....
Balance of advances at December 31, 1951.....

Payable in the

Canadian or United States.....
Canadian, United States, or Sterling.....

COMMISSION OF ONTARIO

ONTARIO AS AT DECEMBER 31, 1951

issued for the purposes of the Commission

Balance of advances outstanding December 31, 1951

Southern Ontario and Thunder Bay Systems	Northern Ontario Properties	Total
\$	\$	\$
758,908.41	3,916.07	762,824.48
1,411,482.11	4,006.21	1,415,488.32
2,244,012.86	6,370.72	2,250,383.58
7,704,849.76	348,283.27	8,053,133.03
7,205,102.17	353,247.48	7,558,349.65
3,536,770.46	502,078.02	4,038,848.48
4,699,431.39	1,006,580.15	5,706,011.54
8,713,226.28	4,799.73	8,718,026.01
12,261,016.44	1,197,907.71	13,458,924.15
13,007,118.01	1,086,984.27	14,094,102.28
<u>61,541,917.89</u>	<u>4,514,173.63</u>	<u>66,056,091.52</u>

of Ontario during year ended December 31, 1951

\$63,190,683.00	\$ 4,592,359.40	\$67,783,042.40
1,648,765.11	78,185.77	1,726,950.88
<u>\$61,541,917.89</u>	<u>\$ 4,514,173.63</u>	<u>\$66,056,091.52</u>

following currencies:

\$ 8,713,226.28	\$ 4,799.73	\$ 8,718,026.01
52,828,691.61	4,509,373.90	57,338,065.51
<u>\$ 61,541,917.89</u>	<u>\$ 4,514,173.63</u>	<u>\$ 66,056,091.52</u>

SECTION III

THE COMMISSION AND ITS CUSTOMERS

Municipal Activities and Load Conditions Reviewed—Regional Reports—Summary Tabulations for Municipal Electrical Utilities—Frequency Standardization—Service to Industries—Lighting Service—Sales Service—Electrical Inspection

AT December 31, 1951, the Commission was supplying electric power to 1,175 municipalities in the Province under provisions of The Power Commission Act.

The municipalities may be divided into five groups according to the method under which they are served.

MUNICIPALITIES SERVED BY THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO DECEMBER 31, 1951

Group	Classification	Number
1	Municipalities owning their own distribution systems and served through municipal electrical utilities under:	
	(a) Cost contract.....	315
	(b) Fixed-rate contract.....	9
		324
2	Municipalities served through other municipal electrical utilities.....	5
3	Municipality owning its own distribution system and served under special arrangement. (Will be in Group 1(a) after January 1, 1952).....	1
4	Municipalities, not in rural power districts, whose customers are served directly by the Commission.....	26
5	Municipalities in rural power districts where customers are served directly by the Commission on the municipalities' behalf (mainly township areas, but certain towns, villages, police villages, and improvement districts included through special provision).....	819
	Total.....	1,175

TYPES OF MUNICIPALITIES SERVED

Cities.....	27
Towns.....	119
Villages.....	148
Police Villages.....	177
Townships—Organized and Unorganized.....	684
Improvement Districts.....	9
Mining Townsites.....	11
Total.....	1,175

The expansion of business in large municipalities, so marked during 1950, has continued during 1951. The Commission has dealt during the year with a large number of requests from these municipalities seeking approval for the extension of distribution facilities and assent to the issue of debentures to cover the capital expenditures involved.

For most municipal electrical utilities revenues were sufficient to take care of the costs of operation in spite of rising costs, and only thirteen municipalities requested approval for an increase in retail rates.

Load Increase—Group 1(a)

The following table indicates the large increase in loads supplied to municipalities under cost contract in the Southern Ontario and Thunder Bay Systems:

Average of the Monthly Peak Loads Billed

	1950	1951	Increase or decrease	Increase
	kilowatts	kilowatts	kilowatts	per cent
Cities.....	973,084.5	1,075,445.7	102,361.2	10.5
Voted Areas.....	117,070.2	147,395.0	30,324.8	25.9
Municipalities (population 2,000 or more)	204,334.1	233,032.3	28,698.2	14.0
Municipalities (population under 2,000)	68,406.4	68,233.4	173.0	*
Total.....	1,362,895.2	1,524,106.4	161,211.2	11.8

*Four municipalities formerly in this group are now included in municipalities having a population of over 2,000.

Of the 315 municipalities under cost contract 302 or nearly 96 per cent showed an increase in power requirements. Of the remaining thirteen municipalities, all under 2,000 in population, twelve showed a decrease and one showed no change.

REPORTS FROM THE REGIONS

RELATING TO MUNICIPAL ACTIVITIES

Through the nine regional offices which the Commission has established in the Province, assistance was rendered to municipalities in the many problems that arise in the daily operation of their electrical utilities. These include new rate schedules to ensure financial stability, methods of financing capital expenditures, and assistance in the construction of distributing stations and the rehabilitation of existing distribution systems.

The following gives brief particulars of some of the more important activities carried out in these and other municipalities in each region.

WESTERN REGION

Chatham—An extension to the present office building was started during the year 1951. It is being constructed on adjoining property purchased for this purpose a number of years ago.

The local commission constructed a temporary 5,400-kva, 60-cycle, 26.4-kv step-down station, together with duplicate primaries and 575-volt facilities to provide 60-cycle service to a number of industrial customers.

Dresden—A new office and garage building was officially opened during July 1951.

Ingersoll—A new 2,000/3,600-kva, dual-frequency municipal station was placed in service in October 1951 to relieve the loading on Municipal Station No. 1. This station was initially energized at 60 cycles and became the source of supply for the advanced frequency standardization program, which will include major industrial power customers.

Leamington—This was the first year in which the three utilities—hydro, gas, and water—were administered by a Public Utilities Commission.

London—During the year the Public Utility Commission was engaged in the general work of readjusting the distribution system following conversion to 60 cycles. A total of 184 new distribution transformers, with a cumulative capacity of almost 4,500 kva, was installed.

The street-lighting system was rehabilitated by the replacement of over 900 obsolete fixtures with modern luminaires.

St. Thomas—A garage was built during the year and construction was begun on a building to house the offices, stores, and workshop.

Sixty-cycle power was made available on May 10, 1951 to permit advanced frequency standardization.

Sarnia—The main office building of the Sarnia Hydro-Electric Commission has been considerably enlarged and modernized during the year. It houses the general offices and includes sales and display space and certain storage, garage, and workshop facilities.

The Corporation annexed a section of the Township of Sarnia which previously served some 2,720 rural customers.

Strathroy—Prior to and during frequency standardization, considerable improvement in service security was achieved by the construction of loop primary feeders.

Tecumseh—The existing office building was renovated and modernized.

Tillsonburg—The new 2,000/3,600-kva, dual-frequency municipal station, located on Bloomer Street, was placed in service. The distribution system is being changed from 3-wire ungrounded to 4-wire grounded.

Wallaceburg—The Dell Street Distributing Station was increased in capacity by 5,400 kva at 60 cycles and became the initial source of 60-cycle power for the advanced frequency standardization program. Officially this commenced on July 12, 1951.

Windsor—A new 3,600-kva, 60-cycle distributing station constructed during the year will provide the initial 60-cycle power supply for the regular frequency standardization program commencing January 3, 1952. Facilities were also provided for the advanced conversion of certain large industries. These facilities include temporary transformation and a permanent 26.4-kv feeder approximately $1\frac{3}{4}$ miles in length.

Woodstock—The new 1,500/2,700-kva, dual-frequency municipal station, located on Henry Street, was placed in service.

A number of step-down stations for 60-cycle service were installed to permit advanced frequency standardization.

A portion of Blandford Township was annexed, adding 178 new customers.

WEST CENTRAL REGION

Brantford—Considerable construction was undertaken by the Brantford Commission during the year to permit advanced frequency standardization of a number of industries, and to provide a supply of 60-cycle power in the business area.

Brantford Township—Municipal Station No. 3, a new 2,000/3,600-kva dual-frequency distributing station, was placed in service, and the capacity of Municipal Station No. 2 was increased from 1,000 to 2,000 kva.

Clinton—In preparation for frequency standardization, assistance was given to the local commission in rearranging and rebuilding a portion of the distribution system. The primary distribution voltage was changed from 2,200-volt delta to 4,000/2,300-volt star connection.

Elmira—Municipal Station No. 2 was completed. It consists of a permanent building housing metal-clad, 4,000/2,300-volt switching equipment supplied from one 1,500/2,700-kva, 3-phase, outdoor-type transformer.

A temporary 60-cycle transformer was installed on Municipal Station No. 2 property so that frequency standardization might proceed in a large chemical industry under the advanced standardization program.

Galt—During 1951, the first 60-cycle power was supplied to some ten major power service customers. To supply these customers, approximately 8,000 kva of 60-cycle distributing station transformers have been added to the municipal system.

Further annexation of the Township of North Dumfries increased the area of the city by some 1,200 acres and brought 325 additional customers.

Goderich—Municipal Station No. 2, with a capacity of 3,000 kva at 60 cycles, was placed in service. Frequency standardization in the municipality was in this way facilitated.

Guelph—Advanced frequency standardization was begun. This involved the installation of three 60-cycle distributing stations and distribution facilities to supply industrial and commercial customers.

Hamilton—The new office building at John and Rebecca Streets was completed and occupied.

Considerable construction was undertaken to permit advanced frequency standardization.

On August 5, 1951 the balance of the former Dominion Power and Transmission 66 $\frac{2}{3}$ -cycle system, serving approximately 22,000 kilowatts of industrial load, was standardized at 60 cycles.

Hespeler—During the year the conversion from series to multiple street lighting was completed. Fifteen new street lights were added.

Kitchener—In order to permit advanced frequency standardization, the Commission constructed new lines and distributing stations.

The change-over from series to multiple street lighting was completed for the whole city.

Mitchell—The municipality built a new outdoor-type distributing station containing three 667-kva, single-phase, 60-cycle transformers. Upon completion of frequency standardization, the old 25-cycle distributing station was dismantled.



HAMILTON—The administration building of the Hydro-Electric Commission

Preston—Following the fire which destroyed the local distributing station in November 1950, orders were placed and designs completed for three new distributing stations. Two of these, each consisting of one 1,500/2,700-kva, dual-frequency transformer with metal-clad switchgear, are located approximately in the centre of the municipality. These were placed in service late in the year, one, in keeping with the advanced frequency standardization program, being supplied from the Commission's system at 60 cycles, and the other at 25 cycles.

Seaforth—The Public Utility Commission built a new outdoor-type, 60-cycle distributing station containing three 667-kva, single-phase transformers. This was used to advantage during the period of frequency change for a 60-cycle supply. The old municipal station which supplied the 25-cycle power was dismantled when standardization was completed.

Simcoe—The modernization of local street lighting was continued. Underground ducts and 23 new units were installed in the main business district. Seventy-five units were converted from series to multiple system on residential and industrial streets.

Stratford—In anticipation of frequency standardization, a 5,000-kva, 60-cycle distributing station was placed in service. Several power service customers were supplied at 60 cycles in the latter part of the year.

Waterloo—The change-over from series to multiple street lighting was carried on and a number of new units were installed.

Under the advanced frequency standardization program, eleven industrial plants undertook, and some had completed, inventory of their 25-cycle equipment.

NIAGARA REGION

Merritton—A new 1,000 1,800-kva, dual-frequency station was completed and will be placed in service at 60 cycles early in 1952.

Niagara Falls—Two 1,500-kva, 60-cycle stations owned by the Niagara Falls Hydro-Electric Commission and two customer-owned, 60-cycle stations were placed in service.

St. Catharines—To meet increased demands, two new 60-cycle substations were built and put in service.

Stamford Township—A new 1,500 2,700-kva, dual-frequency substation was placed in service on Kalar Road.

TORONTO REGION

Aurora—A new Hydro Commission building, including office, garage, and warehouse, was completed and occupied in 1951.

Bolton—Frequency standardization of the local system was completed early in the year.

Brampton—A new municipal substation of 2,000/3,600-kva capacity was installed to supply the northern section of the municipality.



A MOBILE FREQUENCY-CHANGER IN OPERATION

These units are capable of supplying power at 25 or 60 cycles as required in standardization operations

Bronte—On December 3, 1951 the electors of Bronte voted in favour of purchasing power from the Commission under cost contract. Frequency standardization from 66 $\frac{2}{3}$ to 60 cycles was completed in May 1951.

East York Township—The new Hydro Commission office was completed and officially opened on October 31, 1951. An additional municipal station of 5,000-kva capacity and a new customer-owned substation were placed in service in December 1951.

Etobicoke Township—Two new distributing stations, Humber Bay and Westmount, were constructed to serve the township load. The capacity at Rosethorn Distributing Station was increased from 3,000 to 6,000 kva. Seven new power service customers taking power at 26.4 kv were connected during 1951. Frequency standardization was completed in late 1951 except for a small area. A new garage building was constructed to accommodate 22 vehicles.

Markham—Frequency standardization of the local system was completed early in 1951.

Mimico—A 2,500-kva temporary station was installed to facilitate rebuilding of the present Municipal Station No. 1. Frequency standardization was completed in 1951.

Newmarket—Approximately 275 acres of Whitchurch Township were annexed by Newmarket. Thirty customers were taken over from Richmond Hill Rural Operating Area.

New Toronto—Frequency standardization of the larger power service customers commenced in 1951.

North York Township—Five new municipal stations having two 60-cycle units of 5,000 kva each, and three dual-frequency, 3,000/5,400-kva units went into service in the year. Two new customer-owned industrial substations were connected. Frequency standardization of 2,068 customers in the westerly portion of the township was carried out. There were approximately 4,500 new services connected in 1951.

Oakville—Frequency standardization from 66 $\frac{2}{3}$ to 60 cycles was completed in May 1951. A 2,000-kva temporary municipal station was placed in service to take care of load growth.

Port Credit—The first Public Utilities Commission for the municipality was elected in 1951.

Scarborough Township—A new 3,000-kva municipal station and two new customer-owned substations were placed in service in 1951.

Approximately 2,500 new services were connected during the year.

Swansea—Frequency standardization of the local system was completed in the fall of 1951. A new municipal station of 3,000-kva capacity was constructed.



Temporary 60-cycle distributing station installed at the Canadian National Exhibition, Toronto



TORONTO TOWNSHIP—The new office building of the Hydro-Electric Commission

Toronto—A supply of 60-cycle power at 13.2 kv was made available to the system from Strachan, Wiltshire, and Thorncliffe Transformer Stations. Satisfactory progress was made in the work of installing an underground 13.2-kv cable system to supply 60-cycle power to industries for new and growth load and for frequency standardization in plants having growth load. Sixty-cycle power was provided for street lighting from Terauley and Carlaw substations, and for the Toronto Transportation Commission's Pleasant Boulevard and Coxwell Avenue substations.

During the year the removal of all overhead lines and poles on College Street from Yonge Street to Spadina Avenue was completed. Similar removal was started on Gerrard Street.

Toronto Township—A new office and stores building was completed and officially opened in June 1951. A new municipal station of 2,000/3,600-kva capacity was also constructed in the Erindale area to take care of load growth.

Trafalgar Township—Frequency standardization from 66 $\frac{2}{3}$ to 60 cycles was completed in May 1951.

Weston—A new municipal station of 2,000/3,600-kva capacity was constructed.

Woodbridge—Frequency standardization of the local system was completed early in 1951.

York Township—Four new 60-cycle temporary substations and distribution facilities were installed under the advanced frequency standardization program to provide power at the higher frequency for load growth and new customers in this municipality.

GEORGIAN BAY REGION

Barrie—A modern office building providing spacious accommodation was officially opened on November 14, 1951.

A new municipally-owned, 3,000-kva distributing station was put in service to supply the load in the eastern portion of the town.

Grand Valley—Extensive rehabilitation of the distribution system has been completed.

Holstein—A line rehabilitation program has been completed in preparation for changing the distribution system from 4-kv to 8-kv operation.

Magnetawan—The Corporation entered into an agreement with the Commission for a supply of power. A public utilities commission was formed, the distribution system was purchased from Daley Bros., and extensive rehabilitation work completed. Connection was made to the Southern Ontario System on July 12, 1951.

Midland—A new municipally-owned, 3,000-kva station was put in service to supply power at 4,160 volts in preparation for a distribution voltage change from 2,300-volt delta to 4,000-volt Y operation.

Owen Sound—The change of distribution voltage from 2,300-volt delta to 4,000-volt Y operation has been completed.

Port McNicoll—The Canadian Pacific Railway grain elevator, previously supplied as a Georgian Bay Division customer, was transferred to the local municipal system. The average municipal load was thus increased from 160 to 1,325 kilowatts.

Southampton—The distribution system was changed from 2,300-volt delta to 4,000-volt Y operation and extensive rehabilitation work was carried out.

Village of Wasaga Beach—On August 25, 1951 the Corporation voted in favour of entering into a cost contract for power with the Commission.

EAST CENTRAL REGION

Belleville—A new 3,750-kva substation, Municipal Station No. 3, was added to serve the southeast section of the city.

Bloomfield—New multiple street lighting was installed on the main street. A new 300-kva temporary distributing station was installed by the Commission to serve the municipality.

Bobcaygeon—The capacity of the distributing station serving Bobcaygeon was increased to meet the growing loads in the municipality.

Bowmanville—A water-heater control system was installed.

Cobourg—Work was commenced on the installation of a new street-lighting system.

Kingston—The conversion from series to multiple street lighting was started.

Lindsay—A new 44-kv line was constructed from Albert Street Junction to the proposed new Lindsay Distributing Station.

Marmora—The distributing station capacity was increased to 600 kva to provide for increased load.

Napanee—Work was started on a new pole line from the distributing station to provide an auxiliary source of supply to the municipality.

Norwood—The entire distribution system was rebuilt during the year and a new street-lighting system installed.

Oshawa—The municipality annexed a large section of the surrounding rural district on January 1, 1951. This resulted in the addition of approximately 2,300 new customers to be served by the Oshawa Public Utilities Commission.

Port Hope—New series street lighting was installed on the main street.

Stirling—A new 1,000-kva distributing station was installed to replace the existing distributing station, which was overloaded.

EASTERN REGION

Alexandria—Approval was given for the Public Utilities Commission to erect a new public utilities building. Construction of this building is nearing completion.

Arnprior—Approval was obtained for capital expenditures to cover improvements in the distribution system, and the erection of new street-lighting equipment.

Athens—Authority was granted for an expenditure to modernize the street-lighting system.

Cobden—Approval was obtained for capital expenditure to complete the voltage change-over and the rehabilitation of the local distribution system.

Eganville—On October 1, 1951 this municipality entered into a cost contract with the Commission. Initial service will be taken early in 1952.

Ottawa—Approval was obtained for capital expenditures to cover the increase in capacity of existing distributing stations and the installation of a new distributing station to meet increasing demands in the enlarged city area.

Renfrew—Approval was given to an expenditure which would provide for standardization of the distribution system voltage and for changes in the generating stations of the Renfrew Hydro-Electric Commission.

Richmond—This municipality obtained its power supply from a new distributing station located just outside the village.

Winchester—The capacity of the distributing station was increased from 600 kva to 2,000 kva.

NORTHEASTERN REGION

Capreol—The capacity of the municipal station was increased from 450 kva to 1,500 kva.

Hearst—Municipal by-laws were passed giving approval to a power agreement with the Commission and expenditures for a distributing station. Temporary power was first supplied on December 21, 1951.

Massey—A valuation of the distribution system was made with a view to obtaining a power supply from the Commission. The ratepayers voted in favour of an agreement with the Commission.

Sturgeon Falls—Power was first supplied by the Commission under a contract on April 1, 1951.

Sudbury—A new municipal station was installed with a capacity of 5,000 kva.

Timmins—The capacity of Municipal Station No. 1 was increased to 5,000 kva. The distribution system was changed from 2,300-volt delta to 4,000-volt star operation.

Webbwood—A valuation of the distribution system was made with a view to obtaining a power supply from the Commission. The ratepayers voted in favour of entering into an agreement with the Commission.

West Ferris Township—An agreement was signed with the Commission for a supply of power and the purchase of the distribution system.

NORTHWESTERN REGION

Improvement District of Atikokan—The distribution system has been extensively enlarged to take care of the expansion of the municipality resulting from the increased development of Steep Rock Iron Mines Limited.

Fort William—A second unit-type distributing station having an initial capacity of 4,000 kva has been constructed. Orders have been placed for equipment which will increase this distributing station to 8,000 kva in 1952.

Nipigon Township—The distribution system has been rebuilt and overhauled preparatory to changing from 2,300-volt to 4,000-volt operation.

Port Arthur—The installation of the third cottage-type distributing station was completed. Its 3,000-kva capacity is to take care of increased loading on the system.

The street-lighting system was improved by the installation of 200 new pendant-type luminaires.

Improvement District of Terrace Bay—The distribution system was extended very considerably because of the housing program required by the expansion of Long Lac Pulp & Paper Company, Limited.

SUMMARY TABULATIONS AND GRAPHS

The accompanying tables relating to municipalities, groups 1, 2, and 4, give information on consumption and cost for domestic and commercial light services for the years 1914 to 1951. The graphs show corresponding data, by groups according to population. The larger voted areas in which the population exceeds 10,000 (see statement "D") are grouped for these graphs with the cities.

The municipalities referred to in 1951 include the 26 whose utilities are owned and operated by the Commission in addition to those 324 whose

DOMESTIC SERVICE IN MUNICIPALITIES, GROUPS 1, 2, and 4
1914 to 1951

Year	Total annual revenue	Total energy consumed	Customers	Average cost per kwh	Customer's average monthly bill	Customer's average monthly con- sumption
	\$	kwh	No.	cents	\$	kwh
1913.....			49,200			
1914.....	730,168	14,359,100	64,866	5.08	1.06	21
1915.....	854,748	20,935,000	85,865	4.08	0.92	22
1916.....	992,628	29,359,900	108,364	3.42	0.82	24
1917.....	1,340,855	41,930,200	131,313	3.20	0.91	29
1918.....	1,583,677	52,731,700	146,885	3.00	0.92	31
1919.....	1,933,577	68,409,100	169,455	2.82	1.01	35
1920.....	2,514,658	98,211,000	193,892	2.56	1.15	45
1921.....	3,086,051	124,619,800	219,465	2.48	1.24	50
1922.....	3,761,172	166,182,000	245,577	2.26	1.34	59
1923.....	4,955,420	242,926,600	286,852	2.04	1.54	76
1924.....	5,548,835	292,608,400	303,787	1.89	1.56	80
1925.....	6,414,134	342,356,700	326,307	1.85	1.67	90
1926.....	7,353,394	404,722,959	349,882	1.81	1.79	98
1927.....	8,497,190	469,851,690	387,573	1.80	1.87	103
1928.....	9,411,812	551,010,035	408,071	1.71	1.97	115
1929.....	10,256,860	612,141,722	424,419	1.67	2.05	122
1930.....	10,752,720	671,028,310	433,260	1.61	2.09	130
1931.....	11,226,091	704,784,457	447,466	1.59	2.12	133
1932.....	11,676,222	740,900,418	452,615	1.57	2.15	136
1933.....	11,639,178	742,195,402	460,878	1.57	2.10	134
1934.....	12,078,069	797,532,709	463,913	1.51	2.17	143
1935.....	12,393,536	826,972,873	471,265	1.50	2.19	146
1936.....	12,922,466	881,972,324	482,557	1.47	2.23	152
1937.....	12,680,921	926,350,703	490,140	1.37	2.16	157
1938.....	12,880,180	1,003,489,453	507,132	1.28	2.12	165
1939.....	13,300,898	1,056,310,109	518,123	1.26	2.14	170
1940.....	13,905,290	1,115,888,837	531,514	1.25	2.18	175
1941.....	14,452,796	1,169,273,964	546,613	1.24	2.20	178
1942.....	15,022,931	1,224,195,712	559,605	1.23	2.24	182
1943.....	15,069,547	1,266,930,625	570,470	1.19	2.20	185
1944.....	15,528,445	1,348,099,019	579,890	1.15	2.23	194
1945.....	16,053,818	1,494,258,124	608,905	1.07	2.20	205
1946.....	17,526,854	1,704,125,246	628,118	1.03	2.32	226
1947.....	18,937,674	1,870,974,898	648,282	1.01	2.43	240
1948.....	20,295,932	2,032,922,876	671,914	0.99	2.51	252
1949.....	21,947,915	2,224,473,480	706,294	0.99	2.59	262
1950.....	29,064,176	2,805,149,825	767,286	1.04	3.15	304
1951.....	32,905,664	3,165,537,195	800,033	1.04	3.43	330

utilities report as customers of the Commission in statements "A", "B", and "D" in Section VIII of this Report. Figures on revenue and consumption for the five additional municipalities served through those 324 customer utilities are, of course, incorporated. The consolidated balance sheet and operations reports of these utilities are to be found on pages 112-115 in Section VIII.

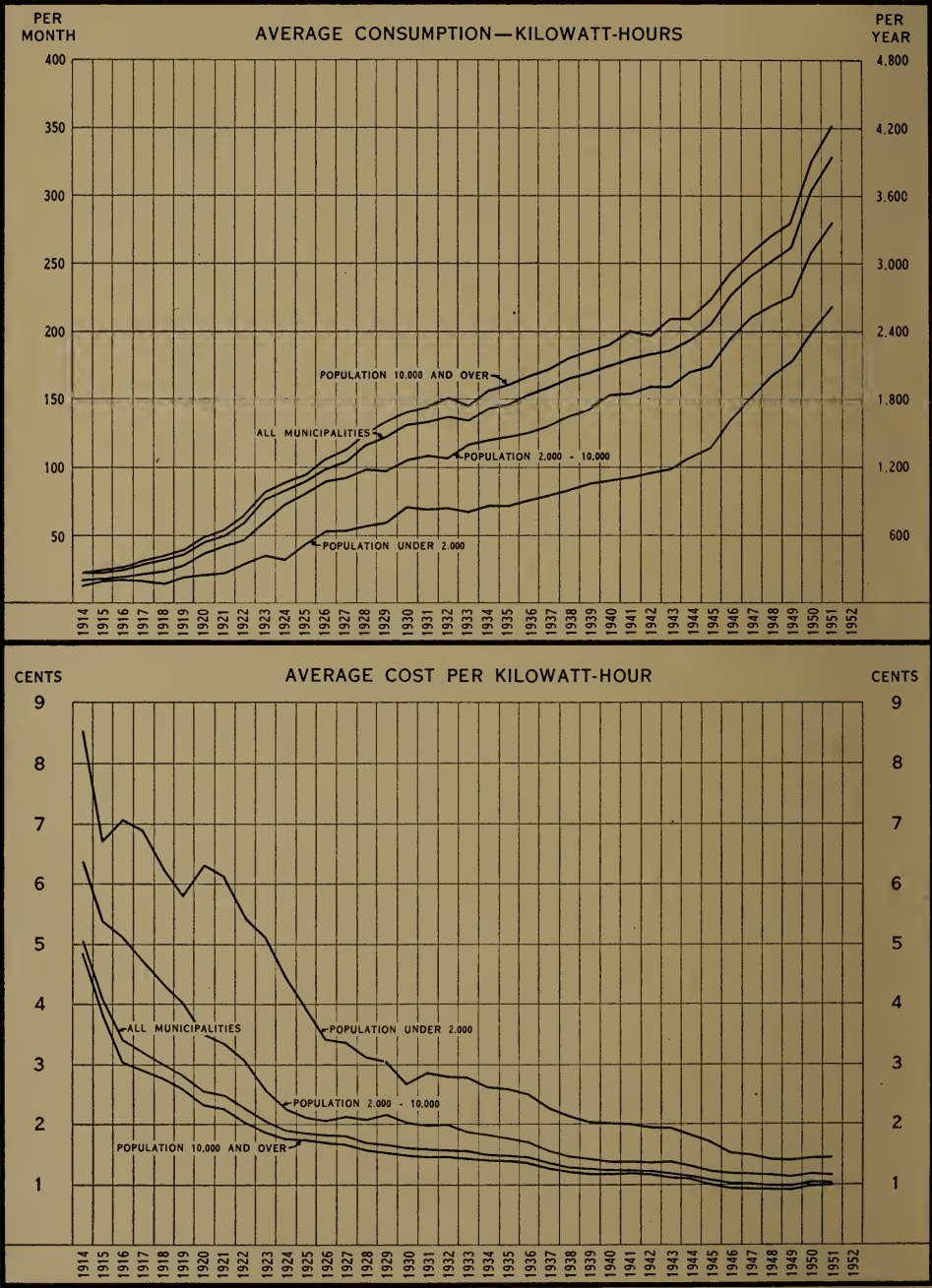
COMMERCIAL LIGHT SERVICE IN MUNICIPALITIES, GROUPS 1, 2, and 4

1914 to 1951

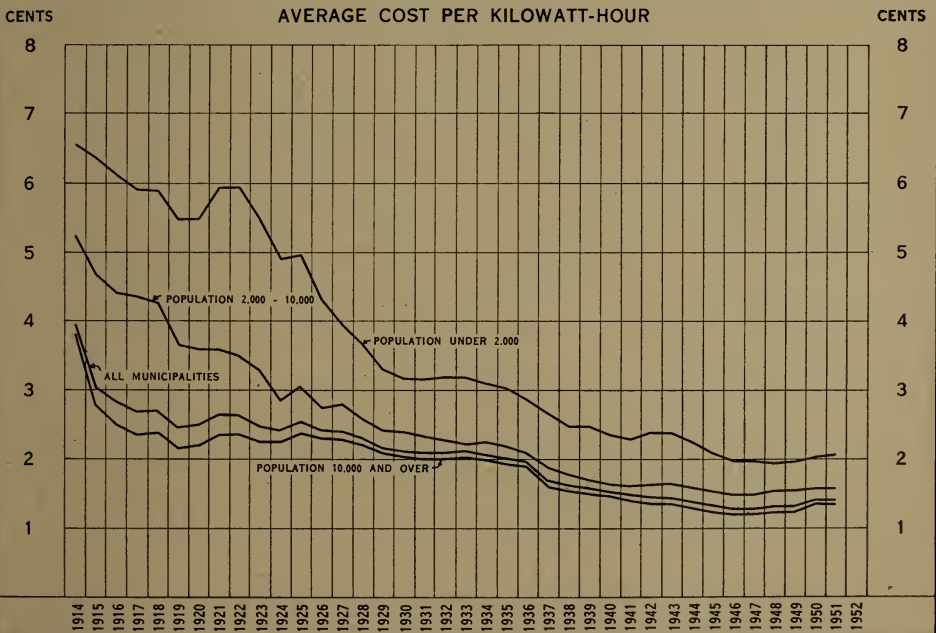
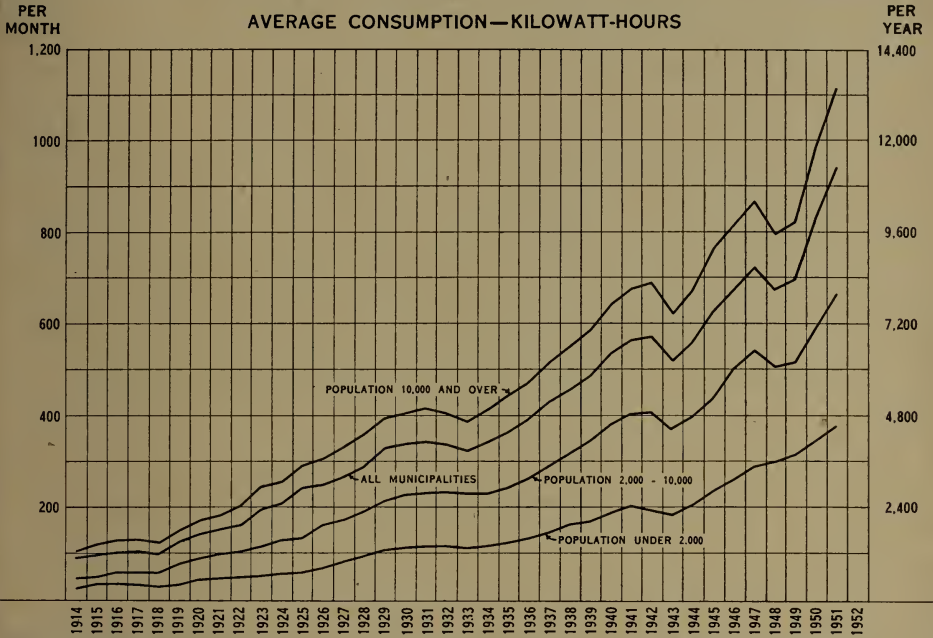
Year	Total annual revenue	Total energy consumed	Customers	Average cost per kwh	Customer's average monthly bill	Customer's average monthly con- sumption
	\$	kwh	No.	cents	\$	kwh
1913.....			13,113			
1914.....	624,781	15,669,700	15,657	4.00	3.63	91
1915.....	649,585	21,444,900	19,324	3.03	2.95	97
1916.....	753,784	26,866,000	22,216	2.82	2.87	102
1917.....	860,475	31,983,500	27,453	2.69	2.77	103
1918.....	947,769	35,053,500	29,570	2.70	2.70	99
1919.....	1,158,406	47,087,000	33,307	2.46	3.03	123
1920.....	1,477,963	59,336,900	36,496	2.50	3.51	140
1921.....	1,818,211	68,863,500	39,333	2.64	3.98	151
1922.....	2,143,981	81,216,000	43,098	2.64	4.26	162
1923.....	2,613,257	105,482,600	46,383	2.46	4.80	196
1924.....	2,907,427	120,474,800	50,137	2.41	4.99	207
1925.....	3,836,946	151,555,200	56,018	2.54	5.98	235
1926.....	4,176,595	171,797,014	58,444	2.43	6.08	250
1927.....	4,823,781	200,606,137	64,039	2.40	6.39	267
1928.....	5,436,795	234,526,831	68,013	2.32	6.66	287
1929.....	5,893,217	272,343,330	70,106	2.16	7.11	329
1930.....	6,094,871	287,838,022	71,873	2.11	7.15	338
1931.....	6,377,520	305,121,640	75,286	2.09	7.20	344
1932.....	6,402,882	306,596,543	75,705	2.09	7.05	338
1933.....	6,149,792	292,335,489	75,443	2.10	6.79	323
1934.....	6,344,921	306,632,722	75,016	2.07	7.05	341
1935.....	6,601,461	327,413,421	74,884	2.02	7.35	364
1936.....	7,001,893	355,235,553	75,878	1.97	7.69	390
1937.....	6,676,968	393,067,119	76,620	1.70	7.26	428
1938.....	6,909,454	427,020,841	78,021	1.62	7.38	456
1939.....	7,256,262	459,635,100	78,949	1.58	7.66	485
1940.....	7,785,024	508,986,422	79,512	1.53	8.16	533
1941.....	7,991,091	540,995,581	79,824	1.48	8.34	565
1942.....	7,695,928	531,680,336	77,326	1.45	8.29	573
1943.....	6,787,241	472,129,977	76,194	1.44	7.42	516
1944.....	7,298,848	524,905,356	78,256	1.39	7.77	559
1945.....	8,429,573	634,878,480	84,413	1.33	8.32	627
1946.....	9,364,009	725,475,237	89,109	1.29	8.76	679
1947.....	10,277,574	797,642,711	91,926	1.29	9.32	723
1948.....	10,182,051	769,650,340	95,239	1.32	8.91	673
1949.....	10,890,639	819,475,244	98,682	1.33	9.20	692
1950.....	15,231,494	1,080,316,296	107,817	1.41	11.73	832
1951.....	17,549,402	1,254,339,597	111,154	1.40	13.16	940

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

DOMESTIC SERVICE
MUNICIPAL ELECTRICAL UTILITIES



THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
COMMERCIAL LIGHT SERVICE
 MUNICIPAL ELECTRICAL UTILITIES



FREQUENCY STANDARDIZATION

During 1951 the Frequency Standardization Division has standardized at 60 cycles a customer load estimated at 195,000 kilowatts at time of standardization. Of this load 178,000 kilowatts came under the main program and 17,000 kilowatts under the advanced program undertaken by municipalities. It is estimated that 312,000 kilowatts in terms of customer load at time of standardization have been standardized since the commencement of the operation.

At December 31, approximately one-third of the area comprising the "25-cycle island" of the Southern Ontario System had been standardized.

The main program has been carried out in three areas simultaneously from operating bases in Greater Toronto, London, and Seaforth. In the Toronto area, when standardization was completed in Markham, Woodbridge, Bolton, and surrounding districts, the base of operations was transferred to the A. W. Manby Service Centre at Islington. From there standardization was completed in the lakeshore municipalities of Swansea, Mimico, Oakville, Bronte, and parts of North York and Weston. Similarly when the London area was standardized arrangements were made to transfer operations to Windsor where some industrial standardization began about midyear. At the end of the year the area surrounding Seaforth and St. Marys was standardized and the local base of operations moved to Stratford.

The following table summarizes the progress of frequency standardization, under the main program, up to December 31, 1951.

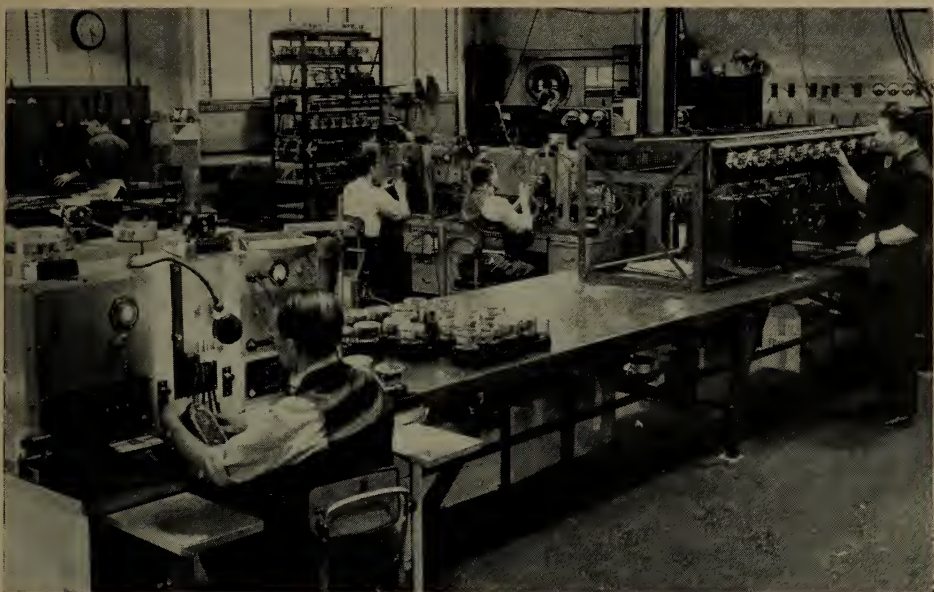
PROGRESS OF FREQUENCY STANDARDIZATION BY CLASSES OF CUSTOMERS

Class of customer	Standardized during 1951			Cumulative total to December 31, 1951		
	Customers	Connected hp	Items	Customers	Connected hp	Items
Domestic.....	70,746 *12,152		299,870 *21,593	145,288 *16,507		562,416 *30,706
Commercial.....	7,172 *975		48,466 *1,010	13,280 *1,037		87,312 *1,262
Power.....	964 *355	146,086 *40,845	69,305 *8,886	1,885 *450	241,048 *50,755	100,175 *10,279
Total.....	92,364	186,931	449,130	178,447	291,803	792,150

*Standardized by customers through local dealers or contractors.

In addition to the completed program reported in the above table, the equipment of an additional 38,559 customers representing 216,773 items has been inventoried and other preparations were made for standardization during 1952.

With a view to curtailing load growth on the 25-cycle system a number of customers who planned extension of their plants have been authorized to proceed with standardization. The customers so authorized represented a



METER-SHOP AT A. W. MANBY SERVICE CENTRE
Meters are being tested after conversion to 60-cycle operation

total of over 16,000 connected horsepower. Through the regional offices 232 industrial customers were authorized to proceed with inventory of equipment, engineering, and estimating the cost of standardizing their plants, an operation involving 204,103 connected horsepower.

Special consideration is being given to the reclamation of equipment removed from customers' premises under the program. The service shop at A. W. Manby Service Centre has developed rewind designs for many 25-cycle motors. Of the 44,000 motors rewound for 60-cycle operation during the year, 24,000 were rewound by the service shop. Salvage equipment amounted to more than ten thousand tons.

Through agreements negotiated with manufacturers, the manufacture of dual-frequency equipment for sale in the 25-cycle area was extended. To December 31 a total of 213,000 dual-frequency lighting ballasts and 38,000 pieces of other dual-frequency equipment had been manufactured and sold under these agreements. Investigations are being carried out on dual-frequency refrigerator units, and production of these units is considered a possibility in the near future. The use of such dual-frequency equipment will materially reduce the cost of the frequency standardization program.

The conversion of meters for the municipalities was carried out with increased efficiency. Approval has been obtained for the standardization of some older types of meters with a resulting reduction in cost.

For the handling of service calls during standardization Commission trucks have been equipped with two-way radio sets. Servicemen are despatched from one customer to the next by radio message from the operating area office. This procedure, inaugurated this year, has resulted in particularly prompt and efficient service.

SERVICE TO DIRECT INDUSTRIAL CUSTOMERS

Power service customers are normally supplied with power by municipal electrical utilities or rural operating areas. If, however, the customer cannot conveniently be served through the normal supply channels, or is located in unorganized territory, he may be supplied as a direct industrial customer of the Commission. The 203 industrial customers supplied in this way in 1951 represent most of the basic industries in the Province.

The following summary of direct industrial customers, grouped according to types of industry, shows for each group the kilowatt-hours of energy used and the average of the monthly peak loads for 1951.

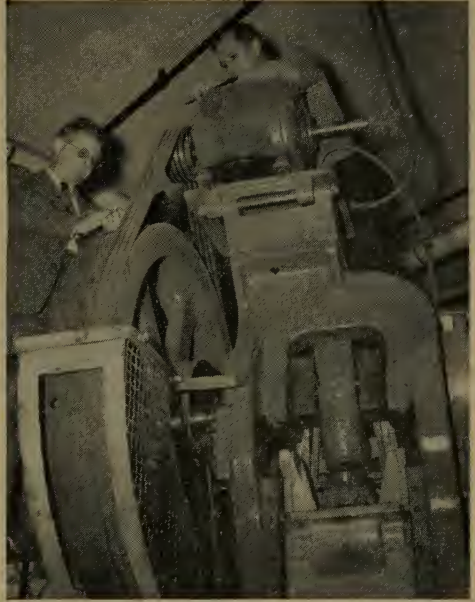
PRIMARY POWER AND ENERGY SUPPLIED TO DIRECT INDUSTRIAL CUSTOMERS, BY TYPES OF INDUSTRY

Type of industry	Average of the monthly peak loads kilowatts	Energy used kilowatt-hours
Pulp and Paper	170,461.8	1,269,371,038
Mining:		
(a) Gold	94,408.8	644,108,190
(b) Silver and Cobalt	2,587.5	12,239,540
(c) Base Metals	92,647.8	668,189,786
(d) Non-Metals	2,451.0	14,693,501
Quarrying, Cement, Basic Building Materials	19,336.8	122,034,538
Steel and Electro-Metallurgical	214,921.0	1,119,754,038
Abrasives	71,415.6	523,744,126
Chemical, Electro-Chemical (including Cyanamid)	146,493.2	1,106,095,470
Grain Elevators and Milling	8,288.4	36,193,400
Transportation Services and Communications	2,931.0	9,798,197
Government Services and Institutions	13,732.6	66,300,991
General Manufacturing	47,594.7	234,785,182
Miscellaneous	51,993.3	419,436,919
Total	939,263.5	6,246,744,916

The amount of energy used by the pulp and paper plants in 1951 increased 7.7 per cent over 1950, owing in large measure to the modernization and increased output of existing plants.

In spite of prevailing difficulties, the gold-mining industry increased its use of energy by 3.3 per cent. The energy consumption of silver-cobalt mines, while small in total, reflects the favourable price of silver and the urgent demand for cobalt, and increased by some 41 per cent over 1950. The base-metal mines, as a result of higher demands for nickel, especially by defence industries, increased energy consumption by some 23 per cent. It is interesting to note that in 1951 for the first time the base-metal mines in Ontario purchased more energy from the Commission than the gold mines.

The steel and electro-metallurgical industries used some 34 per cent more kilowatt-hours for furnace loads, while another major user of electric furnace power, the abrasive industry, increased its consumption by 45 per cent.



FREQUENCY STANDARDIZATION—INDUSTRIAL

Left: A linotype machine in a printing plant

Right: A punch press in an automotive plant

In the electro-chemical industry in the Province there was an increase of 17 per cent in the amount of energy used. A large part of this increase occurred in the manufacture of chlorine and caustic soda. The special industries grouped under "General Manufacturing" showed an increase of 20 per cent in energy consumption largely due to defence production.

INDUSTRIAL SURVEYS

As a service to municipal, rural, and direct industrial power customers, surveys were conducted in 69 industrial plants throughout the Province in 1951. These surveys are made for the purpose of improving the plant power factor. Increase in efficiency either through correct loading of motors or through improvement in the plant distribution system usually results in the reduction of the customer's cost of power.

The survey is of special value to medium-sized plants which normally do not have sufficient technical and engineering services within their own organization to perform this type of work.

SALES SERVICE

Field representatives are in constant contact with municipalities and assist the utility in familiarizing customers with the merits and successful operation of flat-rate water heating. Sectioned water-heater displays, made available by the Consumer Service Division, are used by various municipal utilities to promote the most efficient type of service.

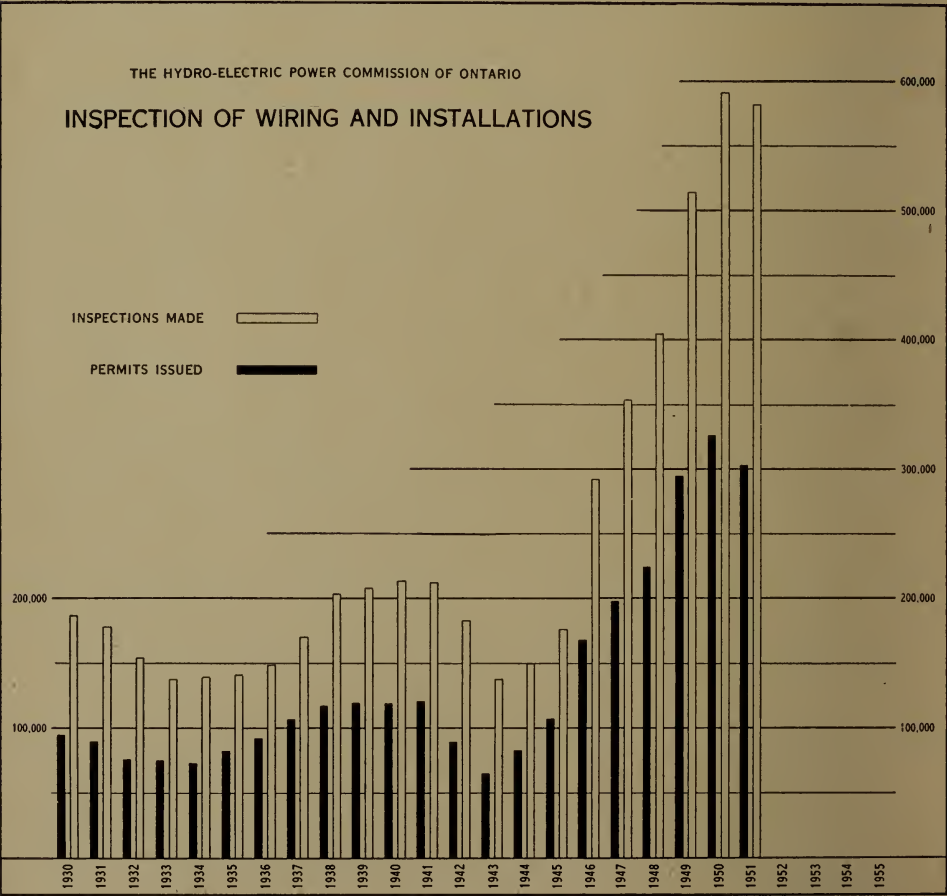
LIGHTING SERVICE

During the year 1951, the Commission prepared lighting plans and specifications for 417 lighting installations. Of this number, 320 were for the purpose of assisting the Ontario Department of Education in providing adequate lighting for schools. The remaining 97 included lighting for offices, public buildings, industrial installations, sports areas, and municipal street lighting.

ELECTRICAL INSPECTION

The year 1951 saw a levelling off in building construction. In the Electrical Inspection Department there was a comparable decrease of 6.49 per cent in the number of permits issued and a decrease of 1.08 per cent in the number of inspections made.

However, there was an increase of 11.4 per cent in the number of special inspections completed by the Sales Control Section on electrical equipment not approved by the Canadian Standards Association.



Electrical accidents reported to the Electrical Inspection Department during 1951 claimed the lives of 19 persons. Eleven came in contact with high-voltage conductors while operating mobile cranes, hoists, or similar machinery. There were sixteen fires directly attributable to electrical causes.

The revised Regulations of The Hydro-Electric Power Commission of Ontario, made under The Power Commission Act, were approved by the Commission December 20, 1951, officially filed December 27, and became law in the Province at that time. The revised regulations comprise, mainly, the Canadian Electrical Code, Part I, 5th Edition, in the form required by the Regulations Act, together with regulations affecting the approval, sale, and use of electrical equipment.

SECTION IV

RURAL ELECTRICAL SERVICE

Thirty Years' Progress—Load Growth and Average Cost—Rate Adjustment—Trend in Seasonal Load—Rural Line Construction

JUNE 1, 1951 was the thirtieth anniversary of the coming into force of The Rural Hydro-Electric Distribution Act. This measure was directed towards the extension to rural Ontario of electrical service with all its benefits both social and economic. It was evident that electricity could provide the farmer with dependable and effective power for the varied functions of the agricultural industry. It could also add immeasurably to the efficiency, comfort, and convenience of rural living. In the past three decades remarkable progress in the electrification of rural Ontario has been achieved by the Commission with the active co-operation of the Provincial Government.

Capital Investment

The Government, recognizing that the initial capital cost of providing electric power might prove excessive for the sparsely settled rural areas, in 1921 undertook to provide through rural grants-in-aid half the capital cost of transmission facilities to make service available. Over the thirty-year period these grants have totalled over \$63 million. The Government's share of the \$20.3 million spent in 1951 on the Commission's rural program was \$10 million. The total capital cost of rural lines at December 31, 1951 was over \$127 million.

Status of Rural Service

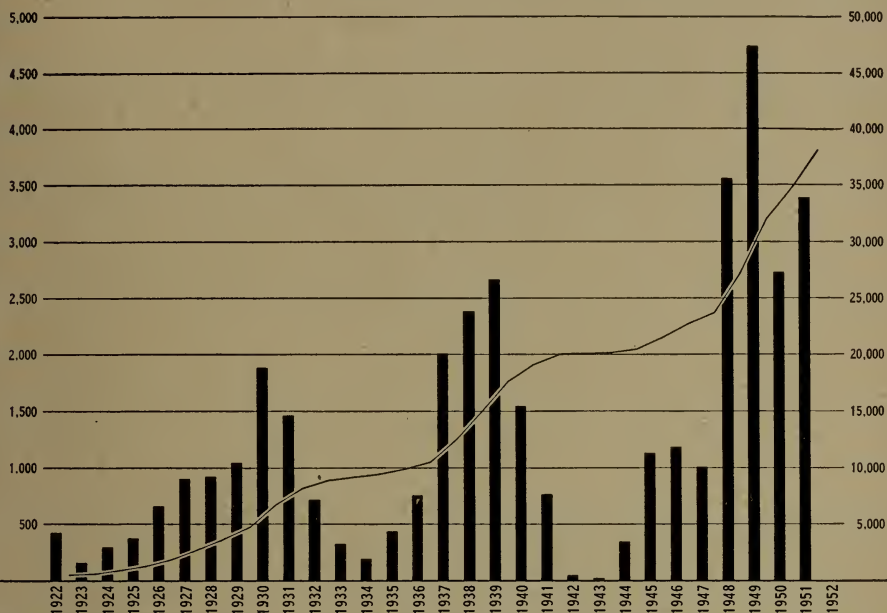
At the end of 1951 the Commission was serving within its amalgamated rural power district a total of 318,606 customers through 103 rural operating areas. Despite the transfer during the year of about 6,000 customers to municipal systems, the number so served under the Commission showed a net increase of 25,795 customers. This total is almost six times the number served in 1931 and nearly two and a half times the number in 1941. These customers are located in 7 towns, 139 villages or police villages, 526 organized and 143 unorganized townships, and 4 improvement districts.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

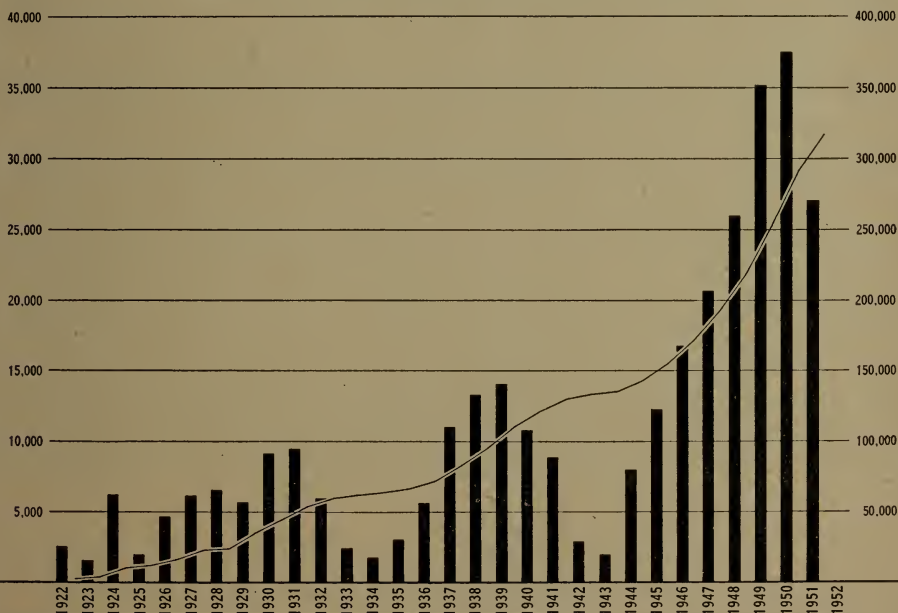
RURAL POWER DISTRICTS

MILES BUILT
IN YEAR

MILES OF PRIMARY LINE CONSTRUCTED

TOTAL MILEAGE
IN USE AT
END OF YEARCUSTOMERS
ADDED
IN YEAR

NUMBER OF CUSTOMERS RECEIVING SERVICE

TOTAL CUSTOMERS
SERVED AT
END OF YEAR

Of the total customers served during 1951, 123,434 are farm service customers. A farm service customer, as defined by the Commission, has contracted for a minimum demand of three kilowatts to be used for the production of food or industrial crops on properties normally exceeding five acres in extent. The total kilowatt-hours consumed by customers within this classification in 1951 was 410.7 million. This is over sixteen times the 25.7 million kilowatt-hours used for farm purposes in 1931 and nearly four times the 107 million used in 1941.

This tremendous increase in energy consumption is attributable partly to the increase in number of customers served, but almost equally to a growth in consumption per customer. In 1931 there were about 21,000 farm service customers. Three times this number were served in 1941; by 1951 the number had grown to over 123,000. The addition of so many new customers has tended in some years to lower the number of kilowatt-hours consumed per customer. So great, however, has been the increase in consumption by the farm service group as a whole that the average cost to the customer per kilowatt-hour has fallen from 4.39 cents in 1931 to 2.51 cents in 1941, and in 1951 it was 1.97 cents per kilowatt-hour.

Other forms of rural service have also shown increases in energy consumption. The total consumption for all types of rural service in 1951 was over 968 million kilowatt-hours. Within the last eight years, since the revision in classification of service in 1944, consumption by hamlet service



ELECTRICITY FOSTERS GROWTH

Left: In flowers for the market, uniformity and the date of flowering are influenced by use of electric light.

Right: Portable sprinklers powered by electricity can be conveniently moved to cover a large acreage.

customers has increased fourfold and reduced the customer's average cost per kilowatt-hour by 14 per cent; commercial energy consumption is seven and a half times what it was in 1944 and the average cost to the customer is reduced by 13 per cent. Summer service alone is higher by 19.89 per cent in average cost per kilowatt-hour. Summer service has not shown the increased consumption per customer that is common to other types of service and the benefits that normally follow increased consumption are therefore not reflected in lower average costs.

Rates for Rural Hydro Service

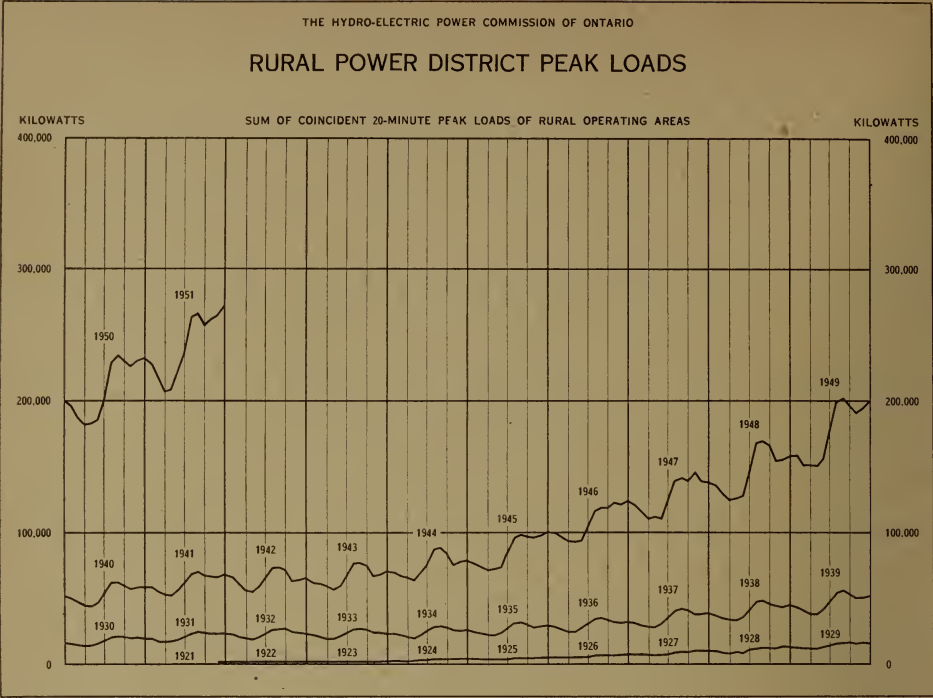
The uniform rate plan upon which the above costs are based was inaugurated on January 1, 1944. The success of the plan was dependent then

RURAL SERVICE SINCE ADOPTION OF PROVINCE-WIDE UNIFORM RATES AND NEW CLASSIFICATION, JANUARY 1, 1944.

Service	Year	Annual revenue	Energy consumption	Number of customers billed	Average revenue per kwh	Average monthly bill	Average monthly consumption
		\$	kwh		cents	\$	kwh
Farm service.....	1944	2,396,508.94	113,706,660	59,639	2.11	3.53	167
	1945	2,606,431.15	137,194,727	65,141	1.90	3.48	183
	1946	3,072,921.16	176,460,859	72,285	1.74	3.72	214
	1947	3,430,307.61	206,420,795	78,668	1.66	3.79	228
	1948	3,942,730.96	242,291,332	87,530	1.63	3.95	243
	1949	4,508,978.00	275,946,330	102,051	1.63	3.96	243
	1950	7,441,437.92	403,018,641	114,724	1.85	4.90	266
	1951	8,097,710.92	410,722,321	123,434	1.97	5.67	287
Hamlet service.....	1944	1,937,102.28	82,106,734	56,130	2.36	2.95	125
	1945	2,027,283.82	92,056,781	58,867	2.20	2.93	133
	1946	2,345,531.81	118,287,655	66,177	1.98	3.12	158
	1947	2,754,265.69	150,411,043	74,879	1.83	3.24	178
	1948	3,279,149.63	185,225,412	85,598	1.77	3.40	192
	1949	3,552,600.42	200,875,642	94,852	1.77	3.28	186
	1950	5,712,108.72	302,905,040	114,592	1.89	3.90	207
	1951	6,380,808.20	314,271,957	124,091	2.03	4.45	219
Commercial service..	1944	341,646.50	15,010,213	8,262	2.28	3.51	154
	1945	381,570.09	18,915,619	8,870	2.02	3.72	184
	1946	468,391.94	25,069,924	10,315	1.87	4.07	218
	1947	572,625.58	33,304,037	11,851	1.72	4.30	250
	1948	706,949.62	41,665,764	13,589	1.70	4.63	273
	1949	1,147,167.71	69,458,813	18,439	1.65	5.97	361
	1950	2,083,696.71	113,039,553	18,749	1.84	8.00	434
	1951	2,284,851.74	115,121,444	20,110	1.98	9.80	494
Summer service.....	1944	435,622.43	11,859,662	19,291	3.67	1.93	53
	1945	473,887.53	14,250,142	20,947	3.33	1.96	59
	1946	555,833.10	18,352,748	24,244	3.03	2.05	68
	1947	632,102.22	21,116,561	27,182	2.99	2.04	68
	1948	722,951.54	24,440,522	31,088	2.96	2.07	70
	1949	855,107.11	28,038,463	37,313	3.05	2.08	68
	1950	1,376,606.36	32,307,669	43,735	4.26	2.81	66
	1951	1,616,368.92	36,705,187	49,913	4.40	2.86	65

The above figures include customers billed and service rendered during a twelve-month period ending in the fiscal year. Since in 1950 the fiscal period was adjusted to end at December 31, the figures for 1950 cover 14 months.

Customers taking power and special services are not listed.



and continues now to be dependent upon revenues from increased sale of energy. The maximum use of facilities is essential in order to produce revenue sufficient to meet fixed costs.

In view of increased costs of material and labour it was necessary in 1950 to increase rates to all types of customer and the new rates, effective on May 1, 1950, are to be found in Appendix III of this Report. The growth in the use of power and the revenues obtained from these new rates materially reduced the deficit in 1950 operation. In 1951 the increased cost of power production is again reflected in rising deficits. Recent studies indicate that some increase in rates will be necessary in 1953 if a sound financial position is to be maintained.

LOADS

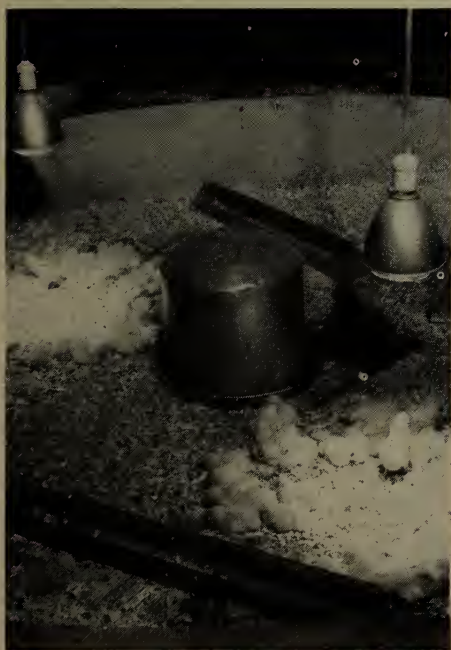
The sum of the 103 coincident monthly peak loads of the rural operating areas at its maximum is now almost four times what it was in 1941. This maximum in 1951 was 271,354 kilowatts and it is interesting to note that the maximum occurred in December and that it was 4,643 kilowatts greater than the load recorded in August, which was the next highest load in the year. This load supplied to the rural operating area is naturally affected by the seasonal variation in the number of customers taking service. For example, the number of summer cottages being served is at its maximum in the month of August. The table below shows the trend in growth of the load supplied

during each of the months of August and December expressed as an average per customer served.

Peak Load Supplied to Rural Operating Areas

(expressed as an average per customer served)

Year	In August kw	In December kw
1938.....	0.498	0.537
1939.....	0.504	0.537
1940.....	0.514	0.567
1941.....	0.537	0.601
1942.....	0.550	0.562
1943.....	0.572	0.595
1944.....	0.612	0.628
1945.....	0.632	0.739
1946.....	0.686	0.830
1947.....	0.728	0.836
1948.....	0.770	0.831
1949.....	0.792	0.918
1950.....	0.802	0.933
1951.....	0.860	1.010



ELECTRICITY IN POULTRY FARMING

Left: Infra-red heat lamps have a wide application in poultry brooding.

Right: Electric poultry-feeders automatically distribute the feed economically, and save labour.

LINE CONSTRUCTION

During the year Commission approval was given for the extension of rural lines in accordance with the table given below. Total mileage constructed was increased by 10 per cent and at the end of the year was approximately 38,200 miles. Including the work incomplete at the end of 1951, requirements for 1952 will involve the erection of approximately 2,500 miles of line. A summary of rural line construction for the year is given in this section. Other statistical tables summarizing the whole rural development program may be found in Appendix III on pages 331-342.



RURAL LINE CONSTRUCTION

Service is extended to new customers in rural Ontario.

**RURAL LINE EXTENSIONS APPROVED BY THE COMMISSION
DURING THE YEAR 1951**

System by regions	Miles of primary line	Net increase in number of customers			Capital approved for extensions	
		Farm	Non-farm	Total	Total	Provincial grant-in-aid
	No.	No.	No.	No.	\$	\$
SOUTHERN ONTARIO						
Western.....	212.90	1,442	3,689	5,131	2,728,978	1,364,489
West Central.....	272.46	1,300	2,828	4,128	2,903,680	1,451,840
Niagara.....	33.42	207	1,098	1,305	493,934	246,967
Toronto.....	52.19	386	1,675	2,061	996,846	498,423
Georgian Bay.....	941.84	2,521	4,817	7,338	4,919,326	2,459,663
East Central.....	665.21	1,574	3,892	5,466	3,683,594	1,841,797
Eastern.....	703.04	1,203	3,093	4,301	3,368,316	1,684,158
Totals.....	2,881.06	8,633	21,097	29,730	19,094,674	9,547,337
THUNDER BAY.....	121.95	184	471	655	551,628	275,814
NORTHERN ONTARIO PROPERTIES						
Northeastern.....	703.80	1,336	3,259	4,595	4,159,818	2,079,909
Northwestern.....	167.59	345	637	982	716,434	358,217
Totals.....	871.39	1,681	3,896	5,577	4,876,252	2,438,126
Totals—All systems.....	3,874.40	10,498	25,464	35,962	24,522,554	12,261,277

**SUMMARY—MILES OF LINE AND NUMBER OF CUSTOMERS
IN RURAL OPERATING AREAS AT DECEMBER 31, 1951**

System by regions	Miles of line	Customers receiving service						Not completed in 1951*	
		Farm	Hamlet	Com- mercial	Sum- mer	Power	Total	Miles	Cus- tomers
SOUTHERN ONTARIO									
Western.....	7,061.92	29,274	26,815	3,673	6,147	249	66,158	112.99	220
West Central....	5,945.39	23,181	20,907	2,786	2,634	227	49,735	103.73	266
Niagara.....	1,257.25	5,960	10,936	981	1,830	120	19,827	39.43	49
Toronto.....	1,837.41	6,488	12,589	1,245	4,109	117	24,548	34.23	113
Georgian Bay....	7,713.00	20,737	12,983	3,090	20,599	73	57,482	215.31	786
East Central....	5,619.08	15,436	15,784	2,843	8,341	94	42,498	179.22	687
Eastern.....	5,050.19	15,044	10,953	2,614	3,676	103	32,390	94.73	566
Totals.....	34,484.24	116,120	110,967	17,232	47,336	983	292,638	779.64	2,687
THUNDER BAY....	718.77	1,661	1,546	255	405	6	3,873	43.48	329
NORTHERN ONTARIO PROPERTIES									
Northeastern....	2,439.70	4,669	11,402	1,555	1,993	62	19,681	258.07	994
Northwestern....	554.87	984	968	276	179	7	2,414	35.51	241
Totals.....	2,994.57	5,653	12,370	1,831	2,172	69	22,095	293.58	1,235
Totals—All systems.....	38,197.58	123,434	124,883	19,318	49,913	1,058	318,606	1,116.70	4,251

* Miles of line and total customers, not included in preceding columns.

SECTION V

ENGINEERING AND CONSTRUCTION

Developments on the Ottawa and Niagara Rivers—Power Development Program—Hydraulic and Fuel-electric Generating Stations—Transformer Stations and Transmission Lines

THE upward trend in power requirements, discussed in Section I, has continued to tax the capacity of the Commission's Systems. The defence program, which has been a contributing factor to the increased demand, has also had the effect of making the Commission's requirements of material and equipment for its capital undertakings more difficult to obtain. Nevertheless, good progress has been maintained in the construction program, and during 1951 nine generating units at four major generating stations were brought into service.

Included in these nine units was the eighth and final unit at Des Joachims Generating Station which was placed in service on February 22, 1951, bringing the December dependable peak capacity of this station to 380,000 kilowatts. Also included are the last six of the eight units at Chenaux where the final unit was placed in service on September 22, and one unit at each of Richard L. Hearn and J. Clark Keith Generating Stations. Detailed descriptions of these three undertakings are given in the section that follows.

Two other major developments are the Otto Holden Generating Station on the upper Ottawa River and the Sir Adam Beck-Niagara Generating Station No. 2, the largest single power development that the Commission has ever undertaken. The first will virtually complete the Commission's development program on the Ottawa. The emphasis will now shift to the Niagara River, where at Sir Adam Beck-Niagara Generating Station No. 2 plans call for the eventual installation of twelve units, each of 75,000 kilowatts. Seven of these have been authorized for inclusion in the first stage of construction and are expected to be placed in service in 1954 and 1955.

When the Commission began its development program in 1945 it had just one generating station in operation on the Ottawa River. This was Chats Falls Generating Station, owned jointly by the Commission and the Ottawa Valley Power Company. During six and a half years great changes have been made. About 22 miles up the river from Chats Falls now stands



SIR ADAM BECK-NIAGARA GENERATING STATION No. 2—Power-house site, from across the Niagara River, November, 1951. At the right is Sir Adam Beck-Niagara Generating Station No. 1.

Chenau Generating Station, its eight units providing 120,000 kilowatts of dependable peak capacity. Some 65 air miles further up the river is the giant Des Joachims Generating Station which has been in full operation since early in 1951 with a dependable peak capacity of 380,000 kilowatts. Another 50 miles up the valley is Otto Holden Generating Station. Its eight units are scheduled to be brought into service progressively after January 1952. Its ultimate dependable peak capacity will be 204,000 kilowatts.

In December 1945 the Commission's dependable peak capacity on the Ottawa River was 85,000 kilowatts. By December 1951 that capacity had been increased to 585,000 kilowatts. When Otto Holden Generating Station is fully in service it will amount to 789,000 kilowatts and will exceed the dependable peak capacity of the Commission's present generating stations on the Niagara River and the Welland Canal. The Ottawa's supremacy will be short-lived, however, because it will end as soon as the first two units of Sir Adam Beck-Niagara Generating Station No. 2 are placed in service. Although the potential of the upper Ottawa has been harnessed in a remarkably short time, the output of each generating unit has been eagerly anticipated. The past two years have been notable for their abundance of water and the new Ottawa River generating stations have produced energy steadily hour after hour. The rapidity with which this output has been used emphasizes the remarkable growth in Ontario's demand for more and more power, and the urgent necessity of developing power from the St. Lawrence.

For convenient reference the table below summarizes the Commission's power development program, 1945 to 1955, as authorized at December 31, 1951. Revisions of the program schedule, conforming with system requirements, have been made so as to achieve a maximum of efficiency.

**Summary of Ontario Hydro's Power Development Program—1945-1955
As at December 31, 1951**

System and Development	In service	Dependable peak capacity kilowatts
SOUTHERN ONTARIO SYSTEM		
DeCew Falls (Extension)—Niagara Region.....	Sept. 1947	57,000
Stewartville—Madawaska River.....	Sept. 1948	63,000
Additional power purchase contract—Polymer Corporation.....	Nov. 1948	22,500
Emergency fuel-electric units.....	Jan. 1949—Apr. 1950	63,000*
Des Joachims—Ottawa River.....	July 1950—Feb. 1951	380,000
Chenau—Ottawa River.....	Nov. 1950—Sept. 1951	120,000
Richard L. Hearn—Toronto.....	Oct. 1951—	88,000
J. Clark Keith—Windsor.....	Jan. '52—Feb. '53—288,000	376,000†
	Nov. 1951—	66,000
	Jan. '52—Nov. '53—198,000	264,000**
Otto Holden—Ottawa River.....	Jan. 1952—Nov. 1952	204,000
Sir Adam Beck-Niagara No. 2—Niagara River.....	1954—1955	525,000**

THUNDER BAY SYSTEM

Aguasabon—Aguasabon River.....	Oct. 1948	40,000
Pine Portage—Nipigon River.....	July 1950	60,000

NORTHERN ONTARIO PROPERTIES

Ear Falls (Extension)—English River.....	June 1948	6,000
George W. Rayner—Mississagi River.....	July 1950	42,000

*Including 10,000 kilowatts not available October—December.

†Installed capacity of generating station after conversion of first and third units to 60-cycle operation, 400,000 kilowatts.

**Installed capacity.

The following presents a summary of the Commission's capital expenditure on the power development program, classified under five main headings.

**Financial Summary of Ontario Hydro's Capital Development Program
November 1, 1945 to December 31, 1951**

For Power Generation:		
Expenditures on projects in service.....	\$226,879,829	
Expenditures on projects under construction.....	121,289,413	
Unexpended portion of approvals.....	191,325,642	
		\$539,494,884
For Transmission Lines:		
Expenditures on lines in service.....	\$85,657,741	
Expenditures on lines under construction.....	14,172,505	
Unexpended portion of approvals.....	6,223,913	
		106,054,159
For Transformation and Frequency-Changer Station Facilities:		
Expenditures on facilities in service.....	\$86,345,128	
Expenditures on facilities under construction.....	18,433,385	
Unexpended portion of approvals.....	24,256,328	
		129,034,841
For Administration and Service Buildings and Equipment:		
Expenditures on facilities in service.....	\$11,864,349	
Expenditures on facilities under construction.....	902,345	
Unexpended portion of approvals.....	3,014,655	
		15,781,349
For Rural Construction:		
Expenditures on lines and facilities in service.....	\$78,144,042	
Expenditures on lines and facilities under construction.....	7,366,219	
Unexpended portion of approvals.....	4,952,500	
1952 Program.....	14,047,500	
		104,510,261
Other Approved Expenditures.....		78,334,998
		<u>\$973,210,492</u>

In addition to the work on construction, topographic and geological surveys were carried out at a number of prospective development sites in northern Ontario, and study continued on the development of the St. Lawrence River for power.

SOUTHERN ONTARIO SYSTEM

Progress on Power Developments

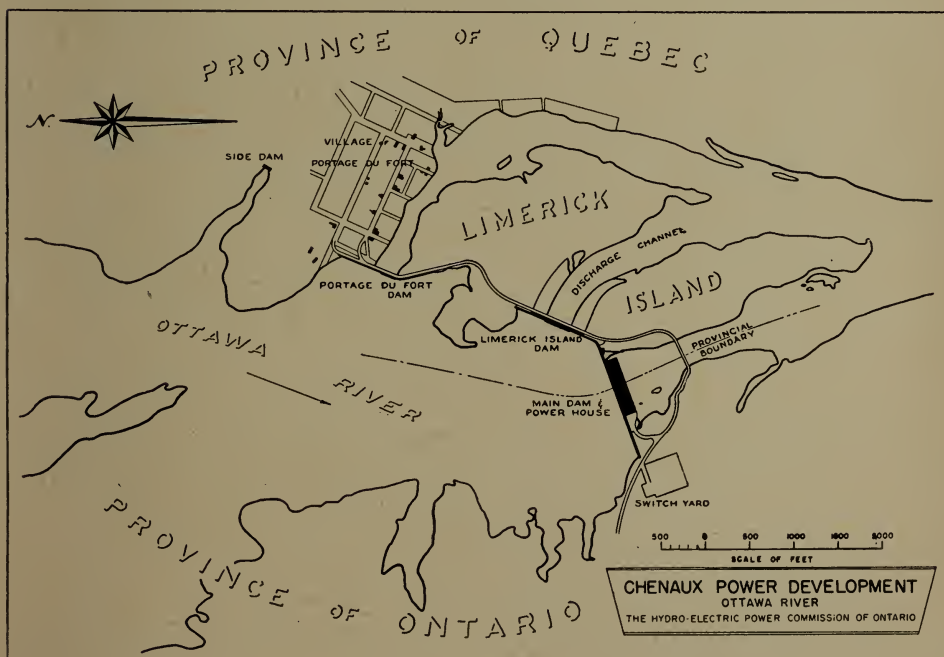
Detailed descriptions are given of the Commission's major hydraulic developments that were fully in service for the first time in 1951, and of the two large fuel-electric stations that were initially operated during the months of November and December.

CHENAUX GENERATING STATION—OTTAWA RIVER

The Chenaux Generating Station development takes advantage of the natural fall in the Ottawa River from the outlet of the Bryson channel to Chats Lake. Construction began in June 1948 and was complete except for minor details by December 1951. The eight generating units were successively placed in service between November 20, 1950 and September 21, 1951.

H. G. Acres and Company, Consulting Engineers, were retained for the design of the development, and Pentagon Construction Company were the general contractors. The Commission's staff gave general supervision to the work which at December 31, 1951 had cost a total of \$28,487,808, including generation, transformation, and high-voltage switching at the site.

The accompanying plan illustrates the general arrangement of the project which comprises a main dam and power-house, the Limerick Island Dam and flood-discharge channel, the Portage du Fort Dam, and an auxiliary





CHENAUX GENERATING STATION—Down-stream view of the power-house

dam. The work of construction included the clearing of 2,100 acres of land and the creation of a lake 7 miles long and 1 mile wide, with an area of 4,600 acres.

Construction Procedure

The first work undertaken was the excavation of the Limerick Island Dam foundations and the discharge channel through the island under the protection of cofferdams. When concrete was placed in the Limerick Island Dam the spillways for the twenty-two sluices were kept temporarily at a low elevation. Then the main or interprovincial channel was closed with cofferdams, and the river was diverted through the discharge and Portage du Fort channels. After the necessary excavation in the power-house and tail-race area was complete, construction of the main dam, head-works, and power-house proceeded. At the same time the Portage du Fort Dam was being built.

By the summer of 1950 work on the head-works and power-house sub-structure had advanced sufficiently to permit bringing the twenty-two Limerick Island sluices up to their final elevations. This operation, made easier by the low summer flows, was completed by the final closure on the six main sluices. In these, rollways were poured after each sluice had been closed by steel emergency stoplogs placed in the checks of the piers.

Main Dam

The main dam is a concrete gravity-type bulkhead structure. The head-works, the power-house, and the two sections that act as wing dams to these have a total length of 1,400 feet. The west section, extending from

the Ontario shore to the power-house, is 600 feet long and has a maximum height of 60 feet. Its up-stream face is vertical; the down-stream face is vertical for 16 feet and then slopes on an 8 to 12 batter. The deck of this section serves as an access road to the head-works. Through the upper part of the dam a cable tunnel connects the power-house with the switchyard. The east section of the dam extends from the power-house to Limerick Island, where it forms a continuous structure with the Limerick Island Dam.

Head-Works

The head-works, 500 feet in length, consists of eight separate intakes, each of which is divided into three passages. The head-works is built integrally with the power-house, and water from the head-pond passes through the intake directly into the concrete scroll-case of the unit. Each passage is protected against debris by trash-racks, and the flow of water can be shut off by means of steel head-gates and emergency steel stoplogs.

The hoists for the head-gates are located in the head-gate gallery. A travelling gantry-crane on the head-works deck, equipped with 25-ton and 4-ton lifting hooks, is used to service this equipment.

Log-Chute

The log-chute head-block is located in the main dam east of the power-house. The sill is 10 feet below regulated head-pond level with a sluice-way opening 20 feet wide, and flow of the water into the concrete log-chute is controlled by a Taintor-type gate. A set of wooden stoplogs is available for closure in winter and under emergency conditions. The transition section down-stream from the head-block directs the flow into the V-shaped trough of the steel-plate log-chute which discharges into the tail-race. The log-chute, supported on concrete cradles, is 200 feet long, 9 feet wide, and varies from 7 to 10 feet in height.

Power-House Substructure

The power-house is located immediately down-stream from the head-works. For each of the generating units the concrete volute scroll-case forms a continuation of the intake structure. The entrance to the turbine wicket-gates is formed by truncated conical sections protruding from the floor and ceiling. This type of construction provides an even flow of water to the propeller-type turbine runners. After passing through the turbine, the water flows through elbow-type concrete draft-tubes and discharges into the tail-race. Each draft-tube can be dewatered by lowering steel stoplogs between the tail-race piers and pumping the water out through drain pipes connected to deep-well sump-pumps.

A 20-ton capacity travelling gantry-crane on the tail-race deck is used to place stoplogs in position, move the transfer truck carrying the 70-ton transformers, and pull the transformers into position.

Extending throughout the substructure immediately above the scroll-cases is the turbine floor. On it are located the sump-tanks for the governor servo-motors; Amplidyne and low-voltage station equipment; and oil, water, and air controls. On the down-stream side of the substructure are three galleries to carry electrical cables and equipment; and service mains for

water, oil, and air. On the same side are manholes giving access to the draft-tubes.

At the west end of the structure space is provided for electrical equipment, stores, workshops, water-supply pumps, oil storage, and oil filters. At the east end is the repair- and welding-shop.

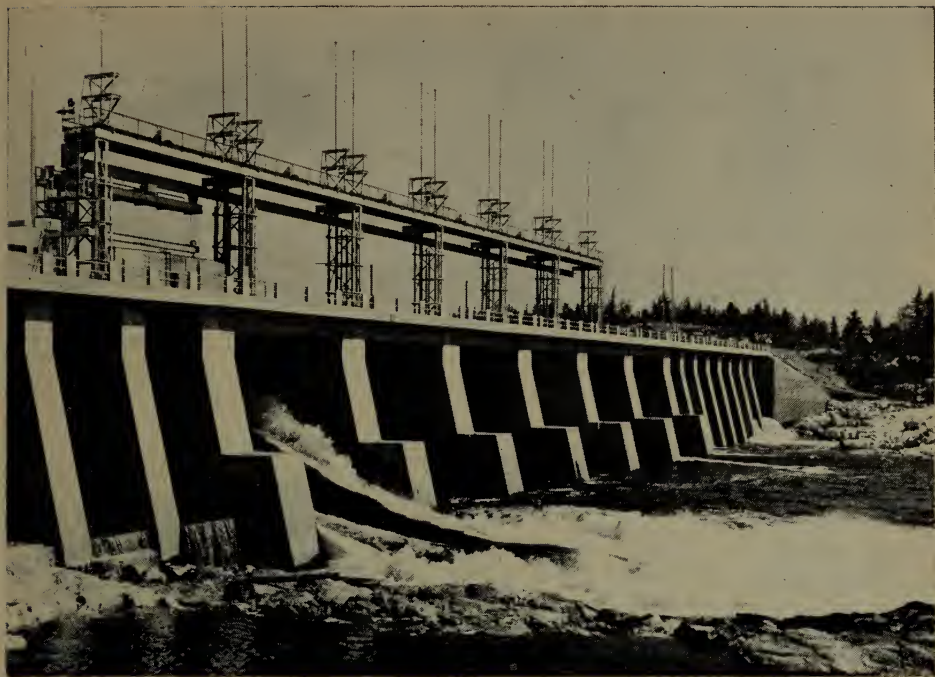
Generating Station Equipment

Eight vertical-shaft generating units, each comprising a fixed-blade propeller-type turbine directly connected to a conventional-type generator, operate at a speed of 94.7 rpm. The turbines and governors were furnished by Dominion Engineering Works Limited and the generators by Canadian General Electric Company Limited. Each turbine has a rated capacity of 21,000 brake horsepower at 40-foot head. The governors are of the twin-cabinet type, situated up-stream, and centrally placed between each pair of units. The governor pressure-system includes pressure-tanks and sump-tanks which are interconnected in pairs to form twin systems. Operation of the pumps is controlled so that one pump supplies both pressure-tanks at normal pressure, while the other functions only when pressure falls to a predetermined amount below normal.

The generators are totally enclosed, 17,000-kva, 0.9 power factor, 3-phase, 60-cycle, 13.8-kv machines. The top of the housing is set flush with the generator-room floor, the upper bracket and main exciter only being



CHENAUX GENERATING STATION—The generator-room



CHENAUX GENERATING STATION—Limerick Island Dam showing six main sluices

above the floor. The cooling-air is circulated by fans and cooled in turn by water circulated through eight cooling-coils. Two of these are mounted at each corner of the square housing.

The normal control equipment has been augmented to provide for automatic starting and stopping of the unit from the control-room. This additional equipment effects automatic speed-matching and synchronizing.

A unique feature of this development is the use, for the first time in Canada, of Amplidyne equipment for voltage regulation of large-capacity hydraulic generators.

The generating station has two electrically-operated cranes, each having a capacity of 100 tons on the main hook, and 25 tons on an auxiliary hook. An equalizer-beam provides for the use of both cranes in the handling of very large loads.

Power-House Superstructure

The power-house superstructure dominates the main dam. In its design aesthetic values have been fully developed to take the maximum advantage of this fact. The main building is of structural steel and reinforced concrete, and forms the erection bay and generator-room. The latter is 640 feet long, 58 feet wide, and 50 feet high.

At the west end are wings for the air-conditioned office and control sections. These, together with the main building, form the main entrance from the parking area and from the approach road. At the east end, the generator hall is extended to accommodate a machine-shop which can be reached by an approach road and bridge over the log-chute. This machine-shop will service all generating stations in the district.

The whole exterior, of sand-blasted horizontal panels, presents a pleasing appearance, which at night is enhanced by flood-lighting.

Limerick Island Dam

Limerick Island Dam, 1,100 feet in length, forms the central portion of the complete dam structure. It extends from the main dam to the east side of the discharge channel on Limerick Island and has a maximum height of 60 feet.

Six main sluices form the centre section of the dam, and on each side are eight subsidiary stoplog sluices. Each of the main sluices is 40 feet wide, with sills 30 feet below regulated water-level. They are controlled by steel sluice-gates of the fixed roller-type, operated by power-driven screw-stem hoists supported by an overhead steel bridge and towers. Each of the sixteen subsidiary sluices is 16 feet wide with sills 23 feet below regulated water-level. The stoplogs are handled by two motor-operated spud-winch.

A discharge channel 600 feet wide and 3,000 feet long carries the water from the sluices into the lower reaches of the river. A roadway slab across the dam replaces the former road.

Portage du Fort Dam

Portage du Fort Dam extends from Limerick Island to the Quebec mainland. It is curved at the Limerick Island shore and is 1,400 feet long, with a maximum height of 70 feet at the sluices. It consists of a concrete core-wall and earth fill and gravity section at the west end, eight stoplog sluices at the centre, and a gravity section at the east end.

Eight sluices control the flow of water for the Quebec channel. They are 16 feet wide with sills 23 feet below regulated water-level. The stoplogs are handled by a motor-operated spud-winch.

Here also a roadway slab across the dam replaces the former road and bridge.

Auxiliary Dam

The auxiliary dam is located on the Quebec mainland about 2,000 feet up-stream from the Portage du Fort Dam. It is a gravity bulkhead section 100 feet long and 20 feet high, and serves to close off a gap in the river valley.

Power into System

The 13.8-kv power from each generator is conducted through 2,000-ampere magna-blast circuit-breakers in a metal-clad structure to the two main transformer banks. Each of these consists of three 23,000-kva, single-phase, water-cooled transformers connected delta-star to step up to 230 kv

with the high-voltage neutral solidly grounded. The transformers in each bank of three have two low-voltage windings each capable of receiving the output of two generators. Thus two main transformer banks on the tail-race deck serve eight generating units.

The switchyard is located on the Ontario mainland west of the powerhouse. The area contains two 230-kv, 800-ampere, pneumatically-operated, oil circuit-breakers with a rupturing capacity of 5,000,000 kva. Each breaker is equipped with its own air-compressor and storage tank, and is arranged for single-pole and three-pole tripping and reclosure. The 230-kv ring-bus is based on the arrangement of one and one-half breakers per element. From this bus, one power circuit on steel towers leads westerly to Ross L. Dobbin Transformer Station at Peterborough. Provision has been made for future switching and power circuits. Two buildings provide accommodation for the line-relaying switchboards, lighting transformers, oil filters, and carrier-current cabinets. Underground ducts and piping carry the control cables and insulating oil from the buildings and oil-storage tanks to the equipment.

Operators' Colony

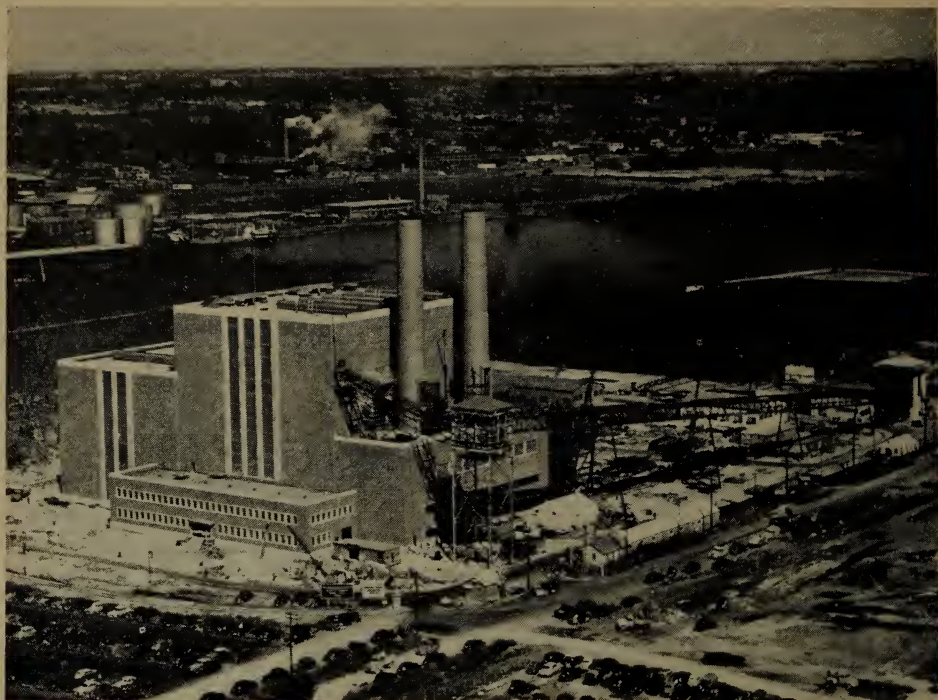
The operators' colony, which overlooks the Ottawa River, is located on high ground half a mile west of the powerhouse. At present there are ten permanent and twenty-two temporary houses, two staff houses, and a recreation hall. Garage facilities, water supply for domestic use, and fire protection are provided. The permanent houses are located in an area that has space for twenty-five additional houses; the temporary houses are renovated construction houses.

RICHARD L. HEARN GENERATING STATION (STEAM)—TORONTO

This large fuel-electric generating station located on Toronto's waterfront will, as now authorized, comprise four generating units. These will be completed in two stages. The first will bring into service one 25-cycle unit of 88,000 kilowatts for later conversion to 100,000 kilowatts at 60 cycles, and one 100,000-kilowatt unit operating at 60 cycles. Following completion of this stage early in 1952, the third and fourth units, with similar capacity, will be placed in service during 1952 and early 1953. The original estimated cost of this four-unit station was \$66,750,000. More recent cost studies have resulted in a revised estimated cost of approximately \$60,000,000, including 13.8/115-kv high-voltage transformation and switching at the site.

The station was formally opened on October 26, 1951 by The Hon. Leslie M. Frost, Prime Minister of Ontario, assisted by Richard L. Hearn, General Manager and Chief Engineer of The Hydro-Electric Power Commission of Ontario, after whom the station was named. On that occasion the first unit was placed in operation at 25 cycles. Unit No. 2 will be placed in service in 1952.

During 1951 good progress was made on the extension for the third and fourth units, including work on piles, foundations, structural steel erection, and brickwork. Stone and Webster Engineering Corporation, who were responsible for the engineering for the undertaking, are also supervising the construction of the buildings and the installation of the equipment.



RICHARD L. HEARN GENERATING STATION, TORONTO—Aerial view, September, 1951

Site

The Richard L. Hearn Generating Station is located on a 48-acre site on Toronto's waterfront between the harbour ship channel on the north, and Unwin Avenue on the south, and adjoining the circulating channel on the east. Adequate cooling-water will be drawn from the ship channel and discharged into the circulating channel.

Structures

The structures are supported on 20-inch compressed-concrete piles. They have structural steel frames with brick walls, and include the following: a main power building with control bay; an intake building enclosing the well, screens, and pumps; the coal-crusher house; and the service building for the coal-handling equipment.

The main power building houses the steam generators, turbine generators, and associated equipment; an annex to this building contains the offices, laboratory, locker-rooms, electrical shop, and machine-shop.

Equipment Arrangement

The modern unit system is used; each steam generator is connected directly to one turbine generator with its condenser and unit feed-water heating system, and the electric generator is solidly connected to its own transformer bank.

Steam Generators

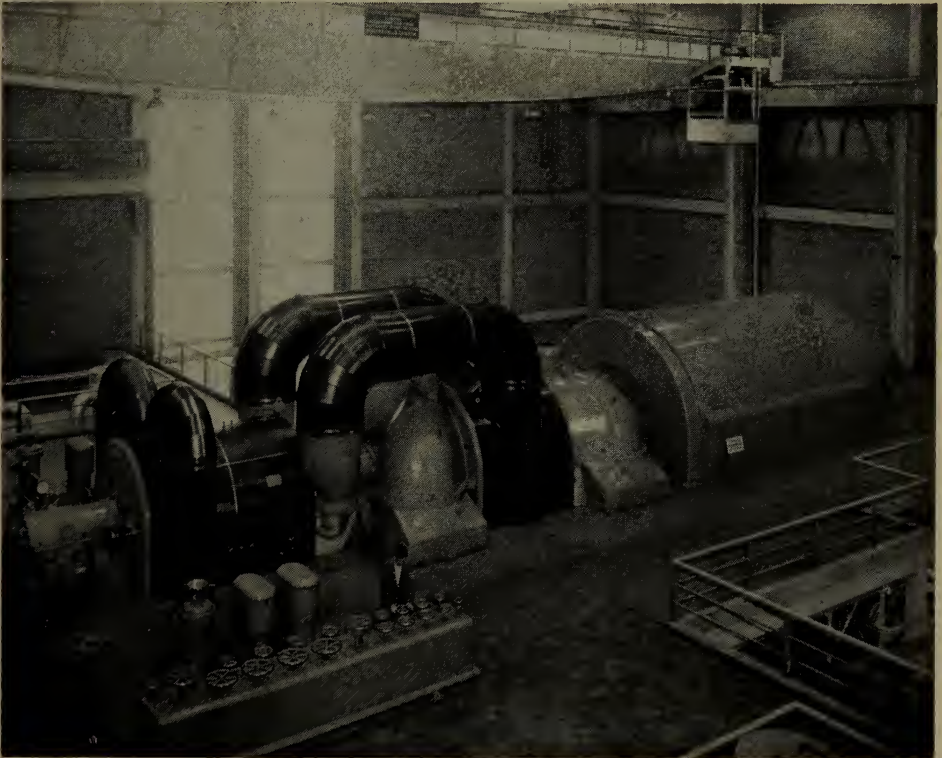
The steam generators are of the radiant water-wall type, complete with economizers and superheaters. They will produce 850,000 pounds of steam per hour at 875 pounds per square inch gauge pressure (psig) at a temperature of 900 degrees Fahrenheit at the superheater outlet, with feed-water at 365 degrees Fahrenheit and one per cent blow-down. Each steam generator is equipped with sixteen burners, which are fed from four pulverizers.

Air for combustion for each steam generator is supplied by two forced-draft fans. Outside air is drawn in and forced through two regenerative air-preheaters which recover heat from flue-gases leaving the economizer section of the steam generator. Part of the air thus preheated is forced through the pulverizer and carries powdered coal to the burners.

The flue-gases, after giving up heat in the air-preheater, are drawn through mechanical collectors and electrostatic precipitators by two induced-draft fans and are then discharged into brick chimneys. The performance of this equipment guarantees the removal of over 95 per cent of the solids in the gases.

Steam Turbines

The turbines take steam at the throttle at 850 pounds psig at a temperature of 900 degrees Fahrenheit, and exhaust at 1.5-inch mercury absolute.



RICHARD L. HEARN GENERATING STATION—Steam turbine generator No. 1

They are two-cylinder, tandem-compound reaction type. The low-pressure cylinder has two exhausts, both of which are connected to one condenser. The convertible unit turbines will turn at 1,500 rpm for 25-cycle and at 1,800 rpm for 60-cycle operation. The 60-cycle turbines will turn at 1,800 rpm.

Main Condensers

The condensers are of the two-pass type, each containing 60,000 square feet of cooling-surface made up of ten thousand 7/8-inch OD Admiralty metal tubes, 26 feet long, through which the cooling-water is pumped.

Cooling-Water

One screen-house for the screening and chlorination of the water is provided for two main condensers. The water enters the screen-house well through electrically-driven and automatically-washed travelling screens.

After treatment with a minimum amount of chlorine to prevent the formation of slime in the condenser tubes, the water is forced through two concrete pressure-pipes, 54 inches in diameter, to serve the main condensers of two units. Booster pumps draw from these lines for other auxiliary cooling and services. Two main condensers discharge into a steel "Y" section, which connects to a 78-inch concrete pipe. This pipe carries the water to the outfall structure at the circulating channel, where it returns to the lake.

Feed-Water Heating System

Each steam turbine is provided with five extraction connections, four of which are used for the present feed-water heating system.

Treated water is evaporated to make up the unavoidable losses of steam and condensate due to blow-down, soot-blowing, etc.

Electric Generators

Each convertible unit generator is provided with a two-pole and a four-pole rotor. The two-pole rotor, for operation at 1,500 rpm and 25-cycle frequency, will produce 88,000 kilowatts at 1.0 power factor, 3-phase, 11,200 volts. The four-pole rotor, for operation at 1,800 rpm and 60-cycle frequency, will produce 100,000 kilowatts at 1.0 power factor, 3-phase, 13,800 volts.

Hydrogen cooling will be provided under a pressure of a half pound psig for normal capacity, and 15 pounds psig for overload.

The main and pilot exciters for both the convertible and 60-cycle generators are direct-connected to the generator. Each generator is solidly connected by an isolated phase-bus to its main transformer or transformers. Two main transformers are required for each convertible generator at 25 cycles and one for each 60-cycle machine. These are located in cells adjoining the wall of the main station building.

Control-Room

The control-room, on the same level as the main turbine units, is sound-proofed, air-conditioned, and illuminated by indirect fluorescent lighting. Two bay windows in the north wall overlook the switchyard and the main transformers.



RICHARD L. HEARN GENERATING STATION—Control-room completed for three units

A semi-circular instrument board 7 feet 6 inches high, with a semi-circular bench-board in front, directly faces the operator's desk. The instrument board includes the machine panels with all the necessary indicating and recording instruments, and the station service instruments. The bench-board is arranged so that all leads enter from below. On the bench-board top the 115-kv circuit and the bus are represented by a single-line diagram using coloured plastic materials; major pieces of equipment at the station are designated by nameplates.

From the control-room all high-voltage switchgear is remotely controlled, and the main units are synchronized and loaded as required. On the floor immediately below the control-room is the enclosed relay-board, arranged for leads to enter from both above and below.

Auxiliaries

All auxiliaries are driven by 60-cycle motors fed from a unit transformer, or in an emergency, from an outside source.

Coal Handling

Self-unloading boats in the ship channel unload directly to the coal storage pile. Bulldozers and carry-alls distribute the coal in layers to a height of 35 feet or more.

Coal for use in the station is moved by the same mobile equipment to a reclaim hopper from which it is fed to a belt conveying system. This

passes the coal through preliminary crushers and transports it to a point over the main coal bunkers where it is distributed by a travelling tripper.

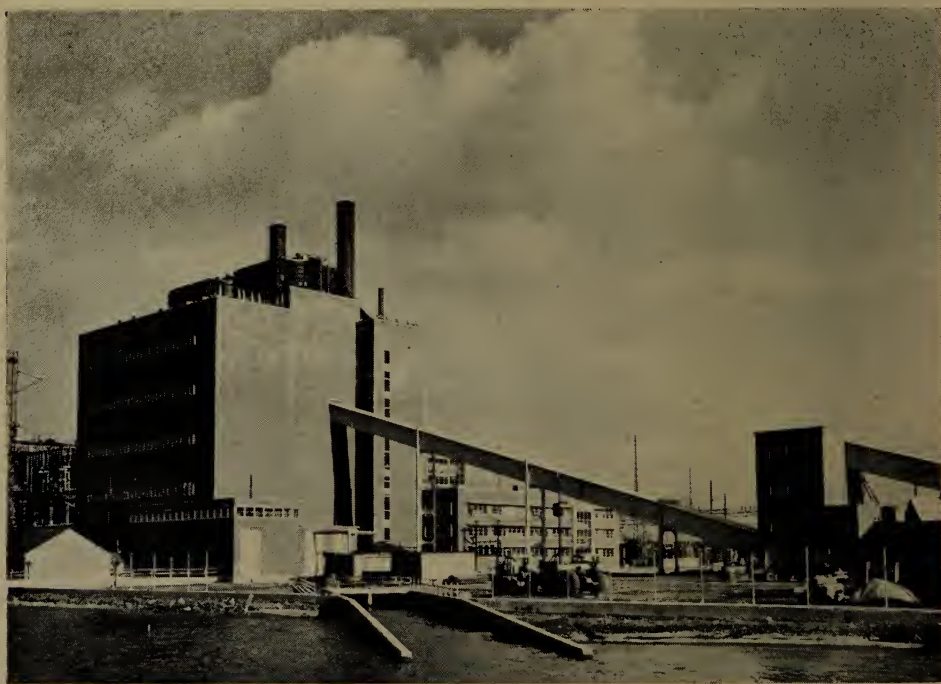
Ash Disposal

Fly ash from the mechanical collectors and electrostatic precipitators is handled pneumatically to a point where it is made into a slurry with the "hopper" and "bottom" ash and pumped to the disposal area. There the ash settles and the water is decanted to the circulating channel.

J. CLARK KEITH GENERATING STATION (STEAM)—WINDSOR

The Commission's second large fuel-electric generating station, named after the General Manager of the Windsor Utilities Commission, will have an installed capacity as authorized at present of 264,000 kilowatts in four units. The first was placed in operation on the occasion of the official opening by the Chairman of the Commission, Mr. Robert H. Saunders, and Mr. Keith on November 16. The second will be placed in service during 1952. The estimated cost of the four-unit station is \$48,105,000, including 13.8/115/230-kv high-voltage transformation and switching at the site.

During the year good progress was made on the building extension for the third and fourth units. Work on steel piling, concrete tunnels for circulating water, foundations, and reinforced-concrete building structure was included.



J. CLARK KEITH GENERATING STATION, WINDSOR—View from the Detroit river, December, 1951

The arrangement with H. G. Acres and Company for consulting engineering services in effect for Units No. 1 and 2 was extended for Units No. 3 and 4, and they are continuing to supervise the construction of the buildings and the installation of the equipment.

Site

The station is located on a 120-acre site on the Detroit River on the southern limits of the city of Windsor. There is an abundant supply of cooling-water, and adequate area for the storage of coal and disposal of fly ash.

Structures

The main structures are of reinforced-concrete frame with walls of brick supported on steel 12-inch H-piling driven to rock. They include a main power-station building housing the steam generators, turbine generators, and administration offices; a control building, two service buildings, a screen-house, the crusher-house, and the coal dock.

Equipment Arrangement

Following the modern unit arrangement, each unit is complete in itself. Each steam generator is connected directly to one turbine generator with condenser and unit feed-water heating system. The electric generator is solidly tied to its own transformer bank.

Steam Generators

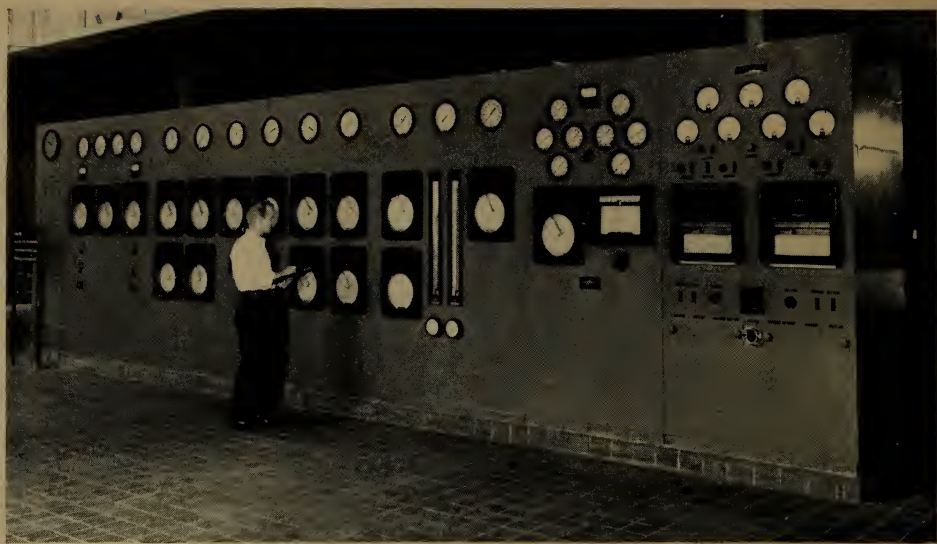
The steam generators are of the radiant water-wall type, complete with economizers and superheaters. They will produce 650,000 pounds of steam per hour at 875 pounds psig at a temperature of 900 degrees Fahrenheit at the superheater outlet, with feed-water at 418 degrees Fahrenheit and one per cent blow-down. Each steam generator is equipped with twelve coal burners into which pulverized coal is fed from four pulverizers.

Air for combustion is supplied by two forced-draft fans through two regenerative air-preheaters. Heat of the flue-gases leaving the economizer section of the steam generator is transferred to the air. Part of the preheated air, when forced through the pulverizer, carries powdered coal to the burners.

The flue-gases, after giving up heat to the air-preheaters, are drawn by two induced-draft fans through mechanical collectors and electrostatic precipitators located on the roof. The gases are then discharged to steel stacks, lined with gunnite. The performance of this equipment guarantees the removal of over 95 per cent of the solids in the gases.

Steam Turbines

The turbines receive steam at the throttle at 850 pounds psig at a temperature of 900 degrees Fahrenheit, and exhaust at 1.5-inch mercury absolute. These turbines are two-cylinder, impulse-type. The low-pressure cylinder has two exhausts which are connected to twin condensers.



J. CLARK KEITH GENERATING STATION—Steam turbine control-board

Main Condensers

Each of the twin condensers has 13,750 square feet of cooling-surface made up of 7/8-inch OD inhibited Admiralty metal tubes, 21 feet 9 inches long, through which cooling-water is pumped from the intake tunnel under the power-house basement. The condensers are single-pass and the cooling-water discharges to the outlet tunnel which is also under the basement floor.

Cooling-Water

Cooling-water for the condensers enters the screen-house well from the Detroit River. There debris is removed by electrically-driven and automatically-washed travelling screens. The raw water is treated with a minimum amount of chlorine to prevent the formation of slime in the condenser tubes. It is discharged through tunnels under the power-house basement at a point down-stream from the intake.

Feed-Water Heating System

Steam withdrawn from the turbine at five extraction points is used for heating the condensate being returned to the steam generator. Condensate pumps draw the condensate from the hot well of the condenser and force it through two low-pressure heaters into the de-aerator. From the de-aerator the feed-pumps force the feed-water through two high-pressure heaters into the economizer section of the steam generator. Certain unavoidable losses of steam and condensate, due, for example, to blow-down, are replaced by evaporating treated-water. The vapour joins the main stream of feed-water in the de-aerator.

Electric Generators

The electric generators, direct-driven from the steam turbine through a flexible coupling, are 66,000-kw, 3-phase, 1.0 power factor, 13.8-kv machines for operation at 3,600 rpm and 60-cycle frequency. They are hydrogen-

cooled and rated at $\frac{1}{2}$ pound psig, but may be operated at 15 pounds psig for overload. The generators are connected to the main transformers through an isolated phase-bus in an underground tunnel. The main and pilot exciters are driven by the generator through a gear reduction for operation at 1,145 rpm. Provision has been made for disconnecting the first two generators from their turbines for the operation of these generators as synchronous condensers when required.

Control Building

The control building is adjacent to the high-voltage switchyard and main transformers. From this point, all high-voltage switchgear is remotely controlled, and the main units are synchronized and loaded as required.

Auxiliaries

All auxiliaries are motor-driven. They can be supplied either from a unit transformer or from an outside source.

Coal Handling

At the coal dock on the Detroit River, self-unloading boats discharge into a large hopper. A belt conveyor carries the coal from the dock to a second belt conveyor which, by means of a swinging boom, deposits the coal on the ground in a crescent-shaped pile. From here bulldozers and carry-alls move the coal either to storage or to a reclaiming hopper. From the reclaiming hopper the coal is carried by another belt conveyor to the crusher-house



J. CLARK KEITH GENERATING STATION—General view, including coal storage



OTTO HOLDEN GENERATING STATION—December, 1951

where it is reduced below $\frac{3}{4}$ inch in size. After passing through the crusher it is carried by a fourth belt conveyor to the coal bunkers and distributed by a travelling tripper.

Ash Disposal

Fly ash from the mechanical collectors and electrostatic precipitators is carried pneumatically to a tank. It is made into a slurry with the "hopper" and "bottom" ash, and then pumped to the disposal area, where the ash settles and the water is decanted to the river.

OTTO HOLDEN GENERATING STATION—OTTAWA RIVER

<i>Situation</i>	—About 5 miles up-stream from Mattawa.
<i>Dependable Peak Capacity</i>	—204,000 kilowatts in eight units, 60 cycles.
<i>Rated Head</i>	—77 feet.
<i>Estimated Cost</i>	—\$54,465,000, including generation, transformation, and high-voltage switching at the site.

Construction Procedure

Satisfactory progress was made on the construction of major elements in the development. At the main dam, closure operations which began on August 9 were suspended for a three-week period during late October and early November because of high river-flow. They were resumed in mid-November though subject to periodic delays for the remainder of the year.

SIR ADAM BECK-NIAGARA GENERATING STATION No. 2—NIAGARA RIVER

<i>Situation</i>	—About 1½ miles above the Town of Queenston and adjacent to Sir Adam Beck-Niagara Generating Station No. 1.
<i>Installed Capacity</i>	—525,000 kilowatts in seven units, 60 cycles.
<i>In Service</i>	—Scheduled for initial service in 1954.
<i>Estimated Cost</i>	—\$185,320,000, including generation, transformation, and high-voltage switching at the site.

At Sir Adam Beck-Niagara Generating Station No. 2 authorization was given to an increase in the installed capacity to permit the addition of a seventh unit.

The development will have its intake on the shore of the Niagara River near the Village of Chippawa. Water will be conveyed to the forebay and head-works by a tunnel about 5 miles long and an open channel about 2 miles long. The forebay is located near that of Sir Adam Beck-Niagara Generating Station No. 1. From the head-works seven penstocks will lead to the power-house on the river-bank a few hundred feet up-stream from Sir Adam Beck-Niagara Generating Station No. 1.

Work commenced late in 1950 on the construction of access roads and camp buildings. A major project is the access road leading from a point near the Niagara Glen down into the gorge to the power-house site. Area surveys were proceeding during 1951 as plans for the tunnel were developed. At the same time the strata through which the tunnel and canal will pass were explored by diamond drilling.



SIR ADAM BECK-NIAGARA GENERATING STATION No. 2—Penstock excavation, December, 1951



SIR ADAM BECK-NIAGARA GENERATING STATION No. 2—Construction shafts to tunnel, through overburden to bed-rock

Left: Using steel piling

Right: Using concrete caisson owing to shortage of steel

During 1951 excellent progress was made by the contractors entrusted with the construction of the first of two pressure tunnels that will convey water from the intake near Chippawa to the open canal that will feed the forebay of the new generating station near Queenston. The Commission's own construction forces proceeded at full speed with the building of roads and camps and the preparatory excavation and rock-work for the canal, forebay, and power-house at the site of the generating station.

The tunnel will be constructed in five sections, and contracts for all sections have been awarded. Construction of the access shafts for the tunnels began in July. At the same time excavation for the penstocks and the power-house site was undertaken by the Commission's Construction Division. By the end of the year the sinking of two of the shafts was practically completed and work was well advanced on two others. The second stage of the development, which is now under active consideration, will involve extensions to the forebay, head-works, and power-house to accommodate twelve generating units in all. To serve these additional units a second tunnel roughly parallel with the first would be undertaken. The canal, as at present planned, will be adequate to serve both tunnels.

The Commission's Niagara River model and other models in the Hydraulic Laboratory at the University of Toronto have been used in investigations of the design of the channel, the interconnected forebays, and the tunnel as well as in studies of types of equipment to be used. This type of design investigation has effected estimated savings in construction costs of about \$5 million.

Transformer Stations and Transmission Lines

Details of the main projects constructed or under construction in 1951 follow. Brief details of other projects are to be found in Appendix IV. Also in Appendix IV are the following tables:

Changes in Transformer Capacity During the Year

Total Transformer Step-Down Capacity

Total Mileage of Transmission Lines and Circuits

FACILITIES TO RECEIVE POWER FROM DES JOACHIMS AND OTTO HOLDEN GENERATING STATIONS

In the 1950 Annual Report reference was made to the fact that the first 230-kv circuit from Des Joachims Generating Station to E. V. Buchanan Transformer Station was put in service in 1950. In July 1951 the second circuit between Des Joachims Generating Station and Essa Transformer Station, a line 172 miles in length, was placed in service. The second circuit from Essa Transformer Station to E. V. Buchanan Transformer Station, 122 miles in length, was completed in 1951 and is expected to be in service in January 1952. These two line sections totalling 294 miles, when added to the 866 miles placed in service in 1950, will complete 1,160 of the 1,250 circuit miles of 230-kv lines required to transmit Des Joachims and Otto Holden power to the southern Ontario area.

Essa Transformer Station, with a transformer capacity of 70,000 kva which was referred to in the 1950 Report, was placed in service as scheduled in July 1951. Work is in progress on a second 70,000-kva, 230/115-kv auto-



ESSA TRANSFORMER STATION—230-kilovolt switchyard

transformer bank which is expected to go in service early in 1952. At Minden Switching Station, work is continuing on the installation of 230-kv switching equipment.

At Petersburg, near Kitchener, a 230/115-kv transformer station is under construction. The station will have a transformer capacity of 180,000 kva and will be connected to the 230-kv line from Essa Transformer Station to E. V. Buchanan Transformer Station. It is expected that the construction will be completed early in 1953.

Construction is continuing on the 230-kv transmission line from E. V. Buchanan Transformer Station to J. Clark Keith Generating Station and the line is expected to be ready for service in January 1952. It will be operated initially at 115 kv, 60 cycles.

E. V. Buchanan Transformer Station

Work is continuing on the installation of additional 230-kv, and 115-kv line switching equipment. The 115-kv switching equipment for the St. Thomas and Kent lines was placed in service in July 1951. Installation of the third 120,000-kva, 230/115-kv, 3-phase autotransformer, formerly a spare unit, with associated switching equipment has been authorized and is expected to be placed in service in 1952.

A. W. Manby Transformer Station and Service Centre

Two 40,000-kva, 26.4-kv, 60-cycle regulating transformers were placed in service in August 1951. At this station the installation of equipment required to take delivery of Des Joachims and Otto Holden power has been completed.

Burlington Transformer Station

The two 90,000-kva, 3-phase, 60-cycle, 230/121/13.2-kv autotransformers and one 48,000-kva, 60-cycle synchronous condenser mentioned in the 1950 Report were placed in service in 1951, the autotransformers in April and the synchronous condenser in August.

FACILITIES TO RECEIVE POWER FROM CHENAUX GENERATING STATION

The second 70,000-kva, 230/115/13.2-kv autotransformer at Ross L. Dobbin Transformer Station was placed in service in March 1951.

Scarborough Frequency-Changer and Transformer Station

A third 25,000-kva, 115/26.4-kv, 60-cycle transformer was placed in service in September 1951. The installation of a fourth similar transformer is under way and it is expected to be in service in May 1952. The 115-kv line switching for the 115-kv, 60-cycle line from Ross L. Dobbin Transformer Station was placed in service in January 1951. The 115-kv feeder switching to connect the line to Toronto-Thorncliffe Transformer Station was completed and ready for service in December 1951.

FACILITIES FOR THE INCORPORATION OF RICHARD L. HEARN GENERATING STATION INTO THE SOUTHERN ONTARIO SYSTEM

One mile of 4-circuit, 115-kv steel tower line and one mile of 115-kv underground cable required to connect Richard L. Hearn Generating Station to the Southern Ontario System 115-kv network was constructed and placed in service in 1951. One of the circuits on the steel tower line was placed in service in October 1951 at 25 cycles. The second circuit, together with the underground cable, was placed in service in November 1951 at 60 cycles.

FACILITIES ASSOCIATED WITH THE INCORPORATION OF SIR ADAM BECK-NIAGARA GENERATING STATION NO. 2 INTO THE SOUTHERN ONTARIO SYSTEM

During 1952 certain facilities will be installed to meet the increasing demand for advance 60-cycle supply in the Niagara Region, a demand which will exceed the capability of the present 115-kv, single-circuit supply from Burlington Transformer Station. These facilities will integrate completely with the incorporation of Sir Adam Beck-Niagara Generating Station No. 2 into the Southern Ontario System in 1954. They will deliver 230-kv, 60-cycle power from Burlington Transformer Station to a 60-cycle transformer station at Allanburg for distribution into the expanding 115-kv, 60-cycle network of the Niagara Region.

New construction, already authorized, embraces 43 miles of 230-kv, double-circuit transmission line from Horning Mountain Junction, immediately south of Dundas Transformer Station, to Allanburg Transformer Station, and two 120,000-kva, 230/115-kv autotransformers with associated switching at Allanburg Transformer Station. Also related thereto is the additional switching for one 230-kv, 60-cycle line terminating at Burlington Transformer Station. The new 230-kv transmission line will connect at Horning Mountain Junction with an existing 230-kv line from Burlington Transformer Station.

Construction of additional lines and stations for the incorporation of Sir Adam Beck-Niagara Generating Station No. 2 into the Southern Ontario System will be undertaken later.

FACILITIES TO SUPPLY 60-CYCLE POWER IN ADVANCE OF SCHEDULED FREQUENCY STANDARDIZATION

In the 25-cycle area facilities are under construction to make possible the supply of new and growth loads at 60 rather than at 25 cycles in advance of frequency standardization. The necessary transmission lines have also been constructed. Details of the location and construction of these facilities are to be found in Appendix IV.

ADDITIONAL FACILITIES TO RECEIVE POWER IN THE SOUTHERN ONTARIO SYSTEM

Four new 115-kv transformer stations were completed and five were under construction in 1951 in addition to those individually reported. New stations are the Seaforth, Windsor-Crawford, Owen Sound, and Toronto-John Transformer Stations. Those under construction are the Hamilton-Kenilworth, Brantford, Brockville, Belleville, and Hanover Transformer

Stations. In addition, the necessary 115-kv lines were constructed as required. Details of these stations and lines are given in Appendix IV.

Transmission Line Changes and Additions

During the year the net increase in transmission lines in the Southern Ontario System exclusive of rural lines was 392.1 miles. Rural line additions amounted to 2,656 miles.

Frequency Standardization

During the year, the Electrical Engineering Department has carried out the standardization of frequency-sensitive equipment in the Commission and municipal systems, together with the provision of the necessary 60-cycle power supply to meet the frequency standardization schedule in the Woodbridge, Etobicoke Township, Sarnia, St. Marys, Seaforth, and Strathroy districts and in the City of London.

NORTHERN ONTARIO PROPERTIES

Surveys were made at a number of potential power sites in northern Ontario, particularly on the Abitibi River below the Canyon development. Topographic and geological surveys were made at four sites on this river, at Otter, Sextant, Coral, and Nine Mile Rapids. Foundation exploration by diamond drilling was undertaken at Otter Rapids and lower Coral Rapids. The heads at these various sites vary from 55 to 78 feet. Preliminary surveys were made also at sites on the Mattagami River.

Farther west a survey party collected data at the Boundary Falls site on the Winnipeg River, and further study was given to Manitou Falls on the English River.

Voltage Change in Sudbury District

A considerable number of lines and stations supplying 22-kv power are being changed to 44 kv. This affects 10 stations and 30 miles of lines. It involves the construction of 17 miles of line; the change-over of 20 miles of line from 25-cycle, 26.4-kv operation to 60-cycle, 44-kv operation; and requires the replacement at R. H. Martindale Transformer Station of the existing two 8,000-kva, 3-phase, 115/22-kv units, by transformers of a larger capacity.

The work will be completed in 1952.

Dryden-Moose Lake Interconnection

The 115-kv transmission line between Moose Lake and Dryden, referred to in the 1950 Report, was completed and placed in service in April 1951. At Dryden Transformer Station the first of two 8,000-kva transformer

banks was placed in service at the same time. The second bank is scheduled for service in the spring of 1952.

This establishes the connection between the Thunder Bay System and the Patricia District of the Northern Ontario Properties.

Kapuskasing Transformer Station

An 8,000-kva, 60-cycle transformer station was completed at Kapuskasing, and 40 miles of 115-kv transmission line linking this station to Smooth Rock Falls Transformer Station were placed in service in 1951.

Transmission Lines

The net increase in transmission line mileage during the year amounted to 175.27 miles exclusive of rural lines. Rural line construction amounted to 754 miles.

PLANNING

In system and program planning, provision was made for the lines and stations needed to incorporate the following into the Southern Ontario System: Sir Adam Beck-Niagara Generating Station No. 2; Richard L. Hearn Generating Station, Units 3 and 4; and J. Clark Keith Generating Station, Units 3 and 4. Study was undertaken of the 230-kv transmission facilities that will be required when the St. Lawrence power is developed.

The planning of lower voltage transmission and distribution lines and stations kept pace with the steady growth of load in all regions. For example, extensive changes and additions were planned in supply facilities in the Sarnia area because of load growth in the chemical industry. The decision reached late in 1950 to make 60-cycle power available to major centres in advance of complete standardization created numerous planning problems during 1951.

The Commission's frequency standardization program involves careful timing of the conversion of generating stations now operating at 25 cycles. Future demands at both 25 and 60 cycles must be estimated, constantly checked and revised, and used as the main basis for the schedule of generator conversion. In no other way can the most efficient use of hydraulic resources be assured.

The Commission continued its studies of potential sources of hydro-electric power and of water-storage possibilities. The cost of producing electric energy in the Commission's new large-scale fuel-electric generating stations now provides a basis for comparison in considering the cost of further hydro-electric development.

SECTION VI

RESEARCH AND TESTING ACTIVITIES

THE general expansion during 1951 of the Commission's plant and associated facilities was accompanied by corresponding progress in its research and testing activities. In addition to routine electrical, mechanical, and chemical testing, consulting services were provided on special technical problems, and approved engineering research programs connected with construction, operation, and maintenance of the Commission's Systems were followed.

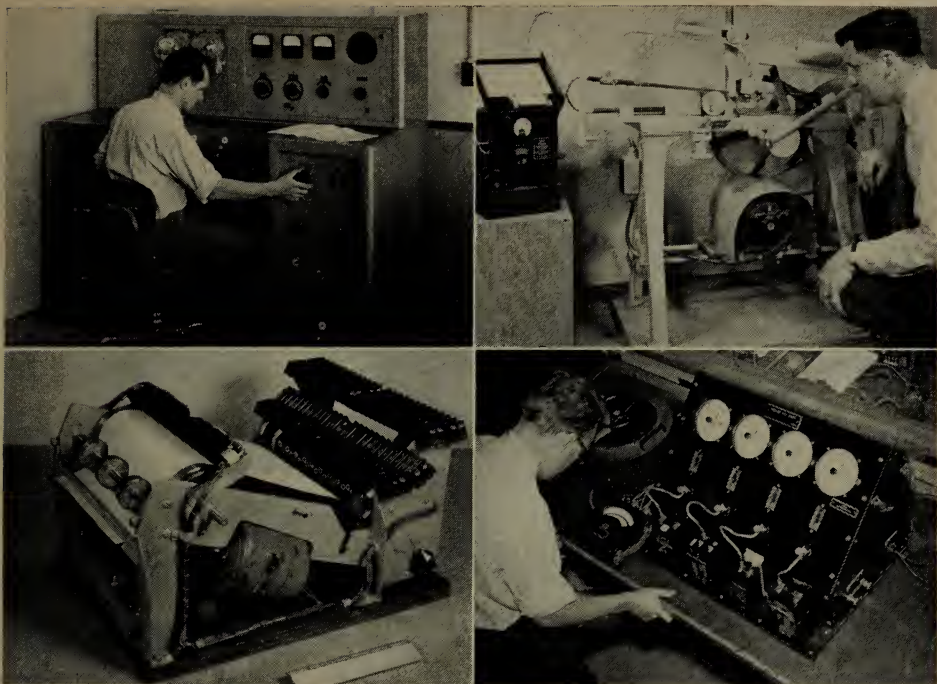
Detailed results of the research investigations conducted cannot be given here nor can mention be made of very many of them. Those briefly discussed represent new developments or significant advances in long-term projects and they suggest the general character and scope of the year's work.

Studies in Lighting and Other Uses of Electricity

The Commission co-operated with the Ontario Agricultural College in studying new applications of electric power on farms. Experiments have proved that it is practical to use a low-voltage wire-mesh system to heat soil in greenhouses. The use of this system as an alternative to heat-producing manure in outdoor frames is being studied. In experimental mow-curing of hay, data were obtained on forced-air movement, moisture pick-up, fan characteristics, and electric power consumption. An illumination panel containing both fluorescent and incandescent lamps was designed and constructed so that plant growth entirely under artificial light might be studied.

A check was made of possible fire hazards involved when infra-red heat-lamps are used to provide heat for chicks and young farm animals. Tests were made to determine the necessary electric loading for soil-heating cable used along with thermal insulation to keep water-pipes from freezing.

Where fluorescent lamps have been used for street lighting in Europe and the United States, a considerable reduction in light output at low temperatures and starting difficulties at temperatures below zero Fahrenheit have been experienced. The Commission is, therefore, making tests to determine the adequacy of such street lighting in Ontario.



Top left: A test-board designed to provide precise data on watt-hour meter performance under closely controlled conditions

Top right: Performance testing in the structural research laboratory

Bottom left: Portable sequence recorder for field use. By the use of fine-wire styli on electro-sensitive paper it enables automatic recording of the sequence and duration of up to 48 separate relays during large-scale tests on the power system.

Bottom right: Comparative testing of service-entrance circuit-breakers

Electric Metering and Communications

Some extension of laboratory facilities was necessary for work on problems pertaining to the selection, application, maintenance, and improvement of power-metering equipment. The economic importance of single-phase watt-hour meters has prompted critical comparative testing of the various makes. Factors being investigated include legibility of indicating dials, accuracy at light loads, effect of sustained maximum design load, and ability of retarding magnets to resist demagnetization.

Interference with television reception, which may be created by power lines, was studied in detail to determine causes and devise remedies to be applied when broadcasts begin in Ontario.

Improvement of Grounding Methods and Equipment

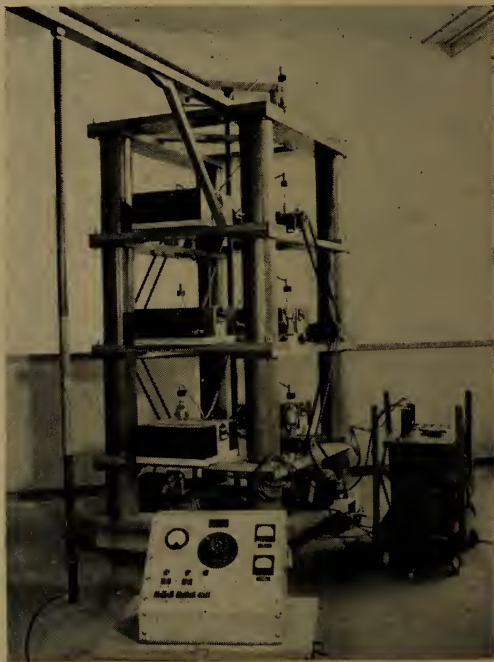
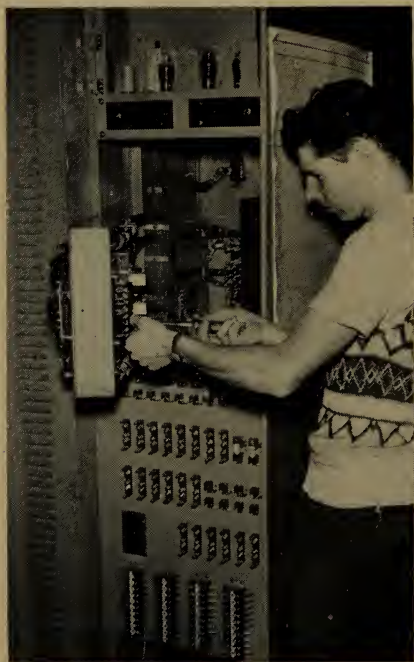
The grounding of customers' services to metal water-pipes, which are supplied from water-mains made of insulating material, was investigated and proved to be satisfactory without the use of additional ground rods in most instances. Grounding practices at privately-owned high-voltage substations were examined and a specification was prepared for quick guidance in maintaining a minimum grounding standard at these installations. An electrolytic gel treatment for ground rods, developed in Sweden and designed

to reduce the electrical resistance, is being tested for Commission use; it involves the injection of chemicals into the ground through perforated hollow rods to form a conducting gel with a low solubility in water.

Difficulties in finding adequate grounding occur where there are outcroppings and extensive subsurface rock. In such an area in eastern Ontario measurements showed that adequate grounding could be obtained by means of a heavy neutral conductor connected to improved grounds elsewhere on the system.

Investigations for Safety

Constant effort is made through laboratory projects to maintain safe working conditions throughout the Commission. When tests showed that electric blasting-caps could be detonated by radio-frequency current from radio transmitters the hazard was evaluated and recommendations were made for the protection of personnel. A study was made of the operation of power-driven earth augers in hard ground. The hardness of the ground may cause the auger to bounce and make contact with live overhead circuits. A model of a distribution system was built to instruct operating personnel in the dangers of transformer backfeed when repairs are being made on primary lines. For educational purposes a demonstrator was designed to make possible the application of electric shock to human beings under safe, controlled conditions.



Left: Assembling an automatic recording oscillograph at the laboratory, for installation at one of the Commission's power stations

Right: Overvoltage testing. Set capable of developing 260,000 volts direct current, particularly for testing 115,000-volt cables after installation

Operational Testing of Major Power Equipment

A prerequisite for large-scale performance tests of the Commission's major electric power equipment was the design and construction of various items of special test apparatus. These included the following: a sequence recorder to establish the sequence and duration of operation of a large number of relay contacts by the use of a moving strip of electro-sensitive paper; hot-wire anemometers to record wind velocity which affects the duration of electric power arcs; cameras with continuously moving film to record the behaviour of arcs; a shaft-position indicator to measure instantaneously the amount of departure from synchronism of machines at the two ends of a line under test; and an oscillogram scaler to facilitate the analysis of records obtained.

Testing of Electrical Apparatus Insulation

Significant advances were made in perfecting methods of testing the condition of generator insulation. The importance of this work increases as insulation of the Commission's older generators approaches the end of its estimated service life. It now appears possible to test major insulation so as to determine non-destructively its mechanical flexibility and the breakdown strength of its weakest spot. Thus the probable remaining life of the insulation can be estimated and the feasibility of repair assessed. It also seems possible to disclose the presence in top coil-sides of dangerous voids that can lead to accelerated deterioration and faults between strands or turns.

In 1951 the installation of three 115-kv underground power cables hastened the need for a d-c set for acceptance testing of the electrical insulation at voltages up to 260 kv. Accordingly, a portable set was built and used successfully. This is believed to be the first time in Canada that such tests have been performed after installation.

Distribution System Equipment and Disturbances

Commercially available service-entrance circuit-breakers were tested for such features as impact resistance, surge strength, relatching time, and calibration. Other tests involved numerous heat runs on distribution transformers to determine their overload capacities and thus to establish desirable tripping characteristics for associated breakers. This comparative testing enables better selection of distribution equipment to provide a high quality of service.

Equipment was designed and built to facilitate destructive testing of distribution fuse links in large numbers. Data accumulated by these tests will be used to establish a statistical sampling program.

Joints and Connections in Electric Conductors

A second bolometer for detecting overheated transmission-line joints was constructed, featuring higher accuracy and greatly reduced weight. It was used to examine several 115-kv circuits. A sample check of 100 joints in a 230-kv line indicated that a bolometer survey would be useful.



TESTING CONCRETE

Field laboratory for control of concrete quality at Sir Adam Beck-Niagara Generating Station No. 2

Long-term outdoor corrosion tests were begun using specimens consisting of plates and lugs of dissimilar conductor metals mounted in stacks. More than 8,000 specimens are required to provide adequate statistical data. Electrical contact resistances will be measured periodically to determine the significance of different pressures, contact surfaces, and cleaning procedures. Commercially available compression joints for several of the smaller sizes of copper and aluminum conductors were evaluated and found to be generally satisfactory for Commission use.

Concrete Materials

Concrete control activities have shifted from the Pine Portage, Des Joachims, and Chenuaux developments to the Otto Holden, J. Clark Keith, Richard L. Hearn, and Sir Adam Beck-Niagara No. 2 Generating Stations. Field laboratories were established at these new locations to enable the control staff to test the concrete and its ingredients during construction operations, and to assist research projects on proportions of special mixes and the thermal behaviour of mass concrete.

At Sir Adam Beck-Niagara Generating Station No. 2 the early removal of steel forms from concrete will be necessary. This has posed the problem of designing a concrete mix suitable for lining the 50-foot tunnel and having the power of rapidly developing strength. The sonoscope was used to measure pulse velocities and hence strengths of various mixes, even in the plastic state.

The present shortage of steel has focussed attention on the use of pre-stressed concrete beams as supporting structural members. This technique is more advanced in Europe than elsewhere. The Commission has recently

developed a built-up roof-beam of 8-inch, concrete blocks in which grouted cables of high-tensile steel provide the pre-stressing.

Test work was concluded on the fly-ash concrete placed experimentally in a section of the Otto Holden Dam during its construction. It proved to have higher ultimate strength and less heat generation than regular concrete and thus confirmed laboratory findings.

Studies were continued of the properties of concrete which influence its durability in service, including measurement of air content and the thermal expansion of aggregates. Temperature records of certain mass concrete structures are being compiled and correlated with findings from tests with the soniscope and on core specimens.

Measurements are made periodically on the Commission's large structures, such as power-houses and dams, to reveal any dimensional changes which may be occurring. Special instrumentation is used to obtain data on autogenous growth of concrete, creep strain, and foundation movements, to enable their effects to be minimized. Since cement is the most costly ingredient of concrete, means of reducing the cement content and of improving hydration efficiency were studied continually. Trends in the manufacture of regular Portland cement and in the use of blast-furnace slag for its partial replacement were followed closely.

Metallurgical Investigations

Welding studies were continued to determine the materials and practices best suited for welding jobs arising in the Commission's operations and to supply information for the guidance of the field forces. A report was prepared on the physical properties and weldability of the standard grades of low-carbon steels used for structural and pressure-vessel work.

Soil Mechanics

Many soil mechanics investigations have been undertaken to handle a wide variety of foundation and road building problems and to develop new support techniques and testing methods. A typical project at a transformer station site involved a soft compressible soil that underlay a hard surface crust; numerous compression and consolidation tests revealed that the structures should be supported on many small footings founded in the hard surface.

A laboratory study was made of a mixture using fly-ash and lime to form a relatively weak but inexpensive cement for increasing the stability of secondary roads. The permanence of this treatment will be tested in the field. An investigation of frost heaving of small footings was begun using models experimentally treated and installed in frost-susceptible soil.

Vibration Problems

In the continuing study of means of preventing line-conductor vibration, fifty experimental torsional dampers having conducting-rubber washers were placed in service; their performance will be checked periodically. New equipment devised for the study of transmission-line galloping included indicators of torsional and transverse movement, a high-performance anemometer, a wind-direction indicator, and a photographic target which an observer on the ground can project over and clamp to a conductor when galloping occurs.



CHEMICAL RESEARCH

A section of the laboratory dealing mainly with problems related to fuel-electric generation

Stress Measurement and Analysis

The number and spacing of the reinforcing bars around the inspection galleries in the main dam at Otto Holden Generating Station were varied for experimental purposes. Resistance-wire strain gauges were also installed and stress measurements will be made to obtain data for comparison with theoretical calculations. A more accurate knowledge of the stresses occurring in large gravity dams will assist the design engineers.

Concrete panels for measuring forebay ice pressure have been installed in the face of the dams at Des Joachims, Pine Portage, and Otto Holden Generating Stations. Instrumentation will record ice thrust; temperatures of air, snow, and ice; thickness of snow and ice; velocity and direction of wind; and incident radiation.

Wood Preservation

In efforts to devise means of controlling the bleeding of pressure-treated pine poles, a field test-plot was established in 1950 containing 120 wood poles which had been subjected to various preservative treatments. Subsequent examination indicates that creosote will bleed less than a mixture of pentachlorophenol and fuel oil, and that an initial air pressure lower than that formerly used during the treating period will greatly reduce bleeding.

Laboratory tests of copper borate for wood preservation have shown that it is clean, dry, non-bleeding, fire-resistant, non-leachable, unaffected by sunlight, and easily painted. It does not affect the strength and hardness of the wood. A full-scale plant treatment of 5,000 poles is being undertaken.

The adoption of copper pentachlorophenate throughout Canada as a standard reference wood preservative has necessitated further laboratory testing. The Commission's laboratories are co-operating with those of the Forestry Branch of the Federal Department of Resources and Development on this project.

Insulating Oils and Lubricants

During the past two years, thousands of samples (representing over ten million gallons) of electrical insulating oil from major power equipment have been laboratory-tested as part of a system-wide survey which will be periodically repeated. The data obtained are being compiled in service histories which help to determine causes of accelerated deterioration and to establish adequate, economical maintenance schedules and reclamation procedures.

Protective Coatings and Thermal Insulation

Before selection for use by the Commission, new materials and the constantly changing formulae for protective coatings have been critically examined. Some typical investigations involved water-emulsion waxes and anti-slip agents; automotive underbody coatings; wall paints for sealing, priming, and finishing; roofing pitches and felts; and a suitable coating to facilitate the periodic cleaning of porcelain insulators exposed to cement dust.



RESEARCH IN APPLIED MECHANICS

Typical problems involve ice pressure on dams, dimensional stability, and the measurement of stresses and loads in structures.

Basic studies and tests of thermal insulation were made to determine requirements for Commission buildings, to compare the merits of commercial products, and to develop suitable application techniques. In an effort to combat condensation on cold surfaces, studies were made of anti-sweat pipe coatings, the moisture absorption of sprayed asbestos, the vapour-barrier properties of different building papers, and, in co-operation with National Research Council of Canada, the methods of measuring vapour permeability.

Brush and Insect Control

Extensive use has been made of chemical herbicides to control brush along Hydro rights-of-way throughout the Province. Experimental work on both foliage spraying and basal-bark treatment of resistant woody plant growth during the dormant season was continued in test-plots. Aircraft application of oil-herbicide solutions appears to be practical.

The program of black-fly control in northern areas of the Province was continued. As the result of study, procedures were recommended for controlling mosquitoes, ants in cafeterias, and cockroaches in quarters containing equipment sensitive to commonly-used chemical insecticides.

Instrumental Methods

Spectrophotometric analysis techniques are finding wider use in the Commission's research work for such determinations as phosphates and silica in boiler water, copper in wood preservatives, molybdenum in steel, and oxidation products in insulating oil.

The success of the Commission's linascope method of fault location on power transmission and communication circuits has led to the present use of about twenty of the portable units on open-wire lines; its pulse-echo technique was also applied in the detection of faults on underground cables.

Corrosion

The Commission's province-wide operations frequently necessitate the use of water containing significant amounts of hardness salts and corrosive materials. Measures to minimize scale deposition, corrosion, and algae growth in transformer cooling-systems, steam condensers, and boilers, can reduce maintenance costs and the number of outages. To devise such measures, the materials, methods, and equipment used in the industrial treatment of water were tested and evaluated.

Continued effort is being made to improve the corrosion-resistance of domestic water-heater tanks. Samples of water from about seventy Ontario municipalities were analysed to determine their corrosiveness.

Miscellaneous Research and Testing

Research and testing activities pertaining to power transmission problems have increased, mainly because of the modern trend toward more complex interconnection of power networks, larger blocks of power, and higher transmission voltages. Typical studies under way involve the permissible loading of open-air conductors, the economics of extra-high-voltage transmission, and the comparison of different types of line breakers.

Records of lightning strokes at three large transformer stations for the years 1946 to 1951 were analysed to determine the effectiveness of protection at present maintained. A map of Ontario, prepared from observations made at more than 200 meteorological stations during the period 1938 to 1949, provides more accurate and detailed information on thunderstorm activity in Ontario than was previously available.

The Commission's frequency standardization program has created a variety of research problems. Oil-burner components such as thermostats, primary controls, ignition transformers, and capacitors, were tested to determine the adequacy of conversion procedures and of quality control by manufacturers. Temperature-rise and torque tests were carried out on different types of fractional horsepower motors, some new and some rewound for 60-cycle service.

SECTION VII

PERSONNEL ADMINISTRATION

THE total number of Commission employees at December 31, 1951 was 20,079, approximately the same as in 1950. The number of regular employees, however, was increased by 1,153 to a record total of 11,258. The principal contractors and consultants engaged directly on Commission projects reported 5,855 employees at the same date.

For the most part the Commission's requirements were adequately met throughout the year. A shortage of experienced engineers and of certain classes of skilled tradesmen did cause some difficulty, especially in obtaining staff for the new large fuel-electric generating stations. The reduction in Commission staff that would normally follow the completion of several major projects was offset by the increase in staff at Sir Adam Beck-Niagara Generating Station No. 2.

Collective Bargaining

Excellent relations between the Commission and its employees prevailed during collective bargaining negotiations throughout the year. Activity in this field was increased as international craft unions sought certification by the Ontario Labour Relations Board as bargaining agents of the Commission's construction employees. In all, fifteen agreements were negotiated or revised, including the agreements with the Employees' Association and with the Federation of Employee-Professional Engineers and Assistants.

During the period under review, a collective agreement was signed with the Niagara Development Allied Council A.F. of L. Seventeen international A.F. of L. craft unions, covering all trades on the Niagara project, were thus brought together under a single agreement for the duration of the project.

Training

Employees' interest in the Commission's training program continued high during 1951. Registrations for correspondence courses were numerous,

classes at the Training Centre were full, and on-the-job training was continuous. More than 300 employees, mostly linemen and foresters, received instruction at the Training Centre.

Instruction in first aid was continued under an accelerated schedule and at the end of 1951 over 3,400 field employees had received elementary training representing over 19,000 hours of instruction. A new booklet, *Essentials of First Aid*, was published and distributed.

Medical

The Commission's medical services were extended during the year. At Head Office the chief medical officer now has a nursing staff, and two doctors on a part-time basis associated with him. Full-time nurses are also stationed at Abitibi Canyon, and in Toronto at Strachan Avenue, A. W. Manby Service Centre, and Richard L. Hearn Generating Station. A modern 30-bed hospital was opened in July to provide medical care for construction workers and other staff at Sir Adam Beck-Niagara Generating Station No. 2. In addition to the doctor in charge and his nursing staff, there are five first-aid men on 24-hour shift duty in the hospital, and others at first-aid posts elsewhere on the project. An ambulance is available at all times. On one special drive, some 300 employees gave blood to the Red Cross Blood Bank which undertakes to supply blood freely as required in the Commission's hospital.



The hospital at Sir Adam Beck-Niagara Generating Station No. 2

Safety

Safety officers were appointed in all regions during 1951 to provide trained leadership in the establishment of safe work practices. While these officers form part of the regional offices staff, they receive effective assistance and co-operation from the Safety Department at Head Office.

During the year eleven members of the Commission's staff were awarded the Canadian Electrical Association Medal for meritorious conduct in the application of artificial respiration. Of the four incidents recognized, three involved fellow workmen and the fourth a twelve-year-old boy.

One of the members of the Georgian Bay Region staff was awarded the President's Medal of the National Safety Council for his rescue of a seven-year-old girl from drowning.

SECTION VIII

MUNICIPAL ELECTRICAL ACCOUNTS

Accounts and Statistical Data of the Municipal Electrical Utilities Operated by Municipalities and Served by The Hydro-Electric Power Commission of Ontario

IN this section of the Report are presented individually and in summary the results of the operations of the local electrical utilities in municipalities owning their own distribution systems and operating with energy supplied by or through the Commission.

The financial statements given are prepared from the books of these utilities and show the effect of operations during the past year, and financial status at December 31, 1951. Other tables give useful statistical information on average costs for various classes of service and the rates in force for each class.

The books of accounts on which the statements are based are kept in accordance with an accounting system designed by the Commission and accepted as a standard for electrical utilities in all municipalities that have contracted with the Commission for a supply of power. During 1951 this system was installed in the municipalities of Cache Bay, Magnetawan, and Sturgeon Falls.

These books of accounts are periodically inspected, and from time to time improvements in office routine are recommended with a view to standardizing methods employed. In many of the smaller municipalities much of the book-keeping for the electrical utilities is undertaken by representatives of the municipal accounting department of the Commission. Supervision of this kind ensures the correct application of the standard accounting system and the uniform classification of revenues and expenditures. The actual operating results for each year are thus accurately reflected, and are easily compared with those of other years.

Assets and Liabilities

The consolidated balance sheets of the utilities for the years 1944-1951 are presented in the section first. Corresponding figures for the years 1913 to 1943 were published in the Report for 1943. This consolidation combines figures as they are classified on the balance sheets of all municipal electrical utilities receiving power under contracts with the Commission. The total plant value of these utilities has increased from \$10,081,469.16 in 1913 to \$173,732,456.91 in 1951, and the total assets from \$11,907,826.86 to \$329,051,073.78.

Net liabilities which amounted to 88 per cent of assets in 1913 fell to a low of 5.4 per cent in 1947 as the result of regular debt retirement either through serial debenture provisions or by maturing sinking funds. Much of the capital cost of adding to equipment during these years was financed out of reserves and surplus of the individual utilities without increasing their capital debt. In this way the funds of the systems have been used to best advantage.

Ratio of Net Debt to Assets

Owing to the recent acceleration in industrial growth and a greatly increased demand for power, many municipalities have been required to undertake major extensions and improvements of their distribution systems. At prevailing costs for material and labour, normal depreciation allowances and surplus have proved insufficient to provide for undertakings of these proportions. It has, therefore, been necessary for these municipalities to acquire new capital funds through the issue of debentures. This has had the effect, during the last four years, of reversing the trend downwards of the ratio of net debt to assets. In 1951 a net increase of \$4,820,387.01 in the debenture balance outstanding, corresponding with an increase in total plant value of \$17,574,393.16, makes the net debt at December 31 equal to 14.1 per cent of the assets.

In calculating the percentage of this relationship, only the local assets of the municipal utility itself have been considered. The accumulated equity in the Commission's systems has not been taken into account.

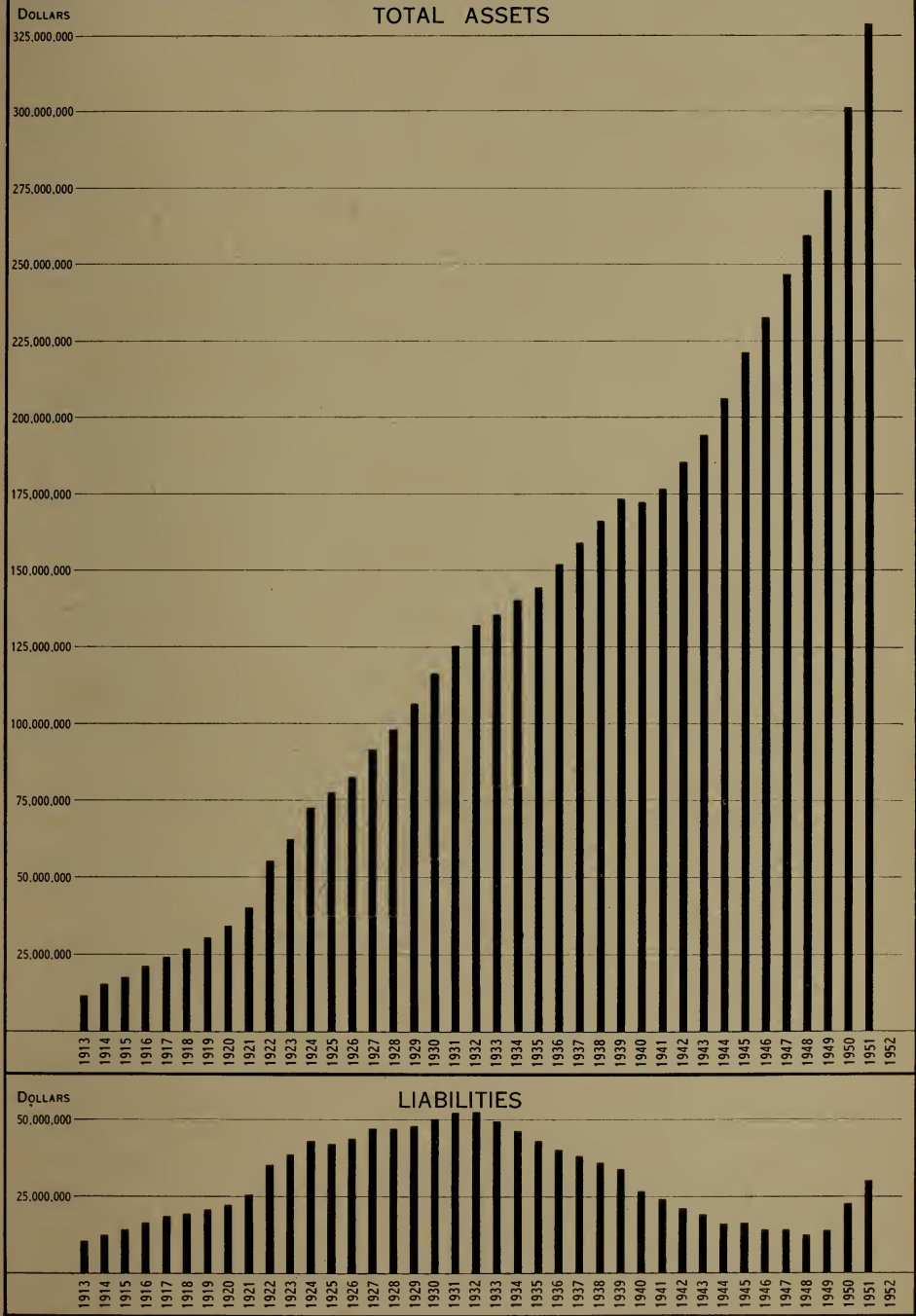
Net Operating Surplus

The consolidated operating reports combine figures from the operating reports of all municipal electrical utilities receiving power under contracts for the years 1944 to 1951. The combined operating reports for 1951 show a net surplus of \$8,667,340.07 after provision was made for cost of operation, and fixed charges that include a standard allowance for depreciation.

Four statements "A" to "D" follow in order. Statements "A" and "B" present for each municipal utility the balance sheet and operating report from which the consolidated reports have been compiled. The municipalities are arranged alphabetically under each system. Statement "C", dealing with rates, gives information regarding cost of power to the municipality and rates to local customers. In this statement municipalities are arranged alphabetically throughout. Statement "D" gives information on numbers of customers,

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

MUNICIPAL ELECTRICAL UTILITIES
FORTY YEARS RECORD



revenue, and consumption. Municipalities are classified according to population and are arranged alphabetically in four classes: (1) cities having a population over 10,000, (2) large suburban areas, (3) towns with populations over 2,000, and (4) smaller communities. Population figures are based on the municipal directory for 1951 published by the Department of Municipal Affairs of Ontario.

Analysis of Statements

Statement "A" shows plant values under the general headings specified in the standard accounting system. Other assets shown are self-explanatory. As in the consolidated balance figures the asset designated as Equity in H-E.P.C. systems is shown in contra under Reserves, and the Sinking Fund on local debentures under Surplus.

Municipal electrical utilities maintain their own accounts with their respective municipalities for such services as street lighting, waterworks, and public transportation. In conformity with the Commission's policy of service at cost, rates have been established at levels calculated to provide revenue sufficient to cover these services. Where there has been a surplus of revenue in these accounts for municipal services it has been returned in the form of cash or credit to the municipality. The municipality is, on the other hand, required to liquidate any deficit that may accrue.

Reserves include allowances for depreciation, and also the accumulated equity in the Commission's systems that has been acquired by the member municipalities. Surplus includes both operating surplus and that part of surplus that has been used either to retire debenture debt or to provide for the retirement of debenture debt through accumulated sinking fund.

Depreciation reserves now amount to 28.6 per cent of the total depreciable plant. The depreciation reserves and surplus combined amount to \$174,912,675.50, which is equal to 100.7 per cent of the total plant cost. In 74 per cent of the utilities, liquid assets and inventories exceed total liabilities so that these utilities may be considered as free of debt.

Statement "B" shows for each reporting utility the annual revenue from the various classes of customer, an itemized expense account, and the allowances set aside for depreciation and other purposes. The number of customers served in each of three classes is also shown. The item "power purchased" in this statement makes allowance for the annual adjustment made by the Commission. This adjustment is based on the difference between the interim rate and the actual cost of power supplied to the municipalities.

Of the 324 municipal electrical utilities included in the statement, 320 received from customers revenue sufficient to meet in full all operating expenses, interest and debt retirement instalments, and standard depreciation. The aggregate net surplus after all these allowances was \$8,669,811.69. Four electrical utilities were able to defray out of revenue all such charges except a portion of the standard depreciation allocation totalling \$2,471.62.

Statement "C" gives the cost per kilowatt of the power provided for and delivered to the municipalities by the Commission. It also shows the local rates to customers in the various municipalities during 1951 for domestic, commercial light, and power service.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

MUNICIPAL ELECTRICAL UTILITIES
FORTY YEARS REVENUES

DOLLARS

DOMESTIC SERVICE

35,000,000

30,000,000

25,000,000

20,000,000

15,000,000

10,000,000

5,000,000

1913 1914 1915 1916 1917 1918 1919 1920 1921 1922 1923 1924 1925 1926 1927 1928 1929 1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947 1948 1949 1950 1951 1952

DOLLARS

COMMERCIAL LIGHT SERVICE

20,000,000

15,000,000

10,000,000

5,000,000

1913 1914 1915 1916 1917 1918 1919 1920 1921 1922 1923 1924 1925 1926 1927 1928 1929 1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947 1948 1949 1950 1951 1952

DOLLARS

POWER SERVICE

30,000,000

25,000,000

20,000,000

15,000,000

10,000,000

5,000,000

1913 1914 1915 1916 1917 1918 1919 1920 1921 1922 1923 1924 1925 1926 1927 1928 1929 1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947 1948 1949 1950 1951 1952

Statement "D" gives for each municipality the revenue, energy consumption, number of customers, average monthly bill, and average cost per kilowatt-hour both for domestic and commercial light service. For power service there are given the revenue, number of customers, and average of the monthly loads billed by the municipal utility. These figures do not include those for wholesale industrial power which is supplied by the Commission direct.

Municipal Electrical Utilities

The following summarizes the year's operation of the local electrical utilities conducted by municipalities owning their own distribution systems and operating with energy supplied by or through the Commission. These include not only electrical utilities of the cost contract municipalities of the Southern Ontario and Thunder Bay Systems, but also those of certain municipalities served through the Northern Ontario Properties.

The total revenue collected by the municipal electrical utilities in 1951 was \$82,311,680.92, as compared with \$73,523,531.58 for 1950, an increase of \$8,788,149.34 or 11.9 per cent.

The items of expenditure of the municipal electrical utilities included \$50,854,323.41 for power supplied for the most part by the Commission, \$16,460,364.97 for system operation, maintenance, and administration and \$675,630.04 for interest, \$849,300.82 for sinking fund and principal payments on debentures, and \$4,804,721.61 for depreciation and other reserves. Total expenses and reserve appropriations were \$73,644,340.85, an increase of \$5,613,407.13 or 8.2 per cent over 1950. The total net surplus for the year's operations was \$8,667,340.07.

Co-operative Systems

With regard to the local electrical utilities operating under cost contracts, the following statements summarize for each of the co-operative systems administered by the Commission the financial status and the year's operations as given in detail in this section and in Section II.

SOUTHERN ONTARIO SYSTEM

The total plant assets of the Southern Ontario System utilities amount to \$165,847,531.47. The total assets aggregate \$312,265,637.59. The reserves and surplus accumulated in connection with the local utilities amount to \$172,608,641.57, an increase of \$9,812,168.90 during the year 1951. The percentage of net debt to total assets is 13.9, an increase of 2.4 per cent, which has been chiefly due to the post-war rehabilitation program.

The total revenue of the municipal electrical utilities served by this system was \$78,341,163.26, an increase of \$8,336,058.90 or 11.9 per cent, as compared with the previous year.

After meeting all expenses in respect of operation—including interest, depreciation, and other reserves—and providing for the retirement of instalment and sinking fund debentures, the total net surplus for the year for the municipal electrical utilities served by the Southern Ontario System amounted to \$8,324,420.97 as compared with a net surplus of \$5,220,079.29 for the previous year.

THUNDER BAY SYSTEM

The total plant assets of the Thunder Bay System utilities amount to \$4,837,817.28. The total assets aggregate \$13,379,829.88. The reserves and surplus accumulated in connection with the local utilities amount to \$5,246,299.24, an increase of \$389,944.99 during the year 1951. The percentage of net debt to total assets is 14.9, a decrease of 1.3 per cent.

The total revenue of the municipal electrical utilities served by this system was \$2,416,297.47, an increase of \$167,638.93 or 7.4 per cent, as compared with the previous year. After meeting all expenses in respect of operation—including interest, depreciation, and other reserves—and providing for the retirement of instalment and sinking fund debentures, the total net surplus for the year for the municipal electrical utilities served by the Thunder Bay System amounted to \$234,192.28 as compared with a net surplus of \$191,998.80 for the previous year.

CONSOLIDATED

Year.....	1944	1945	1946
Number of municipalities included.....	298	304	304
ASSETS	\$	\$	\$
Lands and buildings.....	11,713,108.74	11,879,469.56	11,830,325.45
Substation equipment.....	25,805,344.10	26,201,620.92	26,778,943.63
Distribution system—overhead.....	26,075,416.77	26,835,864.78	27,810,938.64
Distribution system—underground..	6,385,742.19	6,539,797.63	6,848,694.50
Line transformers.....	12,698,080.21	13,360,997.73	14,247,872.95
Meters.....	11,339,479.64	11,742,720.68	12,325,105.86
Street lighting equipment—regular..	2,926,365.70	3,066,246.06	3,268,433.46
Street lighting equipment, ornamental	1,542,819.42	1,551,628.63	1,555,698.39
Miscellaneous construction expenses.	3,414,557.25	3,469,256.69	3,802,802.98
Steam or hydraulic plant.....	368,022.38	1,005,980.83	1,080,730.83
Old plant.....	820,607.24	692,517.55	658,421.95
Total plant.....	103,089,543.64	106,346,101.06	110,207,968.64
Bank and cash balance.....	1,947,073.36	1,744,827.39	3,584,075.84
Securities and investments.....	21,245,620.67	27,530,379.33	27,152,189.81
Accounts receivable.....	3,710,514.76	3,682,108.35	4,133,184.23
Inventories.....	1,622,866.57	1,735,925.21	2,193,231.80
Sinking fund on local debentures....	4,880,499.77	4,952,718.62	4,609,214.16
Equity in H-E.P.C. systems.....	69,486,548.01	75,002,351.38	80,670,336.85
Other assets.....	192,661.46	290,022.85	326,083.52
Frequency standardization expenditure in suspense.....			
Total assets.....	206,175,328.24	221,284,434.19	232,876,284.85
LIABILITIES			
Debenture balance.....	11,612,359.10	10,612,595.02	9,049,583.60
Accounts payable.....	1,701,420.70	2,528,081.42	2,267,268.71
Bank overdraft.....	174,491.81	429,585.64	355,417.71
Other liabilities.....	2,584,979.26	2,707,515.21	2,636,251.52
Total liabilities.....	16,073,250.87	16,277,777.29	14,308,521.54
RESERVES			
For equity in H-E.P.C. systems.....	69,486,548.01	75,002,351.38	80,670,336.85
For depreciation.....	34,006,953.37	36,331,919.08	38,253,203.71
Other reserves.....	6,308,596.82	6,979,074.47	7,356,359.46
Total reserves.....	109,802,098.20	118,313,344.93	126,279,900.02
SURPLUS			
Debentures paid.....	45,475,788.84	47,340,018.06	48,935,858.04
Local sinking fund.....	4,880,499.77	4,952,718.62	4,609,214.16
Operating surplus.....	29,943,690.56	34,400,575.29	38,742,791.09
Net frequency standardization expense charged this year.....			
Total surplus.....	80,299,979.17	86,693,311.97	92,287,863.29
Total liabilities, reserves and surplus...	206,175,328.24	221,284,434.19	232,876,284.85
Percentage of net debt to total assets, less equity in H-E.P.C. system.....	7.4	7.0	5.6

BALANCE SHEETS

1947	1948	1949	1950	1951
304	308	315	321	324
\$	\$	\$	\$	\$
12,220,747.92	12,981,533.46	13,759,701.81	16,659,377.57	18,575,200.20
28,430,102.81	29,626,621.36	32,405,939.81	36,684,736.84	41,489,688.84
29,230,801.09	31,541,077.08	34,325,936.81	39,435,443.26	43,521,167.44
7,400,874.88	8,040,205.01	8,663,874.53	9,880,526.08	10,554,818.60
15,698,549.76	17,593,431.84	19,267,220.87	22,639,038.94	25,596,437.39
13,112,187.77	13,948,013.24	15,050,359.45	16,857,378.24	18,239,365.71
3,827,634.40	4,486,158.98	4,847,993.56	5,271,825.19	5,927,660.80
1,536,957.94	1,558,798.17	1,564,378.72		
4,242,837.80	4,290,247.58	4,608,566.91	5,234,089.19	5,961,347.63
1,080,976.81	1,457,291.81	1,478,544.77	3,322,767.89	3,313,781.93
587,479.45	573,313.04	773,261.68	162,880.55	542,988.37
117,369,150.63	126,096,691.57	136,745,778.92	156,148,063.75	173,722,456.91
2,759,333.88	3,480,104.26	2,654,186.08	2,807,734.27	3,276,778.98
27,721,988.41	26,691,542.33	24,109,961.67	19,706,944.56	16,291,592.69
4,381,276.48	3,987,098.82	4,878,682.68	6,922,076.43	7,727,032.69
3,140,379.57	3,814,953.93	4,229,137.22	5,114,209.37	7,514,369.31
4,387,586.13	1,795,295.61	569,497.99	592,491.22	613,435.37
86,574,096.81	92,889,067.86	100,051,662.98	108,475,000.19	118,269,170.96
543,728.14	541,982.60	1,089,348.62	917,535.55	787,656.78
		155,744.87	767,592.91	848,580.09
246,877,540.05	259,296,736.98	274,484,001.03	301,451,648.25	329,051,073.78
7,947,290.14	5,297,137.36	4,545,744.63	14,069,133.05	18,889,520.06
3,028,306.12	3,813,817.24	5,666,357.71	5,906,614.43	7,653,317.92
613,465.91	839,973.70	943,682.84	1,470,416.79	2,085,158.47
2,642,971.05	2,841,344.30	2,984,132.94	1,489,028.47	1,612,914.06
14,232,033.22	12,792,272.60	14,139,918.12	22,935,192.74	30,240,910.51
86,574,096.81	92,889,067.86	100,051,662.98	108,475,000.19	118,269,170.96
40,146,511.52	41,962,273.09	43,893,598.38	46,310,558.56	48,087,416.88
5,788,442.87	4,545,757.39	4,673,978.72	4,314,186.14	5,628,316.81
132,509,051.20	139,397,098.34	148,619,240.08	159,099,744.89	171,984,904.65
50,208,313.28	53,457,629.91	55,525,205.90	56,534,877.64	59,434,311.73
4,387,586.13	1,795,295.61	569,497.99	592,491.22	613,435.37
45,540,556.22	51,854,440.52	55,638,367.30	62,522,124.72	67,511,314.72
		8,228.36	232,782.96	733,803.20
100,136,455.63	107,107,366.04	111,724,842.83	119,416,710.62	126,825,258.62
246,877,540.05	259,296,736.98	274,484,001.03	301,451,648.25	329,051,073.78
5.4	5.8	7.0	11.6	14.1

CONSOLIDATED

YEAR.....	1944	1945	1946
Number of municipalities included.....	298	304	304
EARNINGS	\$	\$	\$
Domestic service.....	15,371,752.19	15,543,145.28	16,852,308.83
Commercial light service.....	7,219,403.43	8,150,923.90	8,979,037.16
Commercial power service.....	16,222,143.48	15,544,085.89	15,707,154.73
Municipal power.....	2,111,454.22	2,134,062.24	2,161,079.81
Street lighting.....	1,729,320.48	1,922,281.13	1,975,024.68
Merchandise.....	35,378.31	65,590.57	179,252.65
Miscellaneous.....	897,433.28	1,097,719.02	1,210,440.76
Total earnings.....	43,586,885.39	44,457,808.03	47,064,298.62
EXPENSES			
Power purchased.....	26,937,460.31	26,633,166.70	29,131,997.88
Substation operation.....	611,878.05	654,305.46	753,931.65
Substation maintenance.....	419,983.12	423,473.57	444,276.75
Distribution system, operation and maintenance.....	1,147,646.14	1,243,381.36	1,404,441.08
Line transformer maintenance.....	145,701.29	155,240.82	168,429.61
Meter maintenance.....	445,437.44	470,203.18	528,810.47
Consumers' premises expenses.....	513,953.14	581,603.20	699,773.37
Street lighting, operation and maintenance.....	445,945.93	487,565.20	493,443.23
Promotion of business.....	156,566.54	171,063.89	183,606.79
Billing and collecting.....	1,264,759.35	1,305,542.48	1,428,246.45
General office, salaries and expenses..	1,139,174.46	1,201,915.79	1,319,972.30
Undistributed expense.....	522,204.17	640,831.75	831,176.06
Truck operation and maintenance...	104,222.84	123,720.21	147,458.42
Interest.....	707,925.20	710,300.94	525,588.16
Sinking fund and principal payments on debentures.....	1,564,537.45	1,255,825.57	1,239,108.29
Depreciation.....	2,668,439.61	2,736,906.64	2,824,871.68
Other reserves.....	852,675.21	1,216,822.19	1,503,255.70
Total operating costs and fixed charges.....	39,648,510.25	40,011,868.95	43,628,387.89
Net surplus.....	3,938,375.14	4,445,939.08	3,435,910.73
NUMBER OF CUSTOMERS			
Domestic service.....	574,469	590,723	606,046
Commercial light service.....	77,376	81,118	85,400
Power service.....	13,792	14,339	15,115
Total.....	665,637	686,180	706,561

OPERATING REPORTS

1947	1948	1949	1950	1951
304	308	315	321	324
\$	\$	\$	\$	\$
18,172,574.54	19,506,499.27	21,137,834.75	28,066,402.91	31,977,317.76
9,819,043.11	9,766,500.29	10,444,393.84	14,690,733.78	17,033,595.94
17,613,525.22	18,235,664.95	19,178,070.91	23,873,159.20	26,172,943.55
2,216,812.71	2,343,112.69	2,475,539.80	2,907,974.03	3,011,056.35
2,057,215.86	2,153,034.35	2,219,551.02	2,552,755.74	2,769,300.03
233,117.94	221,544.94	216,734.17	216,549.51	100,096.18
1,267,485.38	1,268,351.70	1,231,076.24	1,215,956.41	1,247,371.11
51,379,774.76	53,494,708.19	56,903,200.73	73,523,531.58	82,311,680.92
31,760,128.32	32,432,823.73	36,225,068.75	46,400,040.72	50,854,323.41
855,965.41	1,019,515.46	1,126,138.22	1,441,553.66	1,648,120.74
475,837.06	595,059.49	626,041.76	679,136.10	758,392.52
1,628,081.77	1,967,371.30	2,110,892.72	2,682,034.57	3,070,534.44
219,164.00	249,212.31	279,383.13	335,739.15	423,156.46
607,758.38	699,593.39	751,382.32	762,974.01	849,951.63
822,675.89	1,005,146.07	1,061,668.85	1,243,611.94	1,430,859.05
547,556.40	602,995.88	688,584.31	705,830.91	755,502.07
231,488.57	343,395.13	282,618.04	277,190.88	319,888.95
1,643,780.22	1,872,644.99	2,077,074.94	2,382,607.11	2,776,376.16
1,521,688.93	1,814,028.57	1,961,727.80	2,162,662.43	2,487,764.68
840,075.97	803,047.22	833,337.54	1,331,333.41	1,699,441.87
202,997.29	243,560.50	269,151.54	302,310.53	240,376.40
423,041.93	339,213.78	305,084.60	497,138.36	675,630.04
992,793.11	903,443.37	842,182.95	980,917.96	849,300.82
3,002,877.86	3,278,262.63	3,631,483.76	4,076,473.95	4,717,496.55
1,478,990.80	1,051,522.24	634,690.02	1,769,378.03	87,225.06
47,254,901.91	49,220,836.06	53,706,511.25	68,030,933.72	73,644,340.85
4,124,872.85	4,273,872.13	3,196,689.48	5,492,597.86	8,667,340.07
625,705	649,220	684,417	745,422	778,517
87,937	91,382	94,881	104,122	107,416
15,867	16,439	17,184	18,372	18,947
729,509	757,041	796,482	867,916	904,880

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM

Municipality.....	Acton	Agincourt	Ailsa Craig	Alexandria	Alliston
Population.....	3,037	1,000	497	2,209	2,038
ASSETS	\$	\$	\$	\$	\$
Lands and buildings.....	1,627.38			19,740.84	
Substation equipment.....	2,318.36				
Distribution system—overhead.....	51,629.62	23,170.17	11,530.15	33,665.60	45,438.50
Distribution system—underground.....					
Line transformers.....	32,040.57	17,854.53	6,573.13	22,307.05	19,693.49
Meters.....	20,399.14	8,213.83	4,234.83	14,488.96	18,134.24
Street light equipment, regular.....	8,056.99	4,750.45	535.35	4,227.95	6,165.77
Street light equipment, ornamental.....					
Miscellaneous construction expense.....	4,245.87	150.60	7.65	2,160.34	1,868.20
Steam or hydraulic plant.....					
Old plant.....					7,846.49
Total plant.....	120,317.93	54,139.58	22,881.11	96,590.74	99,146.69
Bank and cash balance.....	539.58	2,328.06	89.91	2,028.90	4,589.18
Securities and investments.....	7,000.00	2,500.00	2,500.00	33,000.00	22,000.00
Accounts receivable.....	641.67	1,659.77	734.62	3,232.70	1,221.80
Inventories.....	1,484.64				5,035.91
Sinking fund on local debentures.....					
Equity in H-E.P.C. systems.....	162,134.07	26,378.27	29,564.75	59,192.94	53,457.53
Other assets.....	341.06				440.00
Frequency standardization expenditure in suspense.....	171.97	202.44	246.10		
Total assets.....	292,630.92	87,208.12	56,016.49	194,045.28	185,891.11
LIABILITIES					
Debenture balance.....					
Accounts payable.....	1,082.79	4,204.48	302.79	736.20	149.20
Bank overdraft.....					
Other liabilities.....	2,432.85	240.00	125.00	2,164.76	361.50
Total liabilities.....	3,515.64	4,444.48	427.79	2,900.96	510.70
RESERVES					
For equity in H-E.P.C. systems.....	162,134.07	26,378.27	29,564.75	59,192.94	53,457.53
For depreciation.....	15,708.02	7,023.37	4,041.06	18,141.91	15,596.32
Other reserves.....		17.23			63.51
Total reserves.....	177,842.09	33,418.87	33,605.81	77,334.85	69,117.36
SURPLUS					
Debentures paid.....	14,500.00	8,072.65	6,883.38	38,299.23	37,736.04
Local sinking fund.....					
Operating surplus.....	96,773.19	43,383.13	15,099.51	75,510.24	78,527.01
Net frequency standardization expense charged this year.....		2,111.01			
Total surplus.....	111,273.19	49,344.77	21,982.89	113,809.47	116,263.05
Total liabilities, reserves, and surplus.....	292,630.92	87,208.12	56,016.49	194,045.28	185,891.11
Percentage of net debt to total assets, less equity in H-E.P.C. systems.....	2.7	7.3	1.62	2.2	0.4

Utilities as at December 31, 1951

Almonte	Alvinston	Amherstburg	Ancaster Twp. (V.A.)	Apple Hill	Arkona	Arnprior
2,394	682	3,594	464	338	4,495
\$	\$	\$	\$	\$	\$	\$
10,694.35	2,058.60		354.71	169.06		8,241.00
24,581.90						
42,237.54	20,220.60	61,730.70	58,690.90	7,934.80	12,344.01	46,838.81
		657.77				
25,237.67	6,047.08	52,921.13	28,510.57	2,887.91	5,720.97	40,047.33
16,419.74	5,648.62	25,562.19	14,273.58	1,795.85	3,768.95	24,349.55
9,139.20	1,473.27	3,282.73	1,863.96	421.12	1,378.88	33,670.94
1,249.89	227.76	3,706.29	520.86	7.85	54.95	319.85
110,647.67						
240,207.96	35,675.93	147,860.81	104,214.58	13,216.59	23,267.76	153,467.48
10,700.36	1,721.46	213.57	477.99	8,939.81		4,997.65
32,000.00	6,000.00	17,350.00		2,500.00	1,500.00	31,000.00
2,114.33	214.35	5,729.06	3,212.73	719.79	114.36	1,295.47
6,849.51	3,113.97	13,892.90				11,164.59
8,840.63	29,805.75	124,249.28	40,950.71	6,678.04	13,692.60	42,069.05
		1.88	123.30			
			6.00		2,958.99	
300,712.79	76,531.46	309,297.50	148,985.31	32,054.23	41,533.71	243,994.24
10,841.13			28,445.25			
1,939.67	623.91	3,055.12	7,786.31	9,216.55	435.87	16,486.77
					19.79	
674.38	55.00	830.11	272.25			3,106.23
13,455.18	678.91	3,885.23	36,503.81	9,216.55	455.66	19,593.00
8,840.63	29,805.75	124,249.28	40,950.71	6,678.04	13,692.60	42,069.05
55,479.73	12,872.31	45,180.09	8,064.66	1,576.33	6,783.30	9,034.87
1,490.34	59.50	413.56	48.02			
65,810.70	42,737.56	169,842.93	49,063.39	8,254.37	20,475.90	51,103.92
61,158.87	23,529.24	32,053.60	15,665.03	5,080.12	13,112.83	55,469.13
160,288.04	11,824.20	103,515.74	47,753.08	9,503.19	7,489.32	117,828.19
	2,238.45					
221,446.91	33,114.99	135,569.34	63,418.11	14,583.31	20,602.15	173,297.32
300,712.79	76,531.46	309,297.50	148,985.31	32,054.23	41,533.71	243,994.24
6.7	1.5	2.1	33.8	36.3	1.6	9.7

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Arthur	Athens	Aurora	Aylmer	Ayr
Population	1,060	841	3,363	3,557	872
ASSETS	\$	\$	\$	\$	\$
Lands and buildings			23,294.81	11,147.41	125.00
Substation equipment			1,491.05	5,125.60	
Distribution system—overhead	23,629.59	19,112.72	55,794.23	49,130.32	15,447.50
Distribution system—underground					
Line transformers	15,373.59	6,479.70	39,971.19	49,489.26	9,822.07
Meters	7,883.64	4,932.98	26,678.48	24,490.21	6,572.64
Street light equipment, regular	2,405.09	1,386.97	8,113.97	11,803.60	1,170.78
Street light equipment, ornamental					
Miscellaneous construction expense	1,188.50	57.90	19,555.15	6,169.66	161.57
Steam or hydraulic plant					
Old plant	1,086.62				
Total plant	51,567.03	31,970.27	174,898.88	157,356.06	33,299.76
Bank and cash balance	178.70	9,522.25	30.00	4,154.88	3,964.18
Securities and investments	4,000.00	9,000.00			10,743.66
Accounts receivable	98.31	1,917.09	314.54	3,047.36	367.48
Inventories	108.76			340.00	
Sinking fund on local debentures					
Equity in H-E.P.C. systems	38,970.51	14,795.59	34,931.39	101,623.17	32,485.18
Other assets			140.00	40.00	
Frequency standardization expenditure in suspense					
Total assets	94,923.31	67,205.20	210,314.81	266,561.47	80,860.26
LIABILITIES					
Debenture balance	1,320.73				
Accounts payable	490.98	480.75	27,003.35	1,625.66	485.42
Bank overdraft			515.88		
Other liabilities	307.60		1,302.41	1,507.66	83.64
Total liabilities	2,119.31	480.75	28,821.64	3,133.32	569.06
RESERVES					
For equity in H-E.P.C. systems	38,970.51	14,795.59	34,931.39	101,623.17	32,485.18
For depreciation	14,238.33	3,852.31	30,310.02	36,293.89	9,135.17
Other reserves		206.06		622.24	
Total reserves	53,208.84	18,853.96	65,241.41	138,539.30	41,620.35
SURPLUS					
Debentures paid	23,679.27	12,988.39		38,701.92	17,503.38
Local sinking fund					
Operating surplus	15,915.89	34,882.10	123,598.10	86,186.93	21,167.47
Net frequency standardization expense charged this year			7,346.34		
Total surplus	39,595.16	47,870.49	116,251.76	124,888.85	38,670.85
Total liabilities, reserves, and surplus	94,923.31	67,205.20	210,314.81	266,561.47	80,860.26
Percentage of net debt to total assets less equity in H-E.P.C. systems	3.8	0.9	16.4	1.9	1.2

Utilities as at December 31, 1951

Baden	Bancroft	Barrie	Barry's Bay	Bath	Beachville	Beamsville
700	1,308	13,318	1,294	429	660	1,728
\$	\$	\$	\$	\$	\$	\$
882.40		132,632.21			176.13	
		115,900.67				
13,483.78	19,880.59	143,024.05	11,339.08	12,604.18	21,463.45	25,646.13
		66,582.89				
7,446.54	9,272.09	118,090.81	6,937.72	4,234.27	9,750.83	16,512.99
5,859.13	7,610.95	98,533.44	4,528.60	2,028.88	5,570.90	11,751.58
870.96	2,294.67	15,786.22	1,625.32	878.71	875.09	3,725.64
148.18	581.48	919.03	105.70	727.38	2,196.47	
	108,270.93					
			2,500.00			
28,690.99	147,910.71	691,469.32	27,036.42	20,473.42	40,032.87	57,636.34
10,765.96	1,256.84	100.00	7,296.22	2,649.81		2,252.18
6,500.00					21,500.00	22,000.00
84.90	3,795.18	48,308.36	301.46	96.91	1,278.51	772.68
	2,129.34	27,719.85				
66,343.66	1,266.40	355,392.33	333.34	5,655.15	86,919.03	21,572.98
		515.51				
						165.00
112,385.51	156,358.47	1,123,505.37	34,967.44	28,875.29	149,730.41	104,399.18
	39,375.00		4,743.69	594.88		
656.04	2,394.00	334.93	1,848.73	2,175.22	52.97	1,009.10
		18,747.87			1,567.80	
10.00	194.50	7,394.70		218.00		814.90
666.04	41,963.50	26,477.50	6,592.42	2,988.10	1,620.77	1,824.00
66,343.66	1,266.40	355,392.33	333.34	5,655.15	86,919.03	21,572.98
5,336.02	26,399.57	176,741.48	135.31	4,393.15	11,177.37	14,705.63
		400.00				
71,679.68	27,665.97	532,533.81	468.65	10,048.30	98,096.40	36,278.61
5,000.00	28,125.00	65,365.68	5,256.31	6,905.12	5,536.66	37,500.00
35,039.79	58,604.00	499,128.38	22,650.06	8,933.77	44,476.58	28,796.57
40,039.79	86,729.00	564,494.06	27,906.37	15,838.89	50,013.24	66,296.57
112,385.51	156,358.47	1,123,505.37	34,967.44	28,875.29	149,730.41	104,399.18
1.4	27.1	3.4	13.3	1.3	2.6	2.2

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Beaverton	Beeton	Belle River	Belleville	Blenheim
Population	967	579	1,411	19,423	2,436
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	499.50		204.20	45,415.35	14,874.79
Substation equipment				185,439.72	1,264.64
Distribution system—overhead	30,411.05	15,375.77	30,159.68	240,400.72	61,710.84
Distribution system—underground					
Line transformers	13,739.97	4,197.10	11,317.69	104,370.99	32,777.21
Meters	10,581.95	4,289.42	9,200.48	126,196.12	22,719.46
Street light equipment, regular	2,127.34	3,817.30	3,188.50	51,265.03	5,684.35
Street light equipment, ornamental					
Miscellaneous construction expense	270.91	323.69	365.17	19,703.15	311.13
Steam or hydraulic plant					
Old plant					
Total plant	57,630.72	28,003.28	54,435.72	772,791.08	139,342.42
Bank and cash balance	3,300.08	618.33	969.55	57,280.44	25.00
Securities and investments	7,200.00	4,000.00	2,000.00	85,000.00	4,000.00
Accounts receivable	215.86	73.29	1,606.77	33,907.60	597.11
Inventories	22.16			31,019.24	2,615.97
Sinking fund on local debentures					
Equity in H-E.P.C. systems	41,237.39	30,015.03	24,794.43	444,751.97	80,293.45
Other assets	538.61	197.33	1.92		367.59
Frequency standardization expenditure in suspense			70.00		
Total assets	110,144.82	62,907.26	83,878.39	1,424,750.33	227,241.54
LIABILITIES					
Debenture balance					
Accounts payable	254.29	31.05	3,495.84	43,034.70	620.56
Bank overdraft					12,614.62
Other liabilities	483.32	160.00	355.00	19,968.91	295.00
Total liabilities	737.61	191.05	3,850.84	63,003.61	13,530.18
RESERVES					
For equity in H-E.P.C. systems	41,237.39	30,015.03	24,794.43	444,751.97	80,293.45
For depreciation	20,349.76	6,065.91	15,046.12	134,326.34	27,450.71
Other reserves	400.00	86.50		4,679.63	217.77
Total reserves	61,987.15	36,167.44	39,840.55	583,757.94	107,961.93
SURPLUS					
Debentures paid	12,839.34	13,610.31	8,500.00	174,997.19	14,000.00
Local sinking fund					
Operating surplus	34,580.72	12,938.46	31,687.00	602,991.59	91,749.43
Net frequency standardization expense charged this year					
Total surplus	47,420.06	26,548.77	40,187.00	777,988.78	105,749.43
Total liabilities, reserves, and surplus	110,144.82	62,907.26	83,878.39	1,424,750.33	227,241.54
Percentage of net debt to total assets, less equity in H-E.P.C. systems	1.1	0.6	6.5	6.4	9.2

Utilities as at December 31, 1951

Bloomfield 653	Blyth 660	Bobcaygeon 1,139	Bolton 852	Bothwell 701	Bowmanville 5,318	Bradford 1,576
\$	\$	\$	\$	\$	\$	\$
12,185.02	15,763.37	740.00 31,964.72	19,012.40	11,413.45	61,542.26 137,417.41 79,962.90	5,710.06 388.50 39,439.23
3,890.71	8,754.96	10,996.77	15,050.64	9,474.55	28,735.65	22,610.86
4,601.85	4,937.05	11,532.55	7,594.77	5,234.53	36,640.07	14,975.17
3,092.05	1,554.68	6,458.95	1,092.96	4,764.50	10,772.16	1,522.77
	288.76	993.41	1,390.90	125.77	12,402.55	1,418.96
		75,000.00				
23,769.63	31,298.82	137,686.40	44,141.67	31,012.80	367,473.00	86,065.55
3,481.40	5,048.67	1,714.72	1,457.43	259.35	14,269.74	18,936.90
18,000.00	8,000.00		7,000.00	8,000.00	65,000.00	2,500.00
183.95	464.64	2,640.84	958.21	400.39	6,019.95	218.79
		2,782.62	25.00		12,442.99	7,552.10
14,692.43	22,029.71	3,479.39	35,844.39	32,799.43	173,555.59	39,704.52
		53.12			23.09	
	4,630.41					
60,127.41	71,472.25	148,357.09	89,426.70	72,471.97	638,784.36	154,977.86
397.91	4,932.73	28,706.77 117.72	2,290.63	683.62	344.41	1,354.17
238.00	163.79		231.39	100.95	1,889.47	1,117.44
635.91	5,096.52	28,824.49	2,522.02	784.57	2,233.88	2,471.61
14,692.43	22,029.71	3,479.39	35,844.39	32,799.43	173,555.59	39,704.52
11,164.57	8,541.47	39,304.75	7,571.89	9,252.47	93,775.09	18,648.57
			70.60			29.88
25,857.00	30,571.18	42,784.14	43,486.88	42,051.90	267,330.68	58,382.97
9,796.58	16,032.52	61,293.23	12,500.00	5,534.19	71,000.00	23,351.06
23,837.92	19,772.03	15,455.23	34,112.45	24,101.31	298,219.80	70,772.22
			3,194.65			
33,634.50	35,804.55	76,748.46	43,417.80	29,635.50	369,219.80	94,123.28
60,127.41	71,472.25	148,357.09	89,426.70	72,471.97	638,784.36	154,977.86
1.4	10.3	19.9	4.7	2.0	0.5	2.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Braeside	Brampton	Brantford	Brantford Twp.(V.A.)	Brechin
Population	451	8,301	36,602	16,318	270
ASSETS	\$	\$	\$	\$	\$
Lands and buildings		6,175.76	185,241.01	4,867.69	
Substation equipment		58,631.34	335,776.13	95,411.16	
Distribution system—overhead	5,248.74	94,606.03	391,479.50	212,804.82	1,724.65
Distribution system—underground			7,029.67		
Line transformers	2,499.28	93,924.81	346,625.97	92,966.79	2,432.89
Meters	1,999.12	56,382.37	248,327.72	70,897.20	1,226.48
Street light equipment, regular	87.20	15,720.92	61,119.52	16,149.19	197.38
Street light equipment, ornamental					
Miscellaneous construction expense		2,930.64	52,211.44	11,651.36	
Steam or hydraulic plant					
Old plant			6,000.00		
Total plant	9,834.34	328,371.87	1,633,810.96	504,748.21	5,581.40
Bank and cash balance	5,573.29	1,657.51	1,006.33	7,317.63	2,637.17
Securities and investments		51,500.00	81,000.00		7,000.00
Accounts receivable	1,415.43	2,518.79	68,456.84	2,979.31	53.10
Inventories		11,121.43	101,177.84	9,609.29	24.42
Sinking fund on local debentures					
Equity in H-E.P.C. systems	3,320.31	358,546.98	2,019,026.96	102,852.98	13,846.88
Other assets			6,629.31	397.70	
Frequency standardization expenditure in suspense		445.74	1,785.00	2,235.00	
Total assets	20,143.37	754,162.32	3,912,893.24	630,140.12	29,142.97
LIABILITIES					
Debenture balance	4,408.50			161,489.21	
Accounts payable	961.31	2,779.36	6,877.94	21,192.14	146.25
Bank overdraft		3,866.98	41,728.53		
Other liabilities	135.00	2,810.00	33,481.33	2,460.56	30.00
Total liabilities	5,504.81	9,456.34	82,087.80	185,141.91	176.25
RESERVES					
For equity in H-E.P.C. systems	3,320.31	358,546.98	2,019,026.96	102,852.98	13,846.88
For depreciation	205.69	96,667.97	523,311.99	83,965.54	1,251.32
Other reserves		1,377.51	8,789.29	62.00	8.49
Total reserves	3,526.00	456,592.46	2,551,128.24	186,880.52	15,106.69
SURPLUS					
Debentures paid	1,591.50	69,050.64	530,000.00	85,636.45	2,664.00
Local sinking fund					
Operating surplus	9,521.06	219,062.88	749,677.20	172,481.24	11,196.03
Net frequency standardization expense charged this year					
Total surplus	11,112.56	288,113.52	1,279,677.20	258,117.69	13,860.03
Total liabilities, reserves, and surplus	20,143.37	754,162.32	3,912,893.24	630,140.12	29,142.97
Percentage of net debt to total assets, less equity in H-E.P.C. systems	32.7	2.4	4.3	35.1	1.2

Utilities as at December 31, 1951

Bridgeport	Brigden	Brighton	Brockville	Brussels	Burford	Burgessville
1,138	450	2,027	12,030	817	884	194
\$	\$	\$	\$	\$	\$	\$
19,938.73	1,482.03	600.00	70,673.24	802.00		
11,208.40	206,545.30		111,612.19	25,790.42	15,427.66	4,895.43
7,116.91	12,334.40	34,916.42	91,677.14	17,015.01	9,487.52	4,293.08
1,953.10	4,908.11	12,975.89	73,149.21	6,692.95	7,547.74	1,678.22
	509.23	1,363.30	51,589.09	1,765.79	1,251.02	261.02
	68.80	718.69	4,787.67	184.67	300.78	25.00
40,217.14	23,452.96	63,486.12	610,033.84	51,448.84	34,816.72	11,152.75
2,171.86	2,834.81	25.00	3,299.85	2,234.67	63.70	3,494.21
	5,500.00	10,000.00	16,500.00		4,000.00	2,800.00
1,604.82	171.19	3,319.57	4,605.32	211.41	977.63	309.48
		6,882.07	8,668.00		275.35	
16,586.96	23,316.14	31,590.94	416,128.26	28,490.58	30,366.54	11,037.26
			422.81	10.00	30.00	
				4,653.14		18.00
60,580.78	55,275.10	115,303.70	1,059,658.08	87,048.64	70,529.94	28,811.70
641.92	139.09	60.52	4,670.12	5,512.67	302.60	11.92
195.00	40.00	2,360.34	6,728.19	95.55	116.30	10.00
836.92	179.09	1,297.39	11,398.31	5,608.22	418.90	21.92
16,586.96	23,316.14	31,590.94	416,128.26	28,490.58	30,366.54	11,037.26
11,968.68	5,861.80	9,324.10	141,252.71	5,158.39	8,193.39	5,153.72
	97.24		13,294.27			
28,555.64	29,275.18	40,915.04	570,675.24	33,648.97	38,559.93	16,190.98
12,368.03	8,000.00	25,000.00	174,869.92	21,000.00	9,000.00	3,500.00
18,820.19	19,045.21	45,670.41	302,714.61	26,791.45	22,551.11	9,098.80
	1,224.38					
31,188.22	25,820.83	70,670.41	477,584.53	47,791.45	31,551.11	12,598.80
60,580.78	55,275.10	115,303.70	1,059,658.08	87,048.64	70,529.94	28,811.70
1.9	0.6	4.4	1.8	9.6	1.0	0.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Burks Falls 852	Burlington 6,314	Caledonia 1,685	Campbell- ville 260	Canning- ton 874
Population					
ASSETS	\$	\$	\$	\$	\$
Lands and buildings		24,153.58	656.01		
Substation equipment					
Distribution system—overhead	29,652.51	160,151.77	31,796.65	3,567.17	18,466.14
Distribution system—underground					
Line transformers	10,471.87	77,091.16	20,092.37	2,866.81	9,543.30
Meters	3,451.05	46,387.82	12,473.02	1,326.70	7,476.15
Street light equipment, regular	2,825.75	9,794.53	4,165.87	744.58	3,626.62
Street light equipment, ornamental					
Miscellaneous construction expense	1,202.57	15,164.61	2,603.87	6.82	
Steam or hydraulic plant					
Old plant	5,214.48				
Total plant	52,818.23	332,743.47	71,787.79	8,512.08	39,112.21
Bank and cash balance	577.82	67,523.10	1,510.24	367.46	795.07
Securities and investments		2,600.00	200.00	3,600.00	9,000.00
Accounts receivable	570.81	5,887.10	823.53	34.04	376.87
Inventories	59.50	24,218.30	2,566.55		674.26
Sinking fund on local debentures					
Equity in H-E.P.C. systems	291.41	30,205.55	48,179.43	6,358.79	31,430.51
Other assets		14.77	140.00		849.09
Frequency standardization expenditure in suspense		390.00		43.00	
Total assets	54,317.77	463,582.29	125,207.54	18,915.37	82,238.01
LIABILITIES					
Debenture balance	31,308.76	191,523.21	3,500.00		
Accounts payable	7,547.27	10,675.42	4,312.33	420.04	165.96
Bank overdraft					
Other liabilities		6,629.77	505.69		30.00
Total liabilities	38,856.03	208,828.40	8,318.02	420.04	195.96
RESERVES					
For equity in H-E.P.C. systems	291.41	30,205.55	48,179.43	6,358.79	31,430.51
For depreciation	1,571.32	28,287.06	10,292.72	2,587.28	13,459.92
Other reserves					76.05
Total reserves	1,862.73	58,492.61	58,472.15	8,946.07	44,966.48
SURPLUS					
Debentures paid	3,691.24	68,976.79	6,124.00	5,447.77	14,532.42
Local sinking fund					
Operating surplus	9,907.77	127,284.49	52,293.37	4,101.49	22,543.15
Net frequency standardization expense charged this year					
Total surplus	13,599.01	196,261.28	58,417.37	9,549.26	37,075.57
Total liabilities, reserves, and surplus	54,317.77	463,582.29	125,207.54	18,915.37	82,238.01
Percentage of net debt to total assets less equity in H-E.P.C. systems	71.9	48.2	10.8	3.4	0.4

Utilities as at December 31, 1951

Cardinal 1,811	Carleton Place 4,685	Cayuga 716	Chatham 21,473	Chatsworth 408	Chesley 1,715	Chesterville 1,178
\$	\$	\$	\$	\$	\$	\$
18,533.50	13,390.32 16,415.55 57,883.51	27,671.14	314,802.56 239,448.54 321,229.28 192,239.10 196,029.53 129,206.97 45,320.19	364.89 7,155.20	6,000.00 2,305.58 36,933.46	3,360.25 14,218.78
8,438.00	24,271.04	10,954.96	196,029.53	4,146.88	19,636.28	9,111.83
6,704.64	28,174.15	6,901.68	129,206.97	3,573.43	13,851.61	7,613.40
1,184.04	7,721.81	2,439.69	45,320.19	2,709.52	4,064.04	2,937.97
46.08	595.64	1,429.12	73,370.15	51.86	654.12	719.11
34,906.26	148,452.02	49,396.59	1,511,646.32	18,001.78	83,445.09	37,961.34
1,299.71	1,794.61	4,337.45	50.00	2,654.91	5,408.82	4,535.50
1,500.00	39,500.00	18,200.00	50,000.00	1,000.00	4,000.00	12,000.00
542.15	1,391.36	590.66	79,761.69	103.20	141.36	358.34
18,456.60	5,680.77	245.53	74,600.66	588.79	588.79	1,143.03
56,704.72	170,927.60	22,348.52 55.00	848,237.72 232.14 3,629.47	10,447.63	75,469.73	52,374.11 1,143.03
16.08	367,746.36	95,173.75	2,568,158.00	32,207.52	169,053.79	108,372.32
16.08	2,051.06	1,014.25	446,075.85 558.23 32,872.64 9,226.35	21.20	463.04	132.87
16.08	2,051.06	460.43	488,733.07	115.23	463.04	45.00
18,456.60	170,927.60	22,348.52	848,237.72	10,447.63	75,469.73	52,374.11
4,525.88	30,965.74	10,873.92	288,149.04	4,229.62	22,543.34	11,312.21
26.65	800.49	149.06	51,205.73			
23,009.13	202,693.83	33,371.50	1,187,592.49	14,677.25	98,013.07	63,686.32
11,014.20	58,116.83	20,000.00	423,924.15	5,014.10	24,410.34	5,889.32
22,665.31	104,884.64	40,327.57	467,908.29	12,379.74	46,167.34	38,618.81
33,679.51	163,001.47	60,327.57	891,832.44	17,393.84	70,577.68	44,508.13
56,704.72	367,746.36	95,173.75	2,568,158.00	32,207.52	169,053.79	108,372.32
0.0	1.0	2.0	28.4	0.6	0.5	0.3

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Chippawa	Clifford	Clinton	Cobden	Cobourg
Population	1,676	485	2,495	796	7,818
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	1,434.46		10,164.94		32,227.73
Substation equipment			22,938.90		1,668.35
Distribution system—overhead	24,961.72	11,812.35	35,438.73	9,385.36	147,978.83
Distribution system—underground					
Line transformers	12,214.62	5,727.43	26,467.29	4,644.96	54,378.70
Meters	9,990.12	3,805.52	16,539.94	4,978.23	53,152.51
Street light equipment, regular	8,367.79	2,465.58	5,854.24	2,429.52	40,340.11
Street light equipment, ornamental					
Miscellaneous construction expense	864.81	1,134.87	5,035.35	64.53	11,868.94
Steam or hydraulic plant					
Old plant					
Total plant	57,833.52	24,945.75	122,439.39	21,502.60	341,615.17
Bank and cash balance	28.70	3,624.87	14,298.47	5,259.64	
Securities and investments	4,500.00	1,000.00	4,500.00		20,000.00
Accounts receivable	621.89	26.65	964.48	2,266.66	15,782.45
Inventories	480.74		4,067.37		17,696.19
Sinking fund on local debentures					
Equity in H-E.P.C. systems	35,425.87	16,579.73	99,314.13	7,984.12	137,483.00
Other assets	32	17.00	20.00	4,242.19	22.89
Frequency standardization expenditure in suspense			25,613.01		
Total assets	98,891.04	46,194.00	271,216.85	41,255.21	532,599.70
LIABILITIES					
Debenture balance		1,485.10	30,000.00		7,148.50
Accounts payable		1,943.87	6,209.51		1,087.69
Bank overdraft					2,036.23
Other liabilities	940.00	5.00	1,580.77	118.50	5,725.59
Total liabilities	940.00	3,433.97	37,790.28	118.50	15,998.01
RESERVES					
For equity in H-E.P.C. systems	35,425.87	16,579.73	99,314.13	7,984.12	137,483.00
For depreciation	15,091.10	6,834.07	30,096.67	1,377.26	84,614.86
Other reserves			433.09		
Total reserves	50,516.97	23,413.80	129,843.89	9,361.38	222,097.86
SURPLUS					
Debentures paid	13,350.00	6,514.90	44,500.00	4,949.42	98,845.00
Local sinking fund					
Operating surplus	34,084.07	12,831.33	59,082.68	26,825.91	195,658.83
Net frequency standardization expense charged this year					
Total surplus	47,434.07	19,346.23	103,582.68	31,775.33	294,503.83
Total liabilities, reserves, and surplus	98,891.04	46,194.00	271,216.85	41,255.21	532,599.70
Percentage of net debt to total assets, less equity in H-E.P.C. systems	1.5	11.6	22.0	0.3	4.0

Utilities as at December 31, 1951

Colborne 1,127	Coldwater 620	Collingwood 7,367	Comber 545	Cookstown 421	Cottam 520	Courtright 545
\$	\$	\$	\$	\$	\$	\$
15,850.35	275.00 16,689.93	20,235.07 23,104.35 90,122.46	498.22 14,928.68	70.00 20,360.56	475.63 13,012.75	9,290.41
5,778.32	8,561.48	55,303.52	11,547.44	4,704.88	6,202.40	3,128.15
6,492.62	5,726.28	46,426.47	4,587.34	4,168.08	3,903.09	2,564.82
3,342.44	3,850.48	23,735.25	1,106.90	1,543.85	781.16	1,362.24
4,597.93	190.77	7,058.90	421.47	26.80	176.13	
36,061.66	35,293.94	265,986.02	33,090.05	30,874.17	24,551.16	16,345.62
1,066.20	4,145.09	10,972.80	2,025.25	4,083.59	5,282.29	1,166.10
5,000.00	8,500.00	15,000.00			3,000.00	
2,772.88	1,770.28	2,444.33	16.65	67.76	76.12	216.40
5,937.81		10,081.42	208.70			
14,078.96	28,051.83 300.00	286,183.48 3,179.59	35,052.51	11,748.83	10,611.57	11,765.09
					6.00	
64,917.51	78,061.14	593,847.64	70,393.16	46,774.35	43,527.14	29,493.21
			5,000.00			
	347.42	896.37		570.55	414.26	844.29
420.00	125.37	4,468.46	108.23	119.25	105.71	210.00
420.00	472.79	5,364.83	5,108.23	689.80	519.97	1,054.29
14,078.96	28,051.83	286,183.48	35,052.51	11,748.83	10,611.57	11,765.09
5,676.37	9,084.96	62,515.10	5,191.45	2,387.60	7,590.48	664.41
	46.00	150.00	25.38		37.95	5.24
19,755.33	37,182.79	348,848.58	40,269.34	14,136.43	18,240.00	12,434.74
12,194.59	6,867.47	38,183.42	7,700.00	12,000.85	9,000.22	8,138.35
32,547.59	33,538.09	201,450.81	17,315.59	19,947.27	15,766.95	7,865.83
44,742.18	40,405.56	239,634.23	25,015.59	31,948.12	24,767.17	16,004.18
64,917.51	78,061.14	593,847.64	70,393.16	46,774.35	43,527.14	29,493.21
0.8	0.9	1.7	14.5	2.0	1.3	5.9

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Creemore	Dashwood	Delaware	Delhi	Deseronto
Population.....	738	399	347	2,557	1,517
ASSETS	\$	\$	\$	\$	\$
Lands and buildings.....				2,560.58	1,097.41
Substation equipment.....					161.18
Distribution system—overhead.....	12,340.41	4,928.75	8,108.76	51,707.29	21,641.25
Distribution system—underground.....					
Line transformers.....	7,416.77	6,500.17	1,970.47	30,254.62	17,238.44
Meters.....	5,833.29	3,214.03	2,220.64	24,082.08	9,507.94
Street light equipment, regular.....	768.00	364.52	325.93	7,494.12	2,483.52
Street light equipment, ornamental.....					
Miscellaneous construction expense.....			36.35	7,368.89	2,124.90
Steam or hydraulic plant.....					
Old plant.....				28,518.74	
Total plant.....	26,358.47	15,007.47	12,662.15	151,986.32	54,254.64
Bank and cash balance.....	4,628.84	1,203.09	734.26	16,176.57	2,164.56
Securities and investments.....	5,000.00			18,500.00	6,000.00
Accounts receivable.....	226.18	100.01	507.28	157.05	4,473.45
Inventories.....	60.25		1,576.33	11,791.56	8,401.37
Sinking fund on local debentures.....					
Equity in H-E.P.C. systems.....	23,984.17	18,030.85	7,854.52	27,367.86	19,647.81
Other assets.....	181.26			73.17	
Frequency standardization expenditure in suspense.....		2,522.74		5.35	
Total assets.....	60,439.17	36,864.16	23,334.54	226,057.88	94,941.83
LIABILITIES					
Debenture balance.....				40,348.77	
Accounts payable.....	1,336.61	645.70	291.03		317.54
Bank overdraft.....					
Other liabilities.....	204.00		20.00	2,189.29	481.61
Total liabilities.....	1,540.61	645.70	311.03	42,538.06	799.15
RESERVES					
For equity in H-E.P.C. systems.....	23,984.17	18,030.85	7,854.52	27,367.86	19,647.81
For depreciation.....	4,677.03	3,143.51	556.55	23,427.23	15,829.13
Other reserves.....	41.00		22.53	31.22	
Total reserves.....	28,702.20	21,174.36	8,433.60	50,826.31	35,476.94
SURPLUS					
Debentures paid.....	2,823.61	3,400.00	4,000.00	44,651.23	15,000.00
Local sinking fund.....					
Operating surplus.....	27,372.75	11,644.10	11,553.24	88,042.28	43,665.74
Net frequency standardization expense charged this year.....			963.33		
Total surplus.....	30,196.36	15,044.10	14,589.91	132,693.51	58,665.74
Total liabilities, reserves, and surplus.....	60,439.17	36,864.16	23,334.54	226,057.88	94,941.83
Percentage of net debt to total assets, less equity in H-E.P.C. systems.....	4.2	3.4	2.01	21.4	1.1

Utilities as at December 31, 1951

Dorchester 557	Drayton 518	Dresden 2,070	Drumbo 334	Dublin 203	Dundalk 811	Dundas 6,787
\$	\$	\$	\$	\$	\$	\$
13,395.29	12,351.21	33,944.94 523.00 38,151.62	6,982.77	7,003.88	218.00 11,393.61	22,277.88 38,563.62 88,832.47
5,922.94	9,412.93	15,722.79	4,844.58	3,730.63	7,872.55	46,750.20
4,396.10	4,918.83	16,051.14	3,300.00	2,084.37	5,482.18	43,369.21
3,132.43	2,096.46	2,111.35	505.64	659.43	2,770.66	17,010.81
243.70	530.55	4,152.09			889.04	3,791.13
27,090.46	29,309.98	110,656.93	15,632.99	13,478.31	28,626.04	260,595.32
3,422.74	2,141.34	1,122.85	4,456.24	7,462.49	2,118.35	3,121.35
5,700.00	4,500.00	1,000.00	8,500.00	1,300.00	15,000.00	10,500.00
207.32	746.64	4,079.54	736.35	176.26	282.39	4,880.48
137.31		7,501.53	31.19			
16,005.60	26,554.98	68,676.05	14,255.39	11,163.53	27,264.23	300,145.48
	32.50	60.87				616.83
3,829.92	72.00		36.00	187.56		1,085.00
56,393.35	63,357.44	193,097.77	43,648.16	33,768.15	73,291.01	580,944.46
4,353.39		19,255.69 2,645.98	420.31	316.67	192.53	396.18 1,471.08
53.22	40.00	548.00	285.00	8.00		10,571.35
4,406.61	40.00	22,449.67	705.31	324.67	192.53	12,438.61
16,005.60	26,554.98	68,676.05	14,255.39	11,163.53	27,264.23	300,145.48
7,554.76	8,863.22	6,965.39 605.34	8,006.71	7,199.94	8,181.80	91,954.35 98.86
23,560.36	35,418.20	76,246.78	22,262.10	18,363.47	35,446.03	392,198.69
4,300.00	9,500.00	12,167.55	4,500.00	6,200.00	5,727.27	53,000.00
24,126.38	18,399.24	82,233.77	16,180.75	8,880.01	31,925.18	123,307.16
28,426.38	27,899.24	94,401.32	20,680.75	15,080.01	37,652.45	176,307.16
56,393.35	63,357.44	193,097.77	43,648.16	33,768.15	73,291.01	580,944.46
10.9	0.1	18.0	2.4	1.4	0.4	4.4

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Dunnville	Durham	Dutton	East York Twp.
Population.....	4,384	2,293	863	62,301
ASSETS	\$	\$	\$	\$
Lands and buildings.....	7,323.56	211.28	75.11	185,806.20
Substation equipment.....	40,941.49			252,219.65
Distribution system—overhead.....	51,557.26	29,384.42	11,941.49	728,415.73
Distribution system—underground.....				
Line transformers.....	39,216.61	20,638.32	8,120.08	387,927.66
Meters.....	33,514.96	13,170.08	4,713.39	333,124.22
Street light equipment, regular.....	12,107.47	4,053.27	2,621.20	119,472.46
Street light equipment, ornamental.....				
Miscellaneous construction expense.....	4,693.52	2,073.95	273.15	54,787.47
Steam or hydraulic plant.....				
Old plant.....				
Total plant.....	189,354.87	69,531.32	27,744.42	2,061,753.39
Bank and cash balance.....	70.00	5,937.44	3,452.90	4,112.52
Securities and investments.....	30,000.00	2,000.00	7,500.00	
Accounts receivable.....	3,944.31	800.21	269.69	82,594.44
Inventories.....	10,877.67	278.66		29,574.42
Sinking fund on local debentures.....				
Equity in H-E.P.C. systems.....	139,034.07	62,015.79	39,588.68	724,884.46
Other assets.....	320.09		1.34	753.60
Frequency standardization expenditure in suspense.....	368.00		31.85	
Total assets.....	373,969.01	140,563.42	78,588.88	2,903,672.83
LIABILITIES				
Debenture balance.....				701,000.00
Accounts payable.....	37.60	331.39	1,626.80	122,371.73
Bank overdraft.....	11,607.53			
Other liabilities.....	2,684.61	62.00	157.36	13,411.22
Total liabilities.....	14,329.74	393.39	1,784.16	836,782.95
RESERVES				
For equity in H-E.P.C. systems.....	139,034.07	62,015.79	39,588.68	724,884.46
For depreciation.....	57,649.28	14,491.27	11,309.59	217,274.72
Other reserves.....				7,055.84
Total reserves.....	196,683.35	76,507.06	50,898.27	949,215.02
SURPLUS				
Debentures paid.....	75,500.00	25,323.97	8,407.49	378,763.36
Local sinking fund.....				
Operating surplus.....	87,455.92	38,339.00	17,498.96	975,378.13
Net frequency standardization expense charged this year.....				236,466.63
Total surplus.....	162,955.92	63,662.97	25,906.45	1,117,674.86
Total liabilities, reserves, and surplus.....	373,969.01	140,563.42	78,588.88	2,903,672.83
Percentage of net debt to total assets less equity in H-E.P.C. systems.....	6.1	0.5	4.6	38.4

Utilities as at December 31, 1951

Elmira	Elmvale	Elmwood	Elora	Embro	Erieau	Erie Beach
2,547	821	1,365	448	404	59
\$	\$	\$	\$	\$	\$	\$
40,910.93	156.25	1,709.66	4,584.26			
46,928.02	2,273.07					
58,628.00	15,865.98	8,994.48	24,581.52	13,243.24	23,297.90	4,841.29
1,030.41						
34,433.72	12,472.07	3,811.42	16,627.53	10,073.94	13,880.51	1,560.37
23,882.23	8,645.85	3,129.21	9,898.91	3,750.62	5,910.61	1,845.38
4,720.10	6,009.93	1,076.59	1,732.53	606.45	794.23	306.37
1,274.57	25.97		1,687.26	1,115.45		
211,807.98	45,449.12	18,721.36	59,112.01	28,789.70	43,883.25	8,553.41
21,630.10	3,326.39	1,818.09	4,771.15	4,574.46	2,369.22	737.41
	1,500.00	3,100.00	7,500.00	3,500.00	1,000.00	
4,825.76	347.43	233.93	347.31	97.87	392.36	134.53
			167.24			
161,725.35	29,288.96	9,470.13	74,859.36	23,132.20	16,922.19	3,593.35
654.40					1,088.45	
2,945.79						
403,589.38	79,911.90	33,343.51	146,757.07	60,094.23	65,655.47	13,018.70
2,356.12	2,037.52	422.79	2,667.83	1,137.68	118.84	500.00
1,029.05		1,090.00	390.00	20.38	42.50	170.00
3,385.17	2,037.52	1,512.79	3,057.83	1,158.06	161.34	670.00
161,725.35	29,288.96	9,470.13	74,859.36	23,132.20	16,922.19	3,593.35
46,272.26	7,067.62	3,574.53	21,418.50	8,041.16	5,961.71	653.41
	3.68				37.41	18.90
207,997.61	36,360.26	13,044.66	96,277.86	31,173.36	22,921.31	4,265.66
37,168.50	6,544.07	6,106.38	13,000.00	7,500.00	6,883.13	3,300.00
155,038.10	34,970.05	12,679.68	34,421.38	20,262.81	35,689.69	4,783.04
192,206.60	41,514.12	18,786.06	47,421.38	27,762.81	42,572.82	8,083.04
403,589.38	79,911.90	33,343.51	146,757.07	60,094.23	65,655.47	13,018.70
1.4	4.0	6.3	4.3	3.13	0.3	7.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Erin	Essex	Etobicoke Twp.	Exeter
Population	638	2,782	52,635	2,559
ASSETS	\$	\$	\$	\$
Lands and buildings		11,913.64	105,731.78	9,954.19
Substation equipment			146,564.04	
Distribution system—overhead	16,085.98	64,078.74	1,155,996.05	51,198.40
Distribution system—underground		442.55		
Line transformers	3,007.84	32,537.71	530,064.09	29,074.11
Meters	2,189.16	19,487.49	318,910.78	19,302.28
Street light equipment, regular	881.75	3,325.08	149,993.74	5,589.59
Street light equipment, ornamental				
Miscellaneous construction expense	465.22	3,754.15	181,615.45	5,351.12
Steam or hydraulic plant				
Old plant				
Total plant	22,629.95	135,539.36	2,588,875.93	120,469.69
Bank and cash balance	2,538.28	2,395.82	21,497.23	2,637.96
Securities and investments			7,000.00	
Accounts receivable	174.75	1,950.70	27,795.84	3,774.19
Inventories		5,799.29	114,250.60	3,385.70
Sinking fund on local debentures				
Equity in H-E.P.C. systems	280.25	71,110.18	644,328.66	93,590.71
Other assets		7.00	1,634.89	.16
Frequency standardization expenditure in suspense		12.00	184,492.96	14,415.23
Total assets	25,623.23	216,814.35	3,589,876.11	238,273.64
LIABILITIES				
Debenture balance	13,775.00	4,176.74	942,200.00	
Accounts payable	1,295.68	57.00	698,052.24	223.06
Bank overdraft				
Other liabilities	180.00	640.00	24,729.68	1,411.07
Total liabilities	15,250.68	4,873.74	1,664,981.92	1,634.13
RESERVES				
For equity in H-E.P.C. systems	280.25	71,110.18	644,328.66	93,590.71
For depreciation	2,313.40	36,183.14	238,268.92	34,263.71
Other reserves		373.37	2,154.27	60.16
Total reserves	2,593.65	107,666.69	884,751.85	127,914.58
SURPLUS				
Debentures paid	725.00	18,323.26	323,495.40	20,000.05
Local sinking fund				
Operating surplus	7,053.90	85,950.66	716,646.94	88,724.88
Net frequency standardization expense charged this year				
Total surplus	7,778.90	104,273.92	1,040,142.34	108,724.93
Total liabilities, reserves, and surplus	25,623.23	216,814.35	3,589,876.11	238,273.64
Percentage of net debt to total assets, less equity in H-E.P.C. systems	60.2	3.3	60.3	1.1

Utilities as at December 31, 1951 1951

Fergus 3,411	Finch 371	Flesherton 484	Fonthill 1,467	Forest 1,793	Forest Hill 16,374	Frankford 1,398
\$ 2,442.52 27,539.89 49,237.48 35,215.28 23,984.72 9,955.27 1,511.07 149,886.23 1,613.21 1,971.53 1,969.94 144,928.07 675.53 240.00 301,284.51 331.13 1,020.94 1,352.07 144,928.07 28,433.08 203.59 173,564.74 42,000.00 84,367.70 126,367.70 301,284.51 0.9	\$ 10,434.74 5,197.75 3,724.78 504.07 174.64 20,035.98 5,213.99 6,000.00 628.23 10,667.42 1,090.93 240.95 1,331.88 10,667.42 3,488.54 14,155.96 7,000.00 20,057.78 27,057.78 42,545.62 4.2	\$ 408.78 9,286.33 5,714.67 4,150.57 1,586.58 485.15 21,632.08 6,739.60 7,000.00 60.61 13,035.40 9.65 48,477.34 85.00 18,856.35 5,830.88 23,705.11 29,535.99 48,477.34 0.2	\$ 23,640.06 13,218.26 11,764.59 3,577.87 1,955.89 54,156.67 707.02 366.71 16,919.80 3,600.00 424.30 4,024.30 16,919.80 8,058.91 24,978.71 22,900.00 20,247.19 43,147.19 72,150.20 7.3	\$ 6,576.61 27,820.08 21,844.75 9,445.31 7,025.37 3,465.50 76,177.62 4,095.51 33,510.00 435.67 2,094.23 75,581.84 101.90 12,927.12 204,923.89 96.86 96.86 75,581.84 28,795.20 85.89 104,462.93 23,357.13 77,006.97 100,364.10 204,923.89 0.1	\$ 47,020.21 219,993.64 267,029.89 6,649.36 166,651.92 85,663.66 15,890.06 25,504.47 834,403.21 70,788.91 74,000.00 4,926.07 18,504.01 461,927.01 5,663.60 1,470,212.81 117,559.11 32,517.40 16,957.82 167,034.33 461,927.01 227,757.45 270.00 689,954.46 245,222.49 368,001.53 613,224.02 1,470,212.81 16.7	\$ 17,506.86 4,961.87 6,619.14 2,811.76 168.13 32,067.76 11,192.41 701.17 851.90 16,000.00 2,506.54 650.41 19,156.95 851.90 4,637.45 5,489.35 4,000.00 16,166.94 20,166.94 44,813.24 43.6

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Galt	Georgetown	Glencoe	Goderich
Population	19,362	3,503	976	4,963
ASSETS	\$	\$	\$	\$
Lands and buildings	258,224.29	5,814.82	3,587.66	80,345.81
Substation equipment	317,025.93	18,491.00		39,569.79
Distribution system—overhead	372,437.42	67,634.57	30,005.71	98,235.40
Distribution system—underground	4,230.40			
Line transformers	198,408.88	47,331.57	16,705.18	54,106.42
Meters	140,445.25	31,820.86	7,162.25	36,841.13
Street light equipment, regular	99,138.53	7,181.76	6,572.91	10,885.09
Street light equipment, ornamental				
Miscellaneous construction expense	42,672.48	6,700.16	1,444.93	21,233.01
Steam or hydraulic plant				
Old plant	*21,955.00			
Total plant	1,454,538.18	184,974.74	65,478.64	341,216.65
Bank and cash balance	25,700.21	1,215.54	267.92	110,392.72
Securities and investments		5,000.00	10,100.00	2,000.00
Accounts receivable	6,069.74	1,676.01	1,252.09	9,300.91
Inventories	96,912.50	14,725.35	863.66	3,643.94
Sinking fund on local debentures				
Equity in H-E.P.C. systems	1,174,408.92	229,327.88	42,163.31	257,014.68
Other assets	8,234.78	168.00	21.86	611.47
Frequency standardization expenditure in suspense	15,859.25		7,824.62	30,791.09
Total assets	2,781,723.58	437,087.52	127,972.10	754,971.46
LIABILITIES				
Debenture balance	98,750.00			128,712.65
Accounts payable	33,751.02	9,147.25	1,182.99	38,888.93
Bank overdraft				
Other liabilities	9,715.74	4,933.13	340.00	4,561.07
Total liabilities	142,216.76	14,080.38	1,522.99	172,162.65
RESERVES				
For equity in H-E.P.C. systems	1,174,408.92	229,327.88	42,163.31	257,014.68
For depreciation	495,091.39	43,671.44	18,545.39	109,161.26
Other reserves	6,000.00	250.00	351.64	626.11
Total reserves	1,675,500.31	273,249.32	61,060.34	366,802.05
SURPLUS				
Debentures paid	519,251.95	20,000.00	20,112.88	92,375.40
Local sinking fund				
Operating surplus	444,754.56	129,757.82	45,275.89	123,631.36
Net frequency standardization expense charged this year				
Total surplus	964,006.51	149,757.82	65,388.77	216,006.76
Total liabilities, reserves, and surplus	2,781,723.58	437,087.52	127,972.10	754,971.46
Percentage of net debt to total assets, less equity in H-E.P.C. systems	8.8	6.8	1.8	34.6

* Annexed plant undistributed.

Utilities as at December 31, 1951

Grand Valley 638	Granton 263	Gravenhurst 2,901	Grimsby 2,685	Guelph 27,140	Hagersville 1,718	Hamilton 201,296
\$ 36.50	\$	\$ 15,684.91	\$	\$ 25,502.97	\$ 2,500.00	\$ 2,204,705.67
16,993.43	6,725.23	10,936.03	55,197.71	305,544.53	864.37	3,426,314.36
8,021.72	3,444.69	47,876.34	30,961.08	422,429.94	26,679.68	1,965,011.23
6,301.92	2,244.20	1,941.77	23,676.93	28,847.47		1,261,623.59
1,104.37	180.78	26,492.52	5,745.08	217,963.82	20,834.93	1,586,040.69
		25,255.06		179,534.79	15,121.62	1,260,732.82
		8,943.44		51,981.48	1,311.22	475,028.84
		1,367.59		24,984.18	1,668.23	120,084.92
32,457.94	12,594.90		115,580.80	1,256,789.18	68,980.05	12,299,542.12
1,907.13	1,895.69	2,895.29	4,657.27	10,463.87	4,759.08	36,994.05
8,000.00		10,000.00	36,000.00		32,000.00	1,050,000.00
190.10	64.08	489.72	604.94	20,228.37	1,204.16	582,758.02
		1,308.47	67.00	57,629.82	415.64	555,994.10
25,094.68	15,535.52	78,025.89	24,559.13	1,376,084.81	151,939.90	†12,482,375.10
		445.86		1,066.48	1.62	130,605.00
	210.04		75.00	10,634.55		16,372.62
67,649.85	30,300.23	231,662.89	181,544.14	2,732,897.08	259,300.45	27,154,641.01
468.47	954.50	261.34	13,238.15	90,000.00		652,590.69
				67,147.86	378.81	244,752.07
	50.00	1,178.00	1,891.09	11,093.16	554.43	43,553.70
468.47	1,004.50	1,439.34	15,129.24	168,241.02	933.24	940,896.46
25,094.68	15,535.52	78,025.89	24,559.13	1,376,084.81	151,939.90	†12,482,375.10
11,933.23	2,165.87	33,300.43	17,139.22	357,384.48	24,586.02	1,785,231.78
	60.00	460.90		2,534.28		242,635.07
37,027.91	17,761.39	111,787.22	41,698.35	1,736,003.57	176,525.92	14,510,241.95
10,794.30	3,500.00	44,278.97	85,344.00	155,000.00	8,000.00	6,185,275.19
19,359.17	8,034.34	74,157.36	39,372.55	673,652.49	73,841.29	5,519,053.41
						826.00
30,153.47	11,534.34	118,436.33	124,716.55	828,652.49	81,841.29	11,703,502.60
67,649.85	30,300.23	231,662.89	181,544.14	2,732,897.08	259,300.45	27,154,641.01
1.1	6.80	0.9	9.6	12.4	0.9	6.4

† Includes 1951 H-E.P.C. equity.

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Hanover	Harriston	Harrow	Hastings	Havelock
Population.....	3,843	1,555	1,532	825	1,254
ASSETS	\$	\$	\$	\$	\$
Lands and buildings.....	27,800.95	395.25	2,318.16		
Substation equipment.....	9,271.19	600.00			572.90
Distribution system—overhead.....	69,423.90	36,468.93	30,660.37	24,541.25	22,483.06
Distribution system—underground.....					
Line transformers.....	39,285.94	18,557.17	24,181.20	5,871.39	5,422.23
Meters.....	28,145.72	11,589.22	12,484.10	7,235.03	9,292.49
Street light equipment, regular.....	6,338.04	7,769.44	3,911.31	1,577.62	2,074.57
Street light equipment, ornamental.....					
Miscellaneous construction expense.....	2,232.52	3,225.30	111.09		503.40
Steam or hydraulic plant.....					
Old plant.....					
Total plant.....	182,498.26	78,605.31	73,666.23	39,225.29	40,348.65
Bank and cash balance.....	17,622.57	787.94	2,361.92	2,672.75	13,452.11
Securities and investments.....	89,411.73		13,700.00	8,000.00	
Accounts receivable.....	657.28	1,502.69	1,279.93	262.61	15.41
Inventories.....	504.37	494.04	9,143.38		
Sinking fund on local debentures.....					
Equity in H-E.P.C. systems.....	168,078.28	72,364.31	61,681.43	10,375.20	25,100.66
Other assets.....	1,738.06	2,510.90			46,971.72
Frequency standardization expenditure in suspense.....		350.88			
Total assets.....	460,510.55	156,616.07	161,832.89	60,535.85	125,888.55
LIABILITIES					
Debenture balance.....					30,000.00
Accounts payable.....	266.75	2,645.05	4,151.72	697.38	657.55
Bank overdraft.....					
Other liabilities.....	1,352.00	207.21	690.00	600.47	85.00
Total liabilities.....	1,618.75	2,852.26	4,841.72	1,297.85	30,742.55
RESERVES					
For equity in H-E.P.C. systems.....	168,078.28	72,364.31	61,681.43	10,375.20	25,100.66
For depreciation.....	86,044.59	18,979.70	21,060.96	13,012.67	27,002.68
Other reserves.....			128.85		
Total reserves.....	254,122.87	91,344.01	82,871.24	23,387.87	52,103.34
SURPLUS					
Debentures paid.....	80,162.29	25,818.03	12,000.00	21,000.00	32,900.00
Local sinking fund.....					
Operating surplus.....	124,606.64	36,601.77	62,119.93	14,850.13	10,142.66
Net frequency standardization expense charged this year.....					
Total surplus.....	204,768.93	62,419.80	74,119.93	35,850.13	43,042.66
Total liabilities, reserves, and surplus.....	460,510.55	156,616.07	161,832.89	60,535.85	125,888.55
Percentage of net debt to total assets, less equity in H-E.P.C. systems.....	0.6	3.4	4.8	2.6	30.5

Utilities as at December 31, 1951

Hensall 676	Hespeler 3,799	Highgate 351	Holstein 179	Humber- stone 3,722	Huntsville 3,192	Ingersoll 6,533
\$	\$	\$	\$	\$	\$	\$
.....	17,571.77	26,809.12	353.52	30,330.70
.....	61,710.62	647.30	107,837.13
22,730.43	58,321.02	10,482.22	5,173.88	40,731.48	38,193.78	82,291.90
.....
19,734.41	50,517.16	4,959.01	2,504.43	21,963.45	33,318.00	66,009.69
7,360.77	21,559.73	2,374.14	1,611.14	19,384.65	24,874.65	48,522.66
3,556.77	15,709.13	3,090.72	1,100.04	2,465.08	11,653.44	8,283.01
.....
206.56	5,285.52	42.67	2,807.33	1,951.29	3,565.22
.....
.....
53,588.94	230,674.95	20,906.09	10,432.16	114,161.11	110,991.98	346,840.31
.....	22,627.46	44.05	75.00	22,650.72
2,000.00	10,000.00	3,000.00	2,000.00
366.59	29,408.89	36.94	300.00	1,375.50	2,905.43	5,037.15
.....	1,262.29	970.20	12,791.42	1,190.76
.....
35,426.64	263,464.07	18,721.75	5,369.13	50,214.37	131,202.19	385,346.00
20.00	703.81	43.57
.....
5,488.89	2,305.00	9.00	208.50
.....
96,891.06	560,446.47	42,717.83	18,101.29	166,839.75	257,891.02	761,273.44
.....
.....	80,000.00
697.94	2,911.77	1.25	298.91	166.71	20,274.76
737.19	377.28	1,196.90	6,216.78
40.00	1,810.00	75.00	42.60	1,546.59	832.23	3,296.17
.....
1,475.13	4,721.77	76.25	718.79	2,743.49	7,215.72	103,570.93
.....
.....
35,426.64	263,464.07	18,721.75	5,369.13	50,214.37	131,202.19	385,346.00
14,964.61	25,568.54	6,666.21	1,179.00	7,610.79	19,545.27	46,382.94
.....	105.17	129.14	147.38
.....
50,391.25	289,137.78	25,387.96	6,548.13	57,825.16	150,876.60	431,876.32
.....
.....
12,000.00	77,570.51	5,000.00	2,762.05	32,000.00	15,697.39	79,800.00
.....
33,024.68	189,016.41	12,253.62	8,072.32	74,271.10	84,101.31	146,026.19
.....
.....
45,024.68	266,586.92	17,253.62	10,834.37	106,271.10	99,798.70	225,826.19
.....
96,891.06	560,446.47	42,717.83	18,101.29	166,839.75	257,891.02	761,273.44
.....
.....
2.40	1.6	0.3	5.6	2.3	5.7	27.6

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Iroquois	Jarvis	Kemptville	Kincardine
Population.....	1,067	645	1,545	2,665
ASSETS	\$	\$	\$	\$
Lands and buildings.....	281.20		5,442.46	6,740.17
Substation equipment.....	100.00			7,512.39
Distribution system—overhead.....	13,319.60	13,430.80	30,821.08	70,905.32
Distribution system—underground.....				
Line transformers.....	5,244.80	8,032.24	19,948.67	32,419.69
Meters.....	6,776.01	4,303.13	14,593.31	21,324.17
Street light equipment, regular.....	2,708.13	977.33	1,286.90	11,229.34
Street light equipment, ornamental.....				
Miscellaneous construction expense.....	278.67	136.64	798.82	281.60
Steam or hydraulic plant.....				
Old plant.....	575.00			
Total plant.....	29,283.41	26,880.14	72,891.24	150,412.68
Bank and cash balance.....	1,987.15	4,306.95		11,892.94
Securities and investments.....	10,000.00	10,000.00	6,000.00	25,000.00
Accounts receivable.....	287.67	15.09	5,273.38	847.06
Inventories.....	1,049.62		3,447.89	238.09
Sinking fund on local debentures.....				
Equity in H-E.P.C. systems.....	8,343.76	31,176.88	45,045.94	94,390.76
Other assets.....				
Frequency standardization expenditure in suspense.....				
Total assets.....	50,951.61	72,379.06	132,658.45	282,781.53
LIABILITIES				
Debenture balance.....				
Accounts payable.....	1,865.43	407.09	1,239.62	
Bank overdraft.....			1,295.71	
Other liabilities.....	576.64		466.52	747.32
Total liabilities.....	2,442.07	407.09	3,001.85	747.32
RESERVES				
For equity in H-E.P.C. systems.....	8,343.76	31,176.88	45,045.94	94,390.76
For depreciation.....	5,371.28	2,084.17	12,904.54	30,063.79
Other reserves.....			517.17	39.62
Total reserves.....	13,715.04	33,261.05	58,467.65	124,494.17
SURPLUS				
Debentures paid.....		10,500.00	19,506.62	60,000.00
Local sinking fund.....				
Operating surplus.....	34,794.50	28,210.92	51,682.33	97,540.04
Net frequency standardization expense charged this year.....				
Total surplus.....	34,794.50	38,710.92	71,188.95	157,540.04
Total liabilities, reserves, and surplus.....	50,951.61	72,379.06	132,658.45	282,781.53
Percentage of net debt to total assets less equity in H-E.P.C. systems.....	5.7	1.0	3.5	0.4

Utilities as at December 31, 1951

Kingston	Kingsville	Kirkfield	Kitchener	Lakefield	Lambeth	Lanark
42,437	2,552	191	48,773	1,760	1,080	775
\$	\$	\$	\$	\$	\$	\$
372,453.33	8,730.87		325,523.39	3,532.97		
425,214.13			575,871.80			
383,022.04	50,477.49	6,476.45	761,001.05	34,165.68	26,873.00	13,308.51
374,323.09			245,596.86			
217,722.25	23,186.72	1,621.50	464,797.91	16,837.98	9,414.44	7,392.12
221,979.42	23,330.76	1,454.34	309,070.16	12,916.23	8,323.04	4,873.70
108,270.63	2,438.96	471.81	116,493.83	3,360.10	1,408.43	1,555.77
16,180.17	1,150.43		99,308.80	1,634.10	17.00	332.90
21,864.60						
2,141,029.66	109,315.23	10,024.10	2,897,663.80	72,447.06	46,035.91	27,463.00
45,356.39	496.48	2,002.65	82,067.26	11,179.11	7,226.43	7,263.18
180,000.00	13,500.00	3,000.00		24,000.00		6,000.00
129,601.49	2,099.57	214.86	371,970.02	774.86	1,278.51	20.28
65,638.80	1,412.15		156,719.15	3,362.64		
492,757.84	88,612.53	6,434.72	2,806,346.48	32,424.87	20,598.73	14,038.72
25,648.75			1,516.89			
	12,671.64		248.60		4,235.35	
3,080,032.93	228,107.60	21,676.33	6,316,532.20	144,188.54	79,374.93	54,785.18
	6,505.42		227,800.00		27,519.73	
160,788.91		177.10	159,336.59	82.04	205.19	240.02
12,569.71	2,604.75		12,396.57	569.53	358.03	130.00
173,358.62	9,110.17	177.10	399,533.16	651.57	28,082.95	370.02
492,757.84	88,612.53	6,434.72	2,806,346.48	32,424.87	20,598.73	14,038.72
587,045.23	35,681.29	4,252.54	554,120.90	19,472.73	9,297.50	3,606.05
100,000.00	388.66	200.00	6,403.04		16.85	
1,179,803.07	124,682.48	10,887.26	3,366,870.42	51,897.60	29,913.08	17,644.77
274,339.08	26,994.58	5,765.89	759,350.00	33,500.00	4,980.27	7,316.57
1,452,532.16	67,320.37	4,846.08	1,790,778.62	58,139.37	16,398.63	29,453.82
1,726,871.24	94,314.95	10,611.97	2,550,128.62	91,639.37	21,378.90	36,770.39
3,080,032.93	228,107.60	21,676.33	6,316,532.20	144,188.54	79,374.93	54,785.18
6.7	6.5	1.2	11.3	0.6	47.8	9.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Lancaster	La Salle	Leaming- ton	Lindsay	Listowel
Population	568	1,892	7,541	9,504	3,443
ASSETS	\$	\$	\$	\$	\$
Lands and buildings		1,210.68	36,105.25	20,904.25	1,459.49
Substation equipment			8,288.84	5,386.07	3,848.00
Distribution system—overhead	9,308.09	45,112.59	92,278.86	156,693.52	76,880.59
Distribution system—underground			38,287.68	24,181.53	7,090.76
Line transformers	2,227.75	17,143.64	50,938.60	75,352.68	39,217.51
Meters	2,882.48	13,250.35	48,220.06	65,838.19	27,299.21
Street light equipment, regular	650.65	1,823.97	4,492.39	15,125.67	6,084.31
Street light equipment, ornamental					
Miscellaneous construction expense	98.29	760.45	2,618.10	18,806.60	6,010.18
Steam or hydraulic plant					
Old plant					
Total plant	15,167.26	79,301.68	281,229.78	382,288.51	167,890.05
Bank and cash balance	2,243.60	1,287.13	21,176.39		13,551.49
Securities and investments	4,000.00		2,000.00	15,000.00	5,000.00
Accounts receivable	712.54	1,588.64	4,339.62	1,800.06	722.44
Inventories		399.70	9,851.28	18,890.59	1,106.53
Sinking fund on local debentures					
Equity in H-E.P.C. systems	11,961.92	33,619.93	208,682.28	250,927.23	172,392.31
Other assets		13.60	.36		146.83
Frequency standardization expenditure in suspense		26.50	10.00		203.10
Total assets	34,085.32	116,237.18	527,289.71	668,906.39	361,012.75
LIABILITIES					
Debenture balance					
Accounts payable	135.75	11,449.87	12,064.71	1,074.03	2,056.01
Bank overdraft				3,450.31	
Other liabilities	157.86	1,122.02	4,005.56	6,167.13	1,050.83
Total liabilities	293.61	12,571.89	16,070.27	10,691.47	3,106.84
RESERVES					
For equity in H-E.P.C. systems	11,961.92	33,619.93	208,682.28	250,927.23	172,392.31
For depreciation	5,635.36	16,957.59	70,849.98	65,333.38	71,998.48
Other reserves		159.26	216.75		
Total reserves	17,597.28	50,736.78	279,749.01	316,260.61	244,390.79
SURPLUS					
Debentures paid	8,916.82	15,500.00	48,000.00	130,000.00	43,189.89
Local sinking fund					
Operating surplus	7,277.61	37,428.51	183,470.43	211,954.31	70,325.23
Net frequency standardization expense charged this year					
Total surplus	16,194.43	52,928.51	231,470.43	341,954.31	113,515.12
Total liabilities, reserves, and surplus	34,085.32	116,237.18	527,289.71	668,906.39	361,012.75
Percentage of net debt to total assets less equity in H-E.P.C. systems	1.3	15.2	0.5	2.6	1.6

Utilities as at December 31, 1951

London 95,612	London Twp. (V.A.) 3,200	Long Branch 8,520	Lucan 875	Lucknow 857	Lynden 434	Madoc 1,291
\$	\$	\$	\$	\$	\$	\$
528,220.10			375.45		241.18	100.00
1,609,508.44						
1,098,412.75	43,090.59	100,394.22	17,317.90	27,100.99	8,083.58	36,014.18
922,343.93						
840,103.42	18,929.03	65,036.46	10,783.58	15,808.78	5,068.68	13,016.04
625,208.33	13,320.22	41,773.62	6,364.72	8,418.35	3,831.80	9,967.83
168,471.54	2,436.52	22,783.82	5,034.81	3,941.33	695.10	1,792.37
340,720.62	74.65		922.18	404.17		493.10
6,132,989.13	77,851.01	229,988.12	40,798.64	55,673.62	17,920.34	61,383.52
15,651.10	3,081.98	2,247.07	2,605.12	6,449.58	1,121.19	4,169.61
302,500.00	2,000.00	3,000.00	5,500.00	22,000.00	3,000.00	2,000.00
387,067.22	611.56	31,962.72	75.50	710.58	290.24	739.12
356,272.83						4,241.92
4,944,651.26	50,300.62	88,606.49	36,172.80	44,921.08	24,579.17	20,788.28
161,601.05						
33,624.42	10,698.70	1,045.00	271.37			
12,334,357.01	144,543.87	356,849.40	85,423.43	129,754.86	46,910.94	93,322.45
650,000.00						
96,653.52	16,947.03		469.87	1,311.16	172.15	1,035.57
453,932.86						
29,102.02	529.00	4,247.07	597.00		21.82	533.84
1,229,688.40	17,476.03	4,247.07	1,066.87	1,311.16	193.97	1,569.41
4,944,651.26	50,300.62	88,606.49	36,172.80	44,921.08	24,579.17	20,788.28
2,028,895.39	19,942.86	34,459.42	11,995.48	4,592.60	5,163.76	11,975.44
228,940.33	3.82	586.06		490.75		
7,202,486.98	70,247.30	123,651.97	48,168.28	50,004.43	29,742.93	32,763.72
1,581,900.00	19,000.00	40,304.60	11,213.62	17,614.08	4,495.00	14,000.00
2,522,697.38	37,820.54	188,645.76	24,974.66	60,825.19	12,479.04	44,989.32
202,415.75						
3,902,181.63	56,820.54	228,950.36	36,188.28	78,439.27	16,974.04	58,989.32
12,334,357.01	144,543.87	356,849.40	85,423.43	129,754.86	46,910.94	93,322.45
16.6	18.5	1.6	2.17	1.5	0.9	2.2

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Magnet- awan 221	Markdale	Markham	Marmora	Martin- town 125
Population		982	1,715	1,117	
ASSETS	\$	\$	\$	\$	\$
Lands and buildings					126.15
Substation equipment	559.60	780.80			
Distribution system—overhead	10,752.55	17,499.03	35,124.11	17,140.51	3,930.41
Distribution system—underground					
Line transformers	2,257.60	11,140.54	21,126.72	8,065.21	1,843.77
Meters	1,343.17	8,687.56	14,108.26	6,327.12	1,571.06
Street light equipment, regular	738.62	4,542.17	2,292.82	1,382.43	679.01
Street light equipment, ornamental					
Miscellaneous construction expense	566.30	340.00	548.40	247.77	36.94
Steam or hydraulic plant					
Old plant	3,084.05				
Total plant	19,301.89	42,990.10	73,200.31	33,163.04	8,187.34
Bank and cash balance	11,415.65	6,186.42		2,145.10	3,526.37
Securities and investments	100.00		14,000.00	8,000.00	2,500.00
Accounts receivable	120.55	147.34	232.52	1,688.16	267.39
Inventories		51.76		2,644.57	
Sinking fund on local debentures					
Equity in H-E.P.C. systems		22,026.04	43,073.70	13,509.98	4,616.47
Other assets					
Frequency standardization expenditure in suspense					
Total assets	30,938.09	71,401.66	130,506.53	61,150.85	19,097.57
LIABILITIES					
Debenture balance	28,200.00				
Accounts payable	149.70				180.85
Bank overdraft			1,308.91		
Other liabilities		107.00	135.00	205.00	5.00
Total liabilities	28,349.70	107.00	1,443.91	205.00	185.85
RESERVES					
For equity in H-E.P.C. systems		22,026.04	43,073.70	13,509.98	4,616.47
For depreciation	2,289.75	4,517.49	8,110.61	20,894.43	2,298.02
Other reserves					81.02
Total reserves	2,289.75	26,543.53	51,184.31	34,404.41	6,995.51
SURPLUS					
Debentures paid		6,370.29	11,373.63	15,091.58	5,346.73
Local sinking fund					
Operating surplus	298.64	38,380.84	70,989.26	11,449.86	6,569.48
Net frequency standardization expense charged this year			4,484.58		
Total surplus	298.64	44,751.13	77,878.31	26,541.44	11,916.21
Total liabilities, reserves, and surplus	30,938.09	71,401.66	130,506.53	61,150.85	19,097.57
Percentage of net debt to total assets, less equity in H-E.P.C. systems	91.6	0.2	1.7	0.4	1.3

Utilities as at December 31, 1951

Maxville	Meaford	Merlin	Merrickville	Merritton	Midland	Mildmay
776	3,169	635	950	4,783	7,257	850
\$	\$	\$	\$	\$	\$	\$
407.79	1,144.18	17,741.50		52,286.15	26,727.00	
14,671.79	2,593.47			105,902.94	155,316.99	
	51,791.33	11,820.42	16,512.77	71,523.31	142,370.63	9,938.90
6,976.25	27,104.06	5,810.18	6,871.27	33,398.79	54,258.03	10,561.10
4,858.97	25,055.35	4,374.92	5,069.07	29,612.64	59,206.90	5,662.90
2,428.63	12,026.22	1,123.54	581.34	8,666.41	23,093.40	1,917.57
428.34	3,884.64	223.10	596.42	5,036.85	10,542.07	911.31
						849.00
29,771.77	123,599.25	41,093.66	29,630.87	306,427.09	471,515.02	29,840.78
1,817.39	22,058.09	3,298.38	5,801.32	72,489.82	8,693.80	4,343.06
4,000.00	25,000.00			57,000.00	166,000.00	6,500.00
595.97	769.51	1,028.41	4,115.25	7,312.20	5,152.44	168.41
	867.19	493.79		12,884.63	14,326.45	
19,391.32	72,567.18	22,141.86	295.62	480,182.61	445,440.41	10,453.99
	388.09			111.35	3,956.29	
		5.00		1,450.00		
55,576.45	245,249.31	68,061.10	39,843.06	937,857.70	1,115,084.41	51,306.24
			24,100.00			1,032.35
2,147.31	1,259.01	426.76	2,870.38	380.41	71,318.05	437.20
112.94	1,822.23	95.00	185.00	1,336.59	1,741.73	468.43
2,260.25	3,081.24	521.76	27,155.38	1,717.00	73,059.78	1,937.98
19,391.32	72,567.18	22,141.86	295.62	480,182.61	445,440.41	10,453.99
4,365.16	20,651.66	9,126.31	2,809.25	60,066.63	241,395.76	1,714.72
337.62	15.42	23.40			1,302.06	
24,094.10	93,234.26	31,291.57	3,104.87	540,249.24	688,138.23	12,168.71
13,642.40	47,724.76	13,122.36	900.00	32,186.21	111,944.99	11,271.15
15,579.70	101,209.05	23,125.41	8,682.81	363,705.25	241,941.41	25,928.40
29,222.10	148,933.81	36,247.77	9,582.81	395,891.46	353,886.40	37,199.55
55,576.45	245,249.31	68,061.10	39,843.06	937,857.70	1,115,084.41	51,306.24
6.2	1.8	1.1	68.6	0.4	10.9	4.7

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Millbrook	Milton	Milverton	Mimico	Mitchell
Population	739	2,460	1,062	11,503	1,951
ASSETS	\$	\$	\$	\$	\$
Lands and buildings		17,085.21	761.88	105,567.85	27,173.57
Substation equipment		47,949.60		78,998.08	35,695.82
Distribution system—overhead. . .	12,434.69	46,962.43	17,537.83	121,762.32	41,835.70
Distribution system—underground. .					
Line transformers	5,132.94	27,066.73	17,507.02	75,802.26	28,440.71
Meters	4,089.57	21,861.35	9,186.04	50,936.74	18,717.51
Street light equipment, regular . . .	2,355.54	21,151.50	1,022.88	13,888.11	7,838.75
Street light equipment, ornamental .					
Miscellaneous construction expense .		4,489.59	449.02	14,696.16	7,669.49
Steam or hydraulic plant					
Old plant					
Total plant	24,012.74	186,566.41	46,464.67	461,651.52	167,371.55
Bank and cash balance	4,727.83	50.00		133,240.74	207.48
Securities and investments	4,000.00		4,000.00	5,000.00	10,300.00
Accounts receivable	219.96	4,020.59	843.26	2,656.44	17,121.77
Inventories		2,461.43	134.00	1,990.33	15,255.99
Sinking fund on local debentures . .					
Equity in H-E.P.C. systems	5,091.47	201,731.33	80,947.97	298,400.83	94,752.39
Other assets	891.66	10.49		976.22	97.19
Frequency standardization expenditure in suspense		2,024.28	6.00	15,091.87	7,994.81
Total assets	38,943.66	396,864.53	132,395.90	919,007.95	313,101.18
LIABILITIES					
Debenture balance				125,000.00	25,000.00
Accounts payable		191.43	782.74		5,672.12
Bank overdraft		15,811.06	2,980.98		
Other liabilities	150.04	489.06		11,677.40	307.00
Total liabilities	150.04	16,491.55	3,763.72	136,677.40	30,979.12
RESERVES					
For equity in H-E.P.C. systems. . .	5,091.47	201,731.33	80,947.97	298,400.83	94,752.39
For depreciation	5,243.89	35,488.18	9,912.30	133,725.34	47,538.34
Other reserves		136.82		421.80	1,352.49
Total reserves	10,335.36	237,356.33	90,860.27	432,547.97	143,643.22
SURPLUS					
Debentures paid	9,000.00	33,046.41	9,500.00	127,000.00	22,295.22
Local sinking fund					
Operating surplus	19,458.26	109,970.24	28,271.91	222,782.58	116,183.62
Net frequency standardization expense charged this year					
Total surplus	28,458.26	143,016.65	37,771.91	349,782.58	138,478.84
Total liabilities, reserves, and surplus.	38,943.66	396,864.53	132,395.90	919,007.95	313,101.18
Percentage of net debt to total assets less equity in H-E.P.C. systems. . .	0.4	8.5	7.3	22.6	14.2

Utilities as at December 31, 1951

Moorefield 278	Morrisburg 1,876	Mount Brydges 637	Mount Forest 2,170	Napanee 3,803	Neustadt 462	Newboro 309
\$	\$	\$	\$	\$	\$	\$
5,534.60	5,682.38 4,499.48 19,869.43	3,726.00 686.75 13,305.06	3,726.00 686.75 31,661.88	25,014.83 2,358.27 71,154.90	12,719.71	11,647.21
3,203.69	12,972.85	6,204.84	17,708.69	29,093.24	7,566.37	3,031.04
2,131.14	12,863.91	4,218.08	16,320.64	29,359.20	3,807.05	2,530.00
295.88	7,869.67	1,844.04	5,273.56	7,106.01	1,900.76	1,003.39
61.27	851.18		3,304.48	10,603.94	372.48	1,345.17
11,226.58	64,608.90	25,572.02	78,682.00	174,690.39	26,366.37	19,556.81
1,860.94	8,474.81	956.52	10,076.82	100.00	2,759.93	4,142.85
2,500.00	16,000.00	2,500.00	20,000.00	12,800.00	14,700.00	
236.54	4,582.90	1,070.18	550.33	31,400.07	93.36	19.23
	697.46	1,317.14	253.02	18,412.93		
12,872.34	12,806.24	15,599.59	71,809.04	102,097.04	11,792.68	320.34
46.50		4,705.00				
28,742.90	107,170.31	51,720.45	181,371.21	339,500.43	55,712.34	24,039.23
191.64	1,636.90	347.25	328.81	432.03	226.11	15,715.68 543.44
7.22	2,082.39	155.10	150.00	9,554.29 2,103.97	298.85	88.00
198.86	3,719.29	502.35	478.81	12,090.29	524.96	16,347.12
12,872.34	12,806.24	15,599.59	71,809.04	102,097.04	11,792.68	320.34
3,798.90	3,060.27	7,337.06 94.03	26,006.01	41,273.99	10,273.10	1,099.70
16,671.24	15,866.51	23,030.68	97,815.05	143,371.03	22,065.78	1,420.04
4,500.00	31,636.00	4,220.00	25,351.63	70,000.00	15,504.12	1,284.32
7,372.80	55,948.51	23,967.42	57,725.72	114,039.11	17,617.48	4,987.75
11,872.80	87,584.51	28,187.42	83,077.35	184,039.11	33,121.60	6,272.07
28,742.90	107,170.31	51,720.45	181,371.21	339,500.43	55,712.34	24,039.23
1.3	3.9	1.4	0.4	5.1	1.2	68.9

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Newburgh	Newbury	Newcastle	New Hamburg	Newmarket
Population	453	289	895	1,726	5,244
ASSETS	\$	\$	\$	\$	\$
Lands and buildings			107.37	4,203.21	4,000.00
Substation equipment				1,319.80	5,000.00
Distribution system—overhead	16,993.90	7,837.15	19,747.42	27,631.65	90,279.36
Distribution system—underground					
Line transformers	4,903.05	2,966.14	9,709.99	19,560.10	62,572.20
Meters	3,731.47	1,936.77	6,650.57	14,589.02	44,466.39
Street light equipment, regular	1,018.67	894.16	2,250.72	2,623.47	19,615.62
Street light equipment, ornamental					
Miscellaneous construction expense	101.74		990.20	2,230.77	6,378.10
Steam or hydraulic plant					
Old plant					
Total plant	26,748.83	13,634.22	39,456.27	72,158.02	232,311.67
Bank and cash balance	1,248.16	3,472.58	3,663.81	3,457.71	25.00
Securities and investments		6,500.00	10,500.00	9,000.00	
Accounts receivable	87.10	672.92	207.84	1,739.79	13,503.22
Inventories				2,534.77	128.43
Sinking fund on local debentures					
Equity in H-E.P.C. systems	377.91	8,814.10	9,738.23	98,413.02	35,444.39
Other assets				15.32	
Frequency standardization expenditure in suspense		33.00		10.00	
Total assets	28,462.00	33,126.82	63,566.15	187,328.63	281,412.71
LIABILITIES					
Debenture balance	12,500.00				57,878.34
Accounts payable	176.81	185.75		340.00	570.12
Bank overdraft					14,564.88
Other liabilities	74.00	52.84		161.34	1,728.42
Total liabilities	12,750.81	238.59		501.34	74,741.76
RESERVES					
For equity in H-E.P.C. systems	377.91	8,814.10	9,738.23	98,413.02	35,444.39
For depreciation	11,578.02	7,469.56	11,839.31	20,846.40	45,661.60
Other reserves				33.83	593.00
Total reserves	11,955.93	16,283.66	21,577.54	119,293.25	81,698.99
SURPLUS					
Debentures paid	1,500.00	9,754.39	14,000.00	17,729.08	7,121.66
Local sinking fund					
Operating surplus	2,255.26	6,850.18	27,988.61	49,804.96	133,824.38
Net frequency standardization expense charged this year					15,974.08
Total surplus	3,755.26	16,604.57	41,988.61	67,534.04	124,971.96
Total liabilities, reserves, and surplus	28,462.00	33,126.82	63,566.15	187,328.63	281,412.71
Percentage of net debt to total assets less equity in H-E.P.C. systems	45.4	0.98	0.0	0.6	30.4

Utilities as at December 31, 1951

New Toronto 11,072	Niagara 2,160	Niagara Falls 22,686	North York Twp. 80,771	Norwich 1,380	Norwood 951	Oakville 6,691
\$ 64,905.40	\$ 4,463.20	\$ 139,632.47	\$ 113,930.52	\$ 4,697.92	\$ 802.15	\$ 10,213.04
138,681.46	24,212.17	341,086.28	591,432.36	13,913.21	27,254.59	131,654.14
17,198.72	55,506.39	314,180.47	2,046,941.69			
105,796.42	34,203.51	252,949.78	984,680.24	12,574.30	7,842.07	71,920.37
61,123.51	21,341.84	168,955.24	577,904.37	12,261.80	8,957.08	61,038.11
22,667.90	5,109.12	157,649.48	156.00	4,745.69	2,141.72	23,949.91
7,832.11	2,864.96	41,172.73	98,287.98	4,200.23	444.15	12,992.68
418,205.52	147,701.19	1,441,578.57	4,413,333.16	52,393.15	46,639.61	312,570.40
47,755.41	5,544.80	12,041.72	125,693.28	6,707.56	6,754.18	9,004.11
120,000.00	10,000.00	185,000.00	10,000.00	12,300.00	1,000.00	
21,743.00	4,650.16	22,815.69	80,371.20	760.87	2,889.31	5,295.68
13,273.22	11,606.25	37,891.12	93,859.74	5,480.83		27,419.82
1,018,384.22	70,186.85	1,102,901.56	601,157.65	71,744.89	14,479.28	16,964.38
		4,145.71	17.43	497.89	52,424.59	
1,240.14		776.56	28,019.00			21.64
1,640,601.51	249,689.25	2,807,150.93	5,352,451.46	149,885.19	124,186.97	371,276.03
280.69	3,600.00		2,513,571.35		18,000.00	
	255.97	12,258.01	291,422.11	7,912.32	4,623.57	64,986.55
6,785.37	959.65	30,666.46	60,384.56	502.51	522.87	4,090.00
		27,564.01				
7,066.06	4,815.62	70,488.48	2,865,378.02	8,414.83	23,146.44	69,076.55
1,018,384.22	70,186.85	1,102,901.56	601,157.65	71,744.89	14,479.28	16,964.38
111,308.06	37,413.75	450,322.51	455,262.71	14,408.37	30,860.00	125,183.57
840.73	598.73	1,014.59	10,265.05	408.32		4,709.44
1,130,533.01	108,199.33	1,554,238.66	1,066,685.41	86,561.58	45,339.28	146,857.39
8,000.00	44,907.67	690,243.00	664,450.52	13,756.00	37,100.00	
495,002.44	91,766.63	492,180.79	755,937.51	41,152.78	18,601.25	155,342.09
503,002.44	136,674.30	1,182,423.79	1,420,388.03	54,908.78	55,701.25	155,342.09
1,640,601.51	249,689.25	2,807,150.93	5,352,451.46	149,885.19	124,186.97	371,276.03
1.1	2.7	4.1	60.7	10.8	21.1	19.5

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Oil Springs	Omemeë	Orange- ville	Orono	Oshawa
Population	448	750	3,302	719	40,727
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	6,457.31	200.00	2,585.07		187,906.86
Substation equipment	2,461.78	769.83			407,355.42
Distribution system—overhead	16,994.26	21,850.07	48,891.25	11,580.72	655,053.42
Distribution system—underground					194,791.09
Line transformers	9,576.14	10,663.34	27,053.41	7,843.37	291,285.35
Meters	5,539.67	5,289.87	22,594.82	4,712.73	255,919.10
Street light equipment, regular	1,015.13	2,360.33	22,620.72	1,679.28	143,390.48
Street light equipment, ornamental					
Miscellaneous construction expense	282.01	354.75	1,348.43	2,809.41	61,553.07
Steam or hydraulic plant					
Old plant					
Total plant	42,326.30	41,488.19	125,093.70	28,625.51	2,197,254.79
Bank and cash balance	8,481.56	2,905.27	9,155.67	1,937.16	101,334.26
Securities and investments	6,500.00	8,000.00	50,000.00	8,000.00	100,000.00
Accounts receivable	31.92	160.77	1,517.79	33.04	146,158.15
Inventories	360.09		300.95	1,061.59	83,505.30
Sinking fund on local debentures					
Equity in H-E.P.C. systems	45,088.32	6,955.15	97,188.45	4,643.50	1,309,480.99
Other assets			800.00		498.73
Frequency standardization expenditure in suspense					
Total assets	102,788.19	59,509.38	284,056.56	44,300.80	3,938,232.22
LIABILITIES					
Debenture balance					
Accounts payable	29.94	78.95	38.16	120.00	352,847.72
Bank overdraft					
Other liabilities	30.00	173.83	993.00		32,862.45
Total liabilities	59.94	252.78	1,031.16	120.00	385,710.17
RESERVES					
For equity in H-E.P.C. systems	45,088.32	6,955.15	97,188.45	4,643.50	1,309,480.99
For depreciation	16,286.79	14,327.20	37,504.84	5,578.58	381,869.71
Other reserves	85.23				77,012.20
Total reserves	61,460.34	21,282.35	134,693.29	10,222.08	1,768,362.90
SURPLUS					
Debentures paid	16,721.31	12,000.00	25,594.32	8,000.00	302,622.40
Local sinking fund					
Operating surplus	26,830.50	25,974.25	122,737.79	25,958.72	1,481,536.75
Net frequency standardization expense charged this year	2,283.90				
Total surplus	41,267.91	37,974.25	148,332.11	33,958.72	1,784,159.15
Total liabilities, reserves, and surplus	102,788.19	59,509.38	284,056.56	44,300.80	3,938,232.22
Percentage of net debt to total assets, less equity in H-E.P.C. systems	0.1	0.5	0.6	0.3	14.7

Utilities as at December 31, 1951

Ottawa	Otterville	Owen Sound	Paisley	Palmerston	Paris	Parkhill
195,067	588	16,898	729	1,570	5,274	975
\$	\$	\$	\$	\$	\$	\$
2,080,702.99	738.91	58,147.00			13,570.15	
3,844,825.92		99,207.75	1,923.46	1,346.28	78,511.45	
3,000,860.39	12,267.20	233,575.55	19,448.97	39,602.28	84,358.50	29,650.66
808,393.05		8,036.78				
1,851,411.89	9,129.33	103,837.56	7,962.16	20,692.97	55,696.90	15,974.20
1,090,820.19	4,500.53	111,372.70	6,110.45	14,441.02	29,124.90	7,675.19
303,194.19	1,941.01	58,056.88	2,863.06	10,693.77	19,482.98	9,096.10
118,262.70	813.56	8,375.33	127.68	1,705.61	10,202.45	885.69
1,731,575.65						
10,000.00						
14,840,046.97	29,390.54	680,609.55	38,435.78	88,481.93	290,947.33	63,281.84
149,040.91	2,077.24	320.00	6,580.63	12,188.15	8,979.40	16,752.44
188,000.00	5,500.00	77,500.00	4,500.00	20,600.00		
542,499.40	137.09	35,610.49	90.93	438.04	871.29	274.49
650,028.74	251.00	50,406.76	260.76	7,237.25	274.90	
246,700.77						
810,495.05	18,353.49	505,755.88	22,932.85	88,279.07	228,328.99	40,369.34
14,239.19		8.46			571.74	
	40.00				1,420.00	241.78
17,441,051.03	55,749.36	1,350,211.14	72,800.95	217,224.44	531,393.65	120,919.89
6,479,261.15		94,500.00			25,000.00	14,400.00
624,725.13	94.30	32,601.53	410.71	287.98	981.89	1,311.12
		16,279.56				
	86.38	13,404.78	52.42	377.70		438.73
7,103,986.28	180.68	156,785.87	463.13	665.68	25,981.89	16,149.85
810,495.05	18,353.49	505,755.88	22,932.85	88,279.07	228,328.99	40,369.34
3,386,613.98	10,619.43	124,511.59	7,369.28	28,219.01	83,641.94	9,740.04
188,020.54		1,124.05		299.38	39.34	
4,385,129.57	28,972.92	631,391.52	30,302.13	116,797.46	312,010.27	50,109.38
1,500,738.85	4,500.00	113,218.00	13,623.35	27,000.00	92,000.00	15,230.02
246,700.77						
4,204,495.56	22,095.76	448,815.75	28,412.34	72,761.30	101,401.49	39,430.64
5,951,935.18	26,595.76	562,033.75	42,035.69	99,761.30	193,401.49	54,660.66
17,441,051.03	55,749.36	1,350,211.14	72,800.95	217,224.44	531,393.65	120,919.89
42.7	0.5	18.6	0.9	0.5	8.5	20.05

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Parry Sound	Penetang- uishene	Perth	Peter- borough
Population	5,215	4,964	4,920	37,192
ASSETS	\$	\$	\$	\$
Lands and buildings	2,352.76	2,288.05	5,109.34	210,554.86
Substation equipment	22,043.00	7,161.13	17,288.93	494,194.15
Distribution system—overhead	62,572.65	69,788.50	81,540.56	804,525.69
Distribution system—underground				
Line transformers	30,268.87	34,494.97	51,436.88	338,973.65
Meters	35,956.97	28,285.29	34,208.62	239,038.12
Street light equipment, regular	19,884.57	13,084.53	29,484.99	144,618.63
Street light equipment, ornamental				
Miscellaneous construction expense	4,622.40	2,045.91	8,954.81	41,098.92
Steam or hydraulic plant	363,515.96			
Old plant				
Total plant	541,217.18	157,148.38	228,024.13	2,273,004.02
Bank and cash balance	26,543.71	3,773.66	4,757.96	
Securities and investments	37,800.00	55,000.00	61,000.00	
Accounts receivable	5,218.75	1,458.06	8,436.55	88,962.28
Inventories	145.64	230.31	28,262.51	46,867.28
Sinking fund on local debentures				
Equity in H-E.P.C. systems	3,885.90	128,978.27	153,892.51	845,723.11
Other assets		1,200.00		2,928.92
Frequency standardization expendi- ture in suspense				
Total assets	614,811.18	347,788.68	484,373.66	3,257,485.61
LIABILITIES				
Debenture balance	1,713.43			244,600.00
Accounts payable	1,386.06			65,258.33
Bank overdraft				114,113.67
Other liabilities	6,750.66	1,137.50	3,753.39	931.06
Total liabilities	9,850.15	1,137.50	3,753.39	424,903.06
RESERVES				
For equity in H-E.P.C. systems	3,885.90	128,978.27	153,892.51	845,723.11
For depreciation	118,680.00	60,848.44	74,810.98	441,498.01
Other reserves	59.88	891.36	6,495.96	1,284.11
Total reserves	122,625.78	190,718.07	235,199.45	1,288,505.23
SURPLUS				
Debentures paid	386,786.57	36,982.95	85,045.30	506,010.67
Local sinking fund				
Operating surplus	95,548.68	118,950.16	160,375.52	1,038,066.65
Net frequency standardization ex- pense charged this year				
Total surplus	482,335.25	155,933.11	245,420.82	1,544,077.32
Total liabilities, reserves, and surplus	614,811.18	347,788.68	484,373.66	3,257,485.61
Percentage of net debt to total assets less equity in H-E.P.C. systems	1.6	0.5	1.1	17.6

Utilities as at December 31, 1951

Petrolia 3,118	Picton 4,103	Plattsville 402	Point Edward 1,787	Port Colborne 8,300	Port Credit 3,651	Port Dalhousie 2,462
\$	\$	\$	\$	\$	\$	\$
39,017.89	15,061.79			30,501.60	675.00	6,000.00
5,971.75	52,552.35					
71,881.79	64,267.60	8,698.94	46,542.25	124,519.43	89,425.86	47,094.05
49,119.53	33,612.08	6,452.98	18,176.25	58,022.66	45,115.01	29,189.05
25,778.08	33,272.99	3,523.05	16,321.93	44,195.52	27,443.69	20,756.80
10,615.35	11,310.29	171.79	6,750.75	6,682.41	8,564.41	2,934.34
9,699.43	1,149.75		2,410.97	11,553.21	3,504.90	5,002.06
212,083.82	211,226.85	18,846.76	90,202.15	275,474.83	174,728.87	110,976.30
50.00	10,933.82	3,428.01	7,572.29	4,368.09	5,137.02	748.90
	3,500.00	4,500.00	13,000.00	105,000.00	1,000.00	
3,377.84	694.28	591.12	5,024.35	200.41	4,067.60	8,329.83
20,058.58	9,877.33		6,387.64	1,695.24	6,257.29	837.85
196,665.10	125,553.99	20,682.03	151,080.07	207,247.95	92,569.45	82,937.10
13.32				164.80		
		35.00			306.15	
432,248.66	361,786.27	48,082.92	273,266.50	594,151.32	284,066.38	203,829.98
					34,770.84	14,051.08
7,595.45	1,410.94	179.79	1,897.50		7,938.94	1,122.08
4,952.17						
1,622.56	5,790.85		732.19	4,745.59	1,516.40	1,881.78
14,170.18	7,201.79	179.79	2,629.69	4,745.59	44,226.18	17,054.94
196,665.10	125,553.99	20,682.03	151,080.07	207,247.95	92,569.45	82,937.10
54,901.44	53,818.16	1,757.59	19,901.98	71,389.24	33,997.06	13,157.29
92.34			58.64	222.62	550.00	214.16
251,658.88	179,372.15	22,439.62	171,040.69	278,859.81	127,116.51	96,308.55
50,000.00	3,182.32	5,237.00	17,000.00	146,000.00	19,729.16	25,448.92
124,078.53	172,030.01	20,226.51	87,438.99	164,545.92	92,994.53	65,017.57
7,658.93			4,842.87			
166,419.60	175,212.33	25,463.51	99,596.12	310,545.92	112,723.69	90,466.49
432,248.66	361,786.27	48,082.92	273,266.50	594,151.32	284,066.38	203,829.98
6.0	0.3	0.7	2.2	1.2	23.1	14.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Port Dover	Port Elgin	Port Hope	Port McNicol 853	Port Perry
Population	2,385	1,610	6,327	853	1,725
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	248.75	1,311.25	18,572.07		
Substation equipment			27,774.64		2,564.65
Distribution system—overhead	60,474.89	40,557.70	98,038.76	20,018.81	35,908.91
Distribution system—underground					
Line transformers	33,100.65	21,767.40	57,832.00	4,433.78	12,996.95
Meters	22,191.02	16,014.54	56,459.09	6,070.16	10,525.79
Street light equipment, regular	3,851.55	3,388.12	11,173.00	737.00	2,546.36
Street light equipment, ornamental					
Miscellaneous construction expense	1,283.01	2,045.70	7,678.71	219.94	99.94
Steam or hydraulic plant					
Old plant					
Total plant	121,149.87	85,084.71	277,528.27	31,479.69	64,642.60
Bank and cash balance	1,482.01	8,260.60	15,864.07	1,269.29	7,179.33
Securities and investments		4,500.00		1,000.00	16,000.00
Accounts receivable	4,034.58	462.62	4,845.04	580.47	428.25
Inventories		266.00	16,845.44	314.64	
Sinking fund on local debentures					
Equity in H-E.P.C. systems	59,508.45	37,425.31	163,891.49	12,893.50	39,268.68
Other assets	144.50				2,085.60
Frequency standardization expenditure in suspense	151.00				
Total assets	186,470.41	135,999.24	478,974.31	47,537.59	129,604.46
LIABILITIES					
Debenture balance			15,000.00	2,400.00	
Accounts payable	4,325.71	738.54	1,233.34	328.58	1,056.46
Bank overdraft					
Other liabilities	917.30		14,834.52	316.10	615.55
Total liabilities	5,243.01	738.54	31,067.86	3,044.68	1,672.01
RESERVES					
For equity in H-E.P.C. systems	59,508.45	37,425.31	163,891.49	12,893.50	39,268.68
For depreciation	34,068.14	13,720.78	55,732.20	5,001.43	6,172.85
Other reserves					
Total reserves	93,576.59	51,146.09	219,623.69	17,894.93	45,441.53
SURPLUS					
Debentures paid	29,000.00	37,787.00	78,630.64	7,403.58	19,881.66
Local sinking fund					
Operating surplus	58,650.81	46,327.61	149,652.12	19,194.40	62,609.26
Net frequency standardization expense charged this year					
Total surplus	87,650.81	84,114.61	228,282.76	26,597.98	82,490.92
Total liabilities, reserves, and surplus	186,470.41	135,999.24	478,974.31	47,537.59	129,604.46
Percentage of net debt to total assets, less equity in H-E.P.C. systems	4.1	0.7	9.9	8.8	1.9

Utilities as at December 31, 1951

Port Rowan 783	Port Stanley 1,205	Prescott 3,449	Preston 7,518	Priceville 153	Princeton 334	Queenston 332
\$	\$	\$	\$	\$	\$	\$
18,373.00	1,574.60	2,761.54	44,495.77 125,478.63	68.00		
8,391.31	52,958.29	64,523.42	114,884.67	10,183.38	5,393.21	11,651.88
4,603.13	29,308.00	31,358.22	98,312.44	2,706.93	5,331.80	4,509.75
1,243.62	20,329.41	27,058.08	56,453.77	949.86	2,840.27	2,947.85
494.14	3,505.52	8,578.87	11,171.69	854.96	525.42	612.95
	910.17	6,495.62	8,154.87			87.89
33,105.20	108,585.99	140,775.75	458,951.84	14,763.13	14,090.70	19,810.32
242.61	1,893.73	26,834.71	18,481.74	2,127.50	6,045.45	1,574.08
948.96	13,000.00				7,000.00	6,500.00
	1,164.43	1,650.99	14,026.47	6.94	86.38	294.83
	255.32		28,309.49			
15,376.78	87,600.10	110,435.06	513,771.66	1,992.53	20,424.22	14,123.19
10.00			1,701.91			
84.18	10.00		27,940.65		24.00	
49,767.73	212,509.57	279,696.51	1,063,183.7	18,890.10	47,670.75	42,302.42
1,778.18	1,787.74	11,000.00 5,072.17	175,000.00 21,947.85	5,625.00 1,527.13		
290.00	293.00	854.40	2,463.24		179.65	100.00
2,068.18	2,080.74	16,926.57	199,411.09	7,152.13		85.00
15,376.78	87,600.10	110,435.06	513,771.66	1,992.53	20,424.22	14,123.19
4,267.31	25,546.01	57,560.98	133,050.80	1,836.34	4,779.28	4,802.12
	40.16		339.76			
19,644.09	113,186.27	167,996.04	647,162.22	3,828.87	25,203.50	18,925.31
11,000.00	18,950.00	13,170.99	152,800.00	6,541.10	3,550.00	9,500.00
17,055.46	78,292.56	81,602.91	63,810.45	1,368.00	18,737.60	13,692.11
28,055.46	97,242.56	94,773.90	216,610.45	7,909.10	22,287.60	23,192.11
49,767.73	212,509.57	279,696.51	1,063,183.76	18,890.10	47,670.75	42,302.42
6.0	1.7	10.0	36.3	42.3	0.7	0.7

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Renfrew	Richmond	Richmond Hill	Ridgetown	Ripley
Population	7,368	570	2,228	2,275	454
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	9,393.89			4,478.15	
Substation equipment	34,619.88		600.00	1,024.24	
Distribution system—overhead	81,585.46	9,145.91	31,079.03	40,914.27	14,525.64
Distribution system—underground					
Line transformers	68,375.55	4,889.11	32,918.61	23,555.02	7,412.59
Meters	49,536.30	3,190.02	17,272.66	14,984.75	3,919.70
Street light equipment, regular	37,694.75	305.43	3,995.42	8,184.68	1,100.38
Street light equipment, ornamental					
Miscellaneous construction expense	10,512.39	31.86	93.00	1,026.69	
Steam or hydraulic plant	496,757.35				
Old plant					
Total plant	788,475.57	17,562.33	85,958.72	94,167.80	26,958.31
Bank and cash balance	39,341.75		3,516.32	3,611.03	3,295.02
Securities and investments	150,000.00				
Accounts receivable	19,812.00	370.29	467.28	437.44	33.15
Inventories	14,590.56			511.79	
Sinking fund on local debentures					
Equity in H-E.P.C. systems	13,632.48	8,167.32	48,298.08	85,643.74	17,171.79
Other assets	8,590.28				
Frequency standardization expenditure in suspense				471.61	
Total assets	1,034,442.64	26,099.94	138,240.40	184,843.41	47,458.27
LIABILITIES					
Debenture balance	227,797.97		10,000.00		
Accounts payable	10,941.14	1,392.33	3,412.23	2,737.65	
Bank overdraft		31.91			
Other liabilities		151.87	1,145.74	900.00	569.83
Total liabilities	238,739.11	1,576.11	14,557.97	3,637.65	569.83
RESERVES					
For equity in H-E.P.C. systems	13,632.48	8,167.32	48,298.08	85,643.74	17,171.79
For depreciation	130,785.36	3,717.44	4,695.14	17,132.63	4,144.60
Other reserves	3,270.67		112.37	197.75	
Total reserves	147,688.51	11,884.76	53,105.59	102,974.12	21,316.39
SURPLUS					
Debentures paid	483,438.76	5,887.33	12,200.00	19,455.99	12,744.49
Local sinking fund					
Operating surplus	164,576.26	6,751.74	63,480.16	58,775.65	12,827.56
Net frequency standardization expense charged this year			5,103.32		
Total surplus	648,015.02	12,639.07	70,576.84	78,231.64	25,572.05
Total liabilities, reserves, and surplus	1,034,442.64	26,099.94	138,240.40	184,843.41	47,458.27
Percentage of net debt to total assets less equity in H-E.P.C. systems	23.4	8.7	16.2	3.7	1.9

Utilities as at December 31, 1951

Riverside	Rockwood	Rodney	Rosseau	Russell	St. Catharines	St. Clair Beach
9,535	683	913	197	475	38,146	528
\$	\$	\$	\$	\$	\$	\$
12,861.37					31,662.35	
7,859.98					366,813.72	
157,897.95	12,689.21	14,527.23	9,009.51	14,932.88	547,648.81	15,430.83
57,750.13	5,212.77	8,376.63	2,743.16	4,518.40	415,367.57	6,391.09
64,576.79	5,656.67	7,584.46	1,478.53	3,316.43	278,790.75	4,220.31
	1,376.34	4,068.11	623.60	1,539.49	39,230.83	1,485.48
15,422.98		68.79	1,067.16	40.27	36,249.75	
					4,731.00	
316,369.20	24,934.99	34,625.22	14,921.96	24,347.47	1,720,494.78	27,527.71
2,244.75	3,088.83	3,675.66	2,497.05	2,867.23	200.00	250.90
	3,300.00	8,200.00	1,500.00	1,000.00	150,000.00	3,000.00
10,274.42	3.47	769.96	113.80	1,018.82	107,930.03	632.89
13,451.16	88.83				76,710.83	
173,588.80	22,480.53	27,664.73	8,384.60	12,090.90	1,577,787.77	14,415.16
55.00	6.67				438.99	
		10.00				
515,983.33	53,903.32	74,945.57	27,417.41	41,324.42	3,633,562.40	45,826.66
45,000.00			2,077.97			
3,542.83	94.14	902.75	869.66	866.08	197,071.71	50.00
3,046.87	228.72	365.00		115.00	4,377.32	
					23,757.00	125.00
51,589.70	322.86	1,267.75	2,947.63	981.08	225,206.03	175.00
173,588.80	22,480.53	27,664.73	8,384.60	12,090.90	1,577,787.77	14,415.16
69,445.75	9,764.18	10,527.34	4,359.55	1,617.88	414,442.91	8,016.18
135.37		73.15	68.74		3,190.38	34.74
243,169.92	32,244.71	38,265.22	12,812.89	13,708.78	1,995,421.06	22,466.08
82,500.00	4,500.00	8,500.00	10,922.03	8,808.12	302,022.91	6,341.45
138,723.71	16,835.75	26,912.60	734.86	17,826.44	1,118,931.82	16,844.13
					8,019.42	
221,223.71	21,335.75	35,412.60	11,656.89	26,634.56	1,412,935.31	23,185.58
515,983.33	53,903.32	74,945.57	27,417.41	41,324.42	3,633,562.40	45,826.66
15.1	1.0	2.7	15.5	3.4	11.0	0.5

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	St. George	St. Jacobs	St. Marys	St. Thomas
Population	631	705	4,112	18,775
ASSETS	\$	\$	\$	\$
Lands and buildings			21,373.50	150,380.86
Substation equipment			42,897.82	173,448.15
Distribution system—overhead	8,499.16	10,134.07	94,129.22	173,948.89
Distribution system—underground				101,034.54
Line transformers	8,050.69	8,554.47	54,970.24	111,695.60
Meters	5,055.75	5,652.79	36,454.04	95,862.06
Street light equipment, regular	2,302.03	493.20	8,626.78	37,951.09
Street light equipment, ornamental				
Miscellaneous construction expense		49.00	27,283.98	9,174.72
Steam or hydraulic plant				
Old plant				
Total plant	23,907.63	24,883.53	285,735.58	853,495.91
Bank and cash balance	9,438.78	5,324.56	8,563.65	300.00
Securities and investments	6,000.00	10,000.00		30,000.00
Accounts receivable	1,082.83	154.58	3,268.08	32,153.05
Inventories			10,382.21	46,873.94
Sinking fund on local debentures				
Equity in H-E.P.C. systems	27,990.69	35,162.67	259,804.56	992,145.64
Other assets		10.00	797.59	575.30
Frequency standardization expenditure in suspense			30,368.03	30,610.82
Total assets	68,419.93	75,535.34	598,919.70	1,986,154.66
LIABILITIES				
Debenture balance			76,978.08	
Accounts payable	39.10	399.66	138.43	
Bank overdraft				21,876.46
Other liabilities	340.00		1,564.00	26,956.34
Total liabilities	379.10	399.66	78,680.51	48,832.80
RESERVES				
For equity in H-E.P.C. systems	27,990.69	35,162.67	259,804.56	992,145.64
For depreciation	1,996.91	5,889.67	83,273.45	289,164.05
Other reserves			701.02	336.10
Total reserves	29,987.60	41,052.34	343,779.03	1,281,645.79
SURPLUS				
Debentures paid	6,000.00	6,000.00	117,282.30	138,944.07
Local sinking fund				
Operating surplus	32,053.23	28,083.34	59,177.86	516,732.00
Net frequency standardization expense charged this year				
Total surplus	38,053.23	34,083.34	176,460.16	655,676.07
Total liabilities, reserves, and surplus	68,419.93	75,535.34	598,919.70	1,986,154.66
Percentage of net debt to total assets less equity in H-E.P.C. systems	0.9	1.0	23.2	0.5

Utilities as at December 31, 1951

Sarnia 33,976	Scarborough Twp. 56,161	Seaforth 2,121	Shelburne 1,274	Simcoe 7,085	Smiths Falls 8,339
\$	\$	\$	\$	\$	\$
205,534.71	39,869.27	1,836.39	800.00	11,905.59	63,828.34
251,695.93	72,676.86	23,939.30	566.60	76,089.92	52,804.01
340,508.11	893,227.58	47,188.04	28,582.62	95,626.16	130,564.01
239,171.20				1,412.24	
194,970.78	443,257.03	29,620.81	18,274.51	80,993.46	65,771.65
193,550.99	312,257.52	16,622.69	12,165.34	59,863.95	56,931.19
45,064.74	87,642.87	6,694.37	9,237.44	38,481.51	29,139.71
108,580.07	46,055.87	2,942.38	239.38	12,310.59	6,453.90
†380,924.00					
1,960,000.53	1,894,987.00	128,843.98	69,865.89	376,683.42	405,492.81
13,853.42	125,497.79	3,960.51		30.00	671.73
15,000.00		9,000.00	7,500.00		17,000.00
64,804.81	50,875.34	5,317.48	357.70	5,870.14	2,533.54
97,290.99	163,710.33	719.26	1.53	23,983.86	9,974.34
1,289,228.06	549,015.28	123,970.50	39,309.01	245,458.69	231,972.86
21,984.40	400.00	159.20		577.80	
48,225.96		17,482.21		2,079.00	
3,510,388.17	2,784,485.74	289,453.14	117,034.13	654,682.91	667,645.28
371,000.00	851,000.00	44,626.51			
345,611.61	121,462.49	5,444.30	144.84	4,074.47	6,252.77
116,031.20			1,636.06	7,510.88	
21,053.42	177,851.51	753.78	81.00	3,404.42	499.35
853,696.23	1,150,314.00	50,824.59	1,861.90	14,989.77	6,752.12
1,289,228.06	549,015.28	123,970.50	39,309.01	245,458.69	231,972.86
355,080.84	241,386.88	18,154.42	21,644.34	82,560.37	103,477.14
17,466.25	24,161.63	221.31			214.02
1,661,775.15	814,563.79	142,346.23	60,953.35	328,019.06	335,664.02
367,000.00	314,568.27	30,373.49	16,991.04	75,434.90	122,787.33
659,633.91	638,804.37	65,908.83	37,227.84	236,239.18	202,441.81
31,717.12	133,764.69				
994,916.79	819,607.95	96,282.32	54,218.88	311,674.08	325,229.14
3,510,388.17	2,784,485.74	289,453.14	117,034.13	654,682.91	667,645.28
38.4	52.0	30.7	2.4	3.7	1.5

† Annexed plant undistributed.

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Smithville	Southamp- ton	Springfield	Stamford Twp.
Population	658	1,619	517	18,225
ASSETS	\$	\$	\$	\$
Lands and buildings		25.00		34,351.96
Substation equipment				125,846.94
Distribution system—overhead	16,265.23	47,159.73	14,698.82	347,361.48
Distribution system—underground				
Line transformers	6,410.81	28,451.12	6,542.55	178,516.15
Meters	6,412.56	16,460.30	3,224.82	116,280.69
Street light equipment, regular	1,871.10	7,587.44	1,512.09	27,225.16
Street light equipment, ornamental				
Miscellaneous construction expense ..	1,949.90	748.89	174.20	21,495.85
Steam or hydraulic plant				
Old plant				
Total plant	32,909.60	100,432.48	26,152.48	851,078.23
Bank and cash balance	5,078.86	493.16	3,449.56	2,588.65
Securities and investments	12,500.00		1,500.00	6,000.00
Accounts receivable	818.39	1,454.97	105.10	41,475.82
Inventories	715.92			38,142.44
Sinking fund on local debentures				
Equity in H-E.P.C. systems	8,957.97	35,960.57	17,384.44	218,232.65
Other assets				1,538.08
Frequency standardization expenditure in suspense			36.76	1,975.00
Total assets	60,980.74	138,341.18	48,628.34	1,161,030.87
LIABILITIES				
Debenture balance				251,430.34
Accounts payable	55.50	6,185.15	147.44	54,652.30
Bank overdraft				11,055.51
Other liabilities	35.00	154.17	15.00	8,318.65
Total liabilities	90.50	6,339.32	162.44	325,456.80
RESERVES				
For equity in H-E.P.C. systems	8,957.97	35,960.57	17,384.44	218,232.65
For depreciation	8,109.98	5,954.88	5,502.46	166,549.85
Other reserves				3,511.31
Total reserves	17,067.95	41,915.45	22,886.90	388,293.81
SURPLUS				
Debentures paid	15,000.00	30,522.93	9,500.00	263,847.83
Local sinking fund				
Operating surplus	28,822.29	59,563.48	16,079.00	183,432.43
Net frequency standardization expense charged this year				
Total surplus	43,822.29	90,086.41	25,579.00	447,280.26
Total liabilities, reserves, and surplus ..	60,980.74	138,341.18	48,628.34	1,161,030.87
Percentage of net debt to total assets, less equity in H-E.P.C. systems	0.2	6.2	0.5	34.5

Utilities as at December 31, 1951

Stayner 1,241	Stirling 1,157	Stoney Creek 1,805	Stouffville 1,701	Stratford 18,878	Strathroy 3,688
\$	\$	\$	\$	\$	\$
200.00	9,266.88			141,941.92	9,373.61
22,797.33	16,790.84			249,295.32	50,924.89
	12,094.33	39,428.40	23,536.38	173,148.07	72,081.21
				22,971.15	
13,890.46	9,655.06	30,800.38	19,186.83	157,243.93	50,061.40
12,206.11	9,264.04	17,756.37	10,028.80	123,029.66	26,207.15
2,820.41	3,559.79	4,713.38	2,427.90	27,840.67	8,809.38
742.63	688.84	222.64	416.39	44,788.62	1,211.16
52,656.94	61,319.78	92,921.17	55,596.30	940,259.34	218,668.80
7,279.42	12,596.47	2,728.15	213.98	33,064.97	4,109.03
11,000.00			4,000.00	337,000.00	
698.51	1,505.35	454.35	131.35	33,788.69	1,376.88
	1,381.56			47,278.66	637.94
				42,375.49	
35,241.34	21,685.93	5,514.66	39,383.81	1,141,474.08	183,483.80
				3,298.17	840.18
				10.00	21,412.86
106,876.21	98,489.09	101,618.33	99,325.44	2,578,549.40	430,529.49
		35,606.42		50,000.00	
443.06	46.04	14,099.53			32.67
413.18	411.93	615.00	804.66	7,497.34	1,591.59
856.24	457.97	50,320.95	804.66	57,497.34	1,624.26
35,241.34	21,685.93	5,514.66	39,383.81	1,141,474.08	183,483.80
16,415.14	12,692.22	4,741.03	2,718.95	497,090.05	64,961.43
25.20			50.96	3,368.08	129.30
51,681.68	34,378.15	10,255.69	42,153.72	1,641,932.21	248,574.53
9,557.26	10,000.00	4,393.58	14,673.90	405,800.00	53,888.85
44,781.03	53,652.97	36,648.11	46,708.73	42,375.49	
				430,944.36	126,441.85
			5,015.57		
54,338.29	63,652.97	41,041.69	56,367.06	879,119.85	180,330.70
106,876.21	98,489.09	101,618.33	99,325.44	2,578,549.40	430,529.49
1.2	0.6	52.4	1.3	4.0	0.7

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Streetsville	Sunderland	Sutton	Swansea
Population	1,100	521	1,235	8,080
ASSETS	\$	\$	\$	\$
Lands and buildings	12,226.15			6,383.14
Substation equipment	1,172.04			74,731.61
Distribution system—overhead	15,785.48	10,009.18	30,824.79	140,399.67
Distribution system—underground				
Line transformers	14,574.64	4,539.81	24,061.23	75,281.25
Meters	9,857.33	4,377.04	15,785.18	47,786.27
Street light equipment, regular	1,845.62	1,087.23	3,067.55	24,877.88
Street light equipment, ornamental				
Miscellaneous construction expense	177.73		1,422.79	27,725.32
Steam or hydraulic plant	10,641.55			
Old plant				
Total plant	66,280.54	20,013.26	75,161.54	397,185.14
Bank and cash balance	6,068.79	4,186.42	3,821.05	84,788.73
Securities and investments			7,000.00	
Accounts receivable	1,572.25	466.89	3,801.89	4,741.75
Inventories				533.32
Sinking fund on local debentures				
Equity in H-E.P.C. systems	14,920.73	20,114.64	39,236.60	208,409.73
Other assets	75.16	100.00		217.84
Frequency standardization expenditure in suspense	75.00			20,633.91
Total assets	88,992.47	44,881.21	129,021.08	716,510.42
LIABILITIES				
Debenture balance				175,773.63
Accounts payable	522.21	150.06	4,006.05	4,167.49
Bank overdraft				
Other liabilities	410.65	15.00	15.00	5,887.20
Total liabilities	932.86	165.06	4,021.05	185,828.32
RESERVES				
For equity in H-E.P.C. systems	14,920.73	20,114.64	39,236.60	208,409.73
For depreciation	9,823.92	5,165.23	15,078.22	64,900.10
Other reserves	182.00	52.28	148.87	345.59
Total reserves	24,926.65	25,332.15	54,463.69	273,655.42
SURPLUS				
Debentures paid	17,545.08	4,627.78	25,325.00	76,893.33
Local sinking fund				
Operating surplus	45,587.88	14,756.22	50,151.19	180,133.35
Net frequency standardization expense charged this year			4,939.85	
Total surplus	63,132.96	19,384.00	70,536.34	257,026.68
Total liabilities, reserves, and surplus	88,992.47	44,881.21	129,021.08	716,510.42
Percentage of net debt to total assets, less equity in H-E.P.C. systems	1.3	0.7	4.5	38.1

Utilities as at December 31, 1951

Tara 490	Tavistock 1,096	Tecumseh 3,497	Teeswater 854	Thamesford 546	Thamesville 950	Thedford 592
\$	\$	\$	\$	\$	\$	\$
16,849.84	3,783.53	3,668.80	2,139.28	1,083.57	16,016.36	
5,665.52	19,657.87	60,271.52	25,337.58	12,444.89	22,746.65	9,592.67
4,137.54	12,466.00	20,662.28	11,285.83	5,615.37	14,660.93	4,505.57
2,782.30	9,444.34	23,920.16	7,439.66	4,862.72	7,375.96	1,703.10
131.89	1,340.50		4,141.28	764.43	3,065.33	
	1,705.58	1,329.79		371.5	1,051.62	228.35
29,567.09	48,397.82	109,852.55	50,343.63	24,059.26	49,984.06	32,046.05
5,424.96	1,890.11	8,766.61	1,637.08	1,069.70	2,449.36	1,553.71
55.76	4,000.00	10,000.00	11,000.00	2,000.00	3,000.00	8,000.00
	480.21	2,725.99	60.62	119.20	1,689.67	326.45
	3,166.63	805.55				
17,797.59	91,225.36	57,092.78	25,844.89	34,885.87	35,192.11	20,810.21
	18.00			192.53		4,750.04
52,845.40	149,178.13	189,243.48	88,886.22	62,326.56	92,315.20	67,486.46
25.00	126.66	602.41		397.77	5,212.61	394.28
		856.40	909.00	71.97	708.00	174.33
25.00	126.66	1,458.81	909.00	469.74	5,920.61	568.61
17,797.59	91,225.36	57,092.78	25,844.89	34,885.87	35,192.11	20,810.21
4,912.56	18,643.05	30,297.50	12,680.26	7,428.82	13,201.09	6,440.73
		494.01			143.38	
22,710.15	109,868.41	87,884.29	38,525.15	42,314.69	48,536.58	27,250.94
14,263.64	6,000.00	26,000.00	21,296.14	5,358.03	11,187.80	16,500.00
15,846.61	33,183.06	73,900.38	28,155.93	14,184.10	26,670.21	23,166.91
30,110.25	39,183.06	99,900.38	49,452.07	19,542.13	37,858.01	39,666.91
52,845.40	149,178.13	189,243.48	88,886.22	62,326.56	92,315.20	67,486.46
0.1	0.2	1.1	1.4	1.7	10.4	1.2

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Thornbury	Thorndale	Thornton	Thorold
Population.....	1,003	299	181	6,465
ASSETS	\$	\$	\$	\$
Lands and buildings.....				17,224.64
Substation equipment.....	4,404.73			51,484.52
Distribution system—overhead.....	23,777.36	8,995.43	8,176.47	93,716.12
Distribution system—underground.....				
Line transformers.....	12,028.48	3,663.40	3,029.41	50,709.94
Meters.....	8,345.77	2,989.35	1,533.35	42,990.65
Street light equipment, regular.....	1,944.98	417.81	560.01	11,471.66
Street light equipment, ornamental.....				
Miscellaneous construction expense.....	303.09			9,115.24
Steam or hydraulic plant.....	36,000.00			
Old plant.....				
Total plant.....	86,804.41	16,065.99	13,299.24	276,712.77
Bank and cash balance.....	2,875.13	683.21	126.28	50.00
Securities and investments.....		1,100.00		
Accounts receivable.....	753.58	468.53	136.82	10,039.29
Inventories.....	44.99	328.38		14,126.25
Sinking fund on local debentures.....				
Equity in H-E.P.C. systems.....	2,855.75	17,059.33	6,853.23	226,756.46
Other assets.....			173.73	
Frequency standardization expenditure in suspense.....		1,187.86		
Total assets.....	93,333.86	36,893.30	20,589.30	527,684.77
LIABILITIES				
Debenture balance.....	4,775.94			
Accounts payable.....	15,988.01	80.48	434.39	4,317.32
Bank overdraft.....				32,235.99
Other liabilities.....	25.00	44.57	50.00	3,166.50
Total liabilities.....	20,788.95	125.05	484.39	39,719.81
RESERVES				
For equity in H-E.P.C. systems.....	2,855.75	17,059.33	6,853.23	226,756.46
For depreciation.....	5,193.55	4,672.59	7,363.20	50,028.78
Other reserves.....		27.73		
Total reserves.....	8,049.30	21,759.65	14,216.43	276,785.24
SURPLUS				
Debentures paid.....	51,224.06	3,086.48	7,199.65	5,000.00
Local sinking fund.....				
Operating surplus.....	13,271.55	11,922.12	1,311.17	206,179.72
Net frequency standardization expense charged this year.....				
Total surplus.....	64,495.61	15,008.60	5,888.48	211,179.72
Total liabilities, reserves, and surplus.....	93,333.86	36,893.30	20,589.30	527,684.77
Percentage of net debt to total assets less equity in H-E.P.C. systems.....	23.0	0.6	3.5	13.2

Utilities as at December 31, 1951

Tilbury 2,848	Tillsonburg 5,202	Toronto 653,499	Toronto Twp. 23,303	Tottenham 577	Trafalgar Twp. (V.A.)
\$	\$	\$	\$	\$	\$
11,987.47	30,585.55	6,282,197.84	121,941.28	13,096.98
.....	68,860.78	19,027,939.92	42,920.11
36,002.96	94,988.03	8,562,999.64	588,480.44	14,563.12	97,530.24
.....	5,272,156.89
31,363.22	71,881.24	5,709,596.34	319,251.17	6,077.65	53,213.87
15,987.83	44,294.73	3,709,504.99	146,671.37	4,323.30	27,526.17
18,443.73	31,896.76	917,589.14	39,097.77	1,699.21	192.54
.....
2,253.07	18,308.41	3,053,272.29	64,304.10	809.91	9,250.21
.....
116,038.28	360,815.50	52,535,257.05	1,322,666.24	27,473.19	200,810.01
10,258.41	200.00	254,307.73	34,228.33	11,147.69
.....	*8,340,000.00	8,300.00	200.00
582.94	1,326.77	3,174,555.57	47,747.11	256.48	2,565.34
6.22	8,560.63	2,324,609.45	82,387.02	16,324.33
.....
109,771.63	185,492.38	41,014,432.64	297,969.08	21,939.65	32,511.17
119.10	929.64	221,029.25	10,137.75	180.00	72.36
15.00	7,367.15
236,791.58	557,324.92	107,864,191.69	1,810,802.68	49,849.32	263,630.90
.....	125,471.00	118,500.00	615,359.88	8,338.12	75,885.06
648.84	1,838,654.70	85,569.42	53.09	29,777.07
.....	13,946.16	466.43
202.25	5,370.74	189,505.65	9,767.52	303.25	2,015.00
851.09	144,787.90	2,146,660.35	710,696.82	9,160.89	107,677.13
109,771.63	185,492.38	41,014,432.64	297,969.08	21,939.65	32,511.17
34,753.03	44,038.33	19,974,474.58	212,674.08	3,218.33	30,717.88
148.60	151.09	3,930,052.35	2,488.42	315.00
144,673.26	229,681.80	64,918,959.57	513,131.58	25,157.98	63,544.05
14,000.00	40,529.00	29,398,095.29	113,640.12	13,096.85	33,002.50
77,267.23	142,326.22	11,400,476.48	473,334.16	2,433.60	59,407.22
.....
91,267.23	182,855.22	40,798,571.77	586,974.28	15,530.45	92,409.72
236,791.58	557,324.92	107,864,191.69	1,810,802.68	49,849.32	263,630.90
0.7	38.9	3.2	47.2	32.8	46.6

* Estimated market value Dec. 31, 1951.

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Trenton	Tweed	Uxbridge	Victoria Harbour
Population	9,993	1,600	2,028	958
ASSETS	\$	\$	\$	\$
Lands and buildings	6,604.06			
Substation equipment	78,039.03		2,657.65	
Distribution system—overhead	168,960.96	30,933.54	28,360.63	15,067.11
Distribution system—underground				
Line transformers	65,435.41	15,578.87	13,002.04	4,031.88
Meters	65,163.26	11,065.20	11,973.11	6,394.73
Street light equipment, regular	28,306.30	4,302.73	6,944.70	540.10
Street light equipment, ornamental				
Miscellaneous construction expense	7,930.80	20.25	504.68	197.44
Steam or hydraulic plant				
Old plant				
Total plant	420,439.82	61,900.59	63,442.81	26,231.26
Bank and cash balance	11,844.19	12,364.93	11,155.00	2,125.55
Securities and investments	105,500.00	23,000.00	10,000.00	1,500.00
Accounts receivable	2,899.54	1,940.85	621.43	269.61
Inventories	13,535.75	1,082.34	81.40	
Sinking fund on local debentures				
Equity in H-E.P.C. systems	240,443.58	26,877.24	43,542.31	13,049.26
Other assets	48.48		635.40	130.00
Frequency standardization expenditure in suspense				
Total assets	794,711.36	127,165.95	129,478.35	43,305.68
LIABILITIES				
Debenture balance				
Accounts payable		1,210.42	1,352.13	
Bank overdraft				
Other liabilities	6,532.33	454.49	1,147.00	
Total liabilities	6,532.33	1,664.91	2,499.13	
RESERVES				
For equity in H-E.P.C. systems	240,443.58	26,877.24	43,542.31	13,049.26
For depreciation	125,724.30	4,087.01	9,214.48	8,064.74
Other reserves		129.46	184.37	
Total reserves	366,167.88	31,093.71	52,941.16	21,114.00
SURPLUS				
Debentures paid	164,586.70	19,000.00	15,364.09	5,878.70
Local sinking fund				
Operating surplus	257,424.45	75,407.33	58,673.97	16,312.98
Net frequency standardization expense charged this year				
Total surplus	422,011.15	94,407.33	74,038.06	22,191.68
Total liabilities, reserves, and surplus	794,711.36	127,165.95	129,478.35	43,305.68
Percentage of net debt to total assets, less equity in H-E.P.C. systems	1.2	1.7	2.9	0.0

Utilities as at December 31, 1951

Walkerton	Wallaceburg	Wardsville	Warkworth	Waterdown	Waterford
3,313	7,352	365	522	1,361	1,665
\$	\$	\$	\$	\$	\$
47.92	56,896.05			200.00	1,353.44
62,677.42	92,638.16				
	152,921.31	8,116.70	8,353.73	27,825.75	20,690.69
40,111.76	107,126.51	3,338.97	3,932.78	14,179.89	18,240.80
24,979.24	55,343.57	2,746.89	3,375.83	9,835.99	12,575.29
8,597.69	16,052.52	662.94	642.00	1,901.14	3,607.91
3,301.06	7,503.56	100.62	609.19	1,418.61	1,719.55
			3,618.02		
139,715.09	488,481.68	14,966.12	20,531.55	55,361.38	58,187.68
6,063.02	75.00	365.47	25.22		2,870.08
40,000.00	70,500.00	3,000.00	4,200.00	2,000.00	11,000.00
791.34	14,340.30	1,087.36	81.36	450.76	375.59
1,486.67	40,633.75				
58,522.19	439,470.90	8,026.65	8,880.83	43,131.50	64,000.81
1,235.31	6.96			127.24	15.00
	23,622.82				
247,813.62	1,077,131.41	27,445.60	33,718.96	101,070.88	136,449.16
189.92	197.75	33.67	2,136.11		
	19,285.74		1,891.86	456.68	164.04
683.00	4,103.01		21.20	309.33	
				139.28	288.00
872.92	23,586.50	33.67	4,049.17	905.29	452.04
58,522.19	439,470.90	8,026.65	8,880.83	43,131.50	64,000.81
13,907.37	119,385.70	4,332.68	6,330.21	14,141.85	17,011.03
26.85	2,361.92	25.22			
72,456.41	561,218.52	12,384.55	15,211.04	57,273.35	81,011.84
56,748.57	71,536.58	7,562.40	8,863.89	8,000.00	7,745.53
117,735.72	420,789.81	7,464.98	5,594.86	34,892.24	47,239.75
174,484.29	492,326.39	15,027.38	14,458.75	42,892.24	54,985.28
247,813.62	1,077,131.41	27,445.60	33,718.96	101,070.88	136,449.16
0.5	3.7	0.2	16.3	1.6	0.6

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Waterloo	Watford	Waubau- shene (V.A.)	Welland
Population.....	11,947	1,149	15,972
ASSETS	\$	\$	\$	\$
Lands and buildings.....	22,006.05	14,341.81	98,623.33
Substation equipment.....	155,314.84	171,398.03
Distribution system—overhead.....	178,310.38	19,836.14	13,402.97	235,490.74
Distribution system—underground.....	9,495.59
Line transformers.....	127,656.03	9,600.33	4,926.00	156,861.08
Meters.....	72,067.89	9,162.47	5,106.73	119,786.73
Street light equipment, regular.....	24,004.33	2,824.74	471.57	48,986.25
Street light equipment, ornamental.....
Miscellaneous construction expense.....	23,768.44	431.49	21.00	17,564.83
Steam or hydraulic plant.....
Old plant.....	5,976.68
Total plant.....	603,127.96	56,196.98	23,928.27	864,183.26
Bank and cash balance.....	200.00	5,923.23	20,433.55
Securities and investments.....	8,000.00	63,000.00
Accounts receivable.....	7,698.45	572.45	1,074.01	4,584.90
Inventories.....	52,320.42	961.48	33,561.54
Sinking fund on local debentures.....
Equity in H-E.P.C. systems.....	571,152.77	52,264.19	10,515.48	709,810.00
Other assets.....	1,439.17	11.66	19.47	219.26
Frequency standardization expenditure in suspense.....	428.40	909.00
Total assets.....	1,236,367.17	123,929.99	35,537.23	1,696,701.51
LIABILITIES
Debenture balance.....	100,000.00
Accounts payable.....	8,096.12	5,778.33	552.28	21,295.54
Bank overdraft.....	9,173.09	108.81
Other liabilities.....	6,450.00	382.10	200.00	17,549.56
Total liabilities.....	123,719.21	6,160.43	861.09	38,845.10
RESERVES
For equity in H-E.P.C. systems.....	571,152.77	52,264.19	10,515.48	709,810.00
For depreciation.....	214,065.32	14,383.63	3,973.11	284,846.37
Other reserves.....	371.03	57.42	125.00	1,629.18
Total reserves.....	785,589.12	66,705.24	14,613.59	996,285.55
SURPLUS
Debentures paid.....	106,000.00	9,055.77	3,242.34	275,000.00
Local sinking fund.....
Operating surplus.....	221,058.84	45,414.21	16,820.21	386,570.86
Net frequency standardization expense charged this year.....	3,405.66
Total surplus.....	327,058.84	51,064.32	20,062.55	661,570.86
Total liabilities, reserves, and surplus.....	1,236,367.17	123,929.99	35,537.23	1,696,701.51
Percentage of net debt to total assets less equity in H-E.P.C. systems.....	18.6	8.6	3.4	3.9

Utilities as at December 31, 1951

Wellesley 560	Wellington 993	West Lorne 1,036	Weston 8,088	Westport 716	Wheatley 1,006	Whitby 7,268
\$	\$	\$	\$	\$	\$	\$
.....	225.00	22,593.56	22,455.44	52.50	91,586.94
.....	499.80	128,312.07	34,288.16
10,157.52	17,878.54	18,573.67	181,161.32	9,790.30	28,895.73	99,192.62
.....
5,266.54	11,177.49	12,594.39	109,714.25	4,235.72	17,313.48	35,917.85
4,913.17	9,993.22	7,911.90	59,087.56	3,722.59	9,884.61	36,794.33
907.47	4,466.59	4,089.38	17,390.11	886.70	9,630.39	14,982.79
.....
767.34	231.10	316.16	7,345.68	1,323.95	1,067.42	13,785.17
.....
.....	1,340.13
22,012.04	44,471.74	66,079.06	525,466.43	19,959.26	66,844.13	327,887.99
4,704.04	2,332.01	2,770.72	1,073.28	428.76	2,981.28	23,043.17
6,000.00	14,500.00	3,500.00
.....	350.03	685.25	9,762.58	33.25	150.16	5,499.65
.....	611.61	16,795.11	10,361.17
.....
30,001.90	23,809.76	51,085.75	496,710.67	13,037.02	31,649.37	120,117.53
.....	974.80	36.44
.....	5.00	226.38
62,717.98	85,463.54	121,237.39	1,051,009.25	36,958.29	101,624.94	486,945.95
.....
.....	75,500.00	8,550.53	302.24
1,203.09	262.50	7,195.41	256.26	592.68	3,815.49
.....	9,817.24
5.00	46.25	87.00	2,922.52	342.42	140.00	3,532.53
.....
1,208.09	46.25	349.50	95,435.17	598.68	9,283.21	7,650.26
.....
30,001.90	23,809.76	51,085.75	496,710.67	13,037.02	31,649.37	120,117.53
6,341.44	4,709.51	15,451.46	90,337.72	3,458.72	12,314.75	70,314.96
.....	65.12	953.55	44.30
.....
36,343.34	28,519.27	66,602.33	588,001.94	16,495.74	44,008.42	190,432.49
.....
7,500.00	13,816.12	8,000.00	71,032.44	15,000.00	13,449.47	76,310.26
17,666.55	43,081.90	46,285.56	296,539.70	4,863.87	34,883.84	212,552.94
.....
25,166.55	56,898.02	54,285.56	367,572.14	19,863.87	48,333.31	288,863.20
62,717.98	85,463.54	121,237.39	1,051,009.25	36,958.29	101,624.94	486,945.95
.....
3.7	0.1	0.5	17.2	2.5	13.3	2.1

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Warton	Williams- burg	Winchester	Windermere
Population	2,042	264	1,175	140
ASSETS	\$	\$	\$	\$
Lands and buildings			299.85	
Substation equipment	333.57			
Distribution system—overhead	33,642.43	8,902.61	20,701.14	11,009.57
Distribution system—underground				
Line transformers	17,511.83	4,864.35	11,501.80	7,309.24
Meters	13,755.40	2,831.72	9,178.13	2,142.36
Street light equipment, regular	4,449.95	1,699.78	3,107.89	247.26
Street light equipment, ornamental				
Miscellaneous construction expense ..	5,094.36	35.38	102.50	525.65
Steam or hydraulic plant				
Old plant	1,870.35			
Total plant	76,657.89	18,333.84	44,891.31	21,234.08
Bank and cash balance	10,180.21	1,082.67	5,567.31	878.75
Securities and investments	20,000.00	15,000.00	7,000.00	1,600.00
Accounts receivable	558.63	1,100.72	263.12	451.26
Inventories	61.75			
Sinking fund on local debentures				
Equity in H-E.P.C. systems	37,374.20	12,425.62	42,228.34	6,155.54
Other assets				114.46
Frequency standardization expenditure in suspense				
Total assets	144,832.68	47,942.85	99,950.08	30,434.09
LIABILITIES				
Debtore balance	2,858.23			
Accounts payable	3,005.07	24.12	2,372.47	268.06
Bank overdraft				
Other liabilities	172.21	293.43	160.00	
Total liabilities	6,035.51	317.55	2,532.47	268.06
RESERVES				
For equity in H-E.P.C. systems	37,374.20	12,425.62	42,228.34	6,155.54
For depreciation	7,758.67	1,586.21	11,910.93	5,842.96
Other reserves	84.95	310.82		
Total reserves	45,217.82	14,322.65	54,139.27	11,998.50
SURPLUS				
Debentures paid	34,541.77	2,750.00	9,206.06	11,763.30
Local sinking fund				
Operating surplus	59,037.58	30,552.65	34,072.28	6,404.23
Net frequency standardization expense charged this year				
Total surplus	93,579.35	33,302.65	43,278.34	18,167.53
Total liabilities, reserves, and surplus ..	144,832.68	47,942.85	99,950.08	30,434.09
Percentage of net debt to total assets less equity in H-E.P.C. systems	5.6	0.9	4.4	1.1

Utilities as at December 31, 1951

Windsor	Wingham	Woodbridge	Woodstock	Woodville	Wyoming
123,849	2,611	1,673	15,466	382	710
\$	\$	\$	\$	\$	\$
624,122.81	24,093.07		69,781.15		
1,983,164.69	6,823.18		203,443.28		
1,689,374.24	63,419.34	29,410.63	236,502.06	4,278.06	15,296.59
671,106.40					
818,287.89	28,739.87	18,887.60	129,123.45	2,234.48	5,227.40
780,998.96	26,810.43	10,369.17	132,806.39	2,968.66	6,428.16
106,246.59	12,156.78	2,805.87	36,147.58	738.77	962.74
152,463.10	13,471.25	35.50	37,955.34		57.15
	14,711.99				
6,825,764.68	190,225.91	61,508.77	845,759.25	10,219.97	27,972.04
1,500.00	11,064.78	299.26	400.00	3,746.19	1,609.74
1,091,410.16		7,000.00	105,000.00	5,000.00	2,100.00
331,881.81	2,253.70	72.94	11,401.99	232.62	289.21
722,949.74	23,557.59		1,027.20		
117,026.44					
6,665,354.08	86,101.12	72,977.33	851,043.91	18,652.15	17,282.67
466.30	307.25		399.49	150.00	
		8,143.18	2,307.10		
15,756,353.21	313,510.35	150,001.48	1,817,338.94	38,000.93	49,253.66
190,000.00			146,043.12		
204,756.49	2,611.66	1,383.38	6,163.62	1,294.54	1,451.86
657,708.32			19,294.35		
135,237.85	1,878.15	1,230.14	10,744.31	10.00	58.89
1,187,702.66	4,489.81	2,613.52	182,245.40	1,304.54	1,510.75
6,665,354.08	86,101.12	72,977.33	851,043.91	18,652.15	17,282.67
2,386,164.81	49,054.60	18,818.71	243,110.97	3,092.17	7,385.69
266,660.35		150.00	1,086.01	544.81	7.69
9,318,179.24	135,155.72	91,946.04	1,095,240.89	22,289.13	24,676.05
2,393,832.05	81,155.39	8,499.97	141,342.51	5,248.09	9,700.00
117,026.44					
2,787,332.36	92,709.43	46,941.95	398,510.14	9,159.17	15,453.99
47,719.54					2,087.13
5,250,471.31	173,864.82	55,441.92	539,852.65	14,407.26	23,066.86
15,756,353.21	313,510.35	150,001.48	1,817,338.94	38,000.93	49,253.66
13.1	2.0	3.8	18.9	6.7	4.7

Balance Sheets of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Concluded

THUNDER

Municipality	York Twp. 96,770	Zurich 534	TOTAL SOUTHERN ONTARIO SYSTEM	Fort William 34,926
ASSETS	\$	\$	\$	\$
Lands and buildings	270,816.77		17,468,289.40	182,654.42
Substation equipment	540,635.55		40,004,595.95	436,680.56
Distribution system—overhead	1,167,534.85	9,872.07	41,031,338.62	651,275.66
Distribution system—underground			10,554,818.60	
Line transformers	723,961.57	6,836.79	24,693,650.55	206,331.71
Meters	487,224.41	4,795.27	17,408,637.56	172,404.71
Street light equipment, regular	144,812.97	876.15	5,458,000.98	101,750.59
Street light equipment, ornamental				
Miscellaneous construction expense	37,920.00	77.55	5,773,124.55	64,960.48
Steam or hydraulic plant			2,968,985.70	
Old plant			486,089.56	
Total plant	3,372,906.12	22,457.83	165,847,531.47	1,816,058.13
Bank and cash balance	10,957.06	2,546.71	3,035,099.83	155,188.53
Securities and investments	100,000.00	5,500.00	15,447,525.55	205,300.00
Accounts receivable	148,292.15	57.13	7,412,678.99	83,471.16
Inventories	76,989.18		7,227,762.01	76,424.05
Sinking fund on local debentures			406,102.70	191,586.66
Equity in H-E.P.C. systems	1,671,652.73	26,553.44	111,265,052.52	2,171,444.07
Other assets			775,304.43	3,381.10
Frequency standardization expenditure in suspense	100,806.14	4,265.26	848,580.09	
Total assets	5,481,603.38	61,380.37	312,265,637.59	4,702,853.70
LIABILITIES				
Debenture balance			17,750,100.06	674,000.00
Accounts payable	124,118.84	4,923.57	7,214,242.11	96,101.95
Bank overdraft			1,976,465.17	
Other liabilities	155,769.27	10.00	1,451,136.16	51,872.27
Total liabilities	279,888.11	4,933.57	28,391,943.50	821,974.22
RESERVES				
For equity in H-E.P.C. systems	1,671,652.73	26,553.44	111,265,052.52	2,171,444.07
For depreciation	1,024,164.36	5,857.57	45,923,572.61	362,177.47
Other reserves	124,031.87		5,377,567.86	8,678.97
Total reserves	2,819,848.96	32,411.01	162,566,192.99	2,542,300.51
SURPLUS				
Debentures paid	489,374.65	5,591.61	57,919,509.01	140,209.11
Local sinking fund			406,102.70	191,586.66
Operating surplus	1,892,491.66	18,444.18	63,715,692.59	1,006,783.20
Net frequency standardization expense charged this year			733,803.20	
Total surplus	2,381,866.31	24,035.79	121,307,501.10	1,338,578.97
Total liabilities, reserves, and surplus	5,481,603.38	61,380.37	312,265,637.59	4,702,853.70
Percentage of net debt to total assets, less equity in H-E.P.C. systems	7.5	14.17	13.9	18.2

Utilities as at December 31, 1951

BAY SYSTEM

Nipigon (V.A.)	Port Arthur 32,082	Red Rock Imp. Dist. 1,425	Schreiber Twp. (V.A.)	Terrace Bay Imp. Dist. 1,246	TOTAL THUNDER BAY SYSTEM
\$	\$	\$	\$	\$	\$
215.03	592,298.80	900.00	6,937.08		782,105.33
32,680.25	514,843.95	20,746.76	38,897.52	57,287.25	952,424.51
	719,725.16				1,520,612.60
12,908.51	208,991.29	9,472.11	9,201.91	17,131.80	464,037.33
10,375.97	201,242.90	4,922.83	8,979.51	10,178.92	408,104.84
6,107.58	114,277.36	3,601.86	2,368.43	14,225.27	242,331.09
2,332.25	34,272.95	2,489.10	2,186.60	2,601.79	108,843.17
	344,796.23		14,562.18		344,796.23
					14,562.18
64,619.59	2,730,448.64	42,132.66	83,133.23	101,425.03	4,837,817.28
2,645.31	24,513.73	10,294.55	10,488.23	22,573.55	225,703.90
11,000.00	574,917.87				791,217.87
680.85	77,106.72	453.53	750.44	52.15	162,514.85
	69,499.50		160.54		146,084.09
			15,746.01		207,332.67
32,748.52	4,770,960.37	7,588.15	6,132.49	15,244.84	7,004,118.44
27.89	1,631.79				5,040.78
111,722.16	8,249,078.62	60,468.89	116,410.94	139,295.57	13,379,829.88
		26,520.00	38,000.00	74,100.00	812,620.00
146.49	165,192.41	2,814.82	41.03		264,296.70
623.23					52,495.50
769.72	165,192.41	29,334.82	38,041.03	74,100.00	1,129,412.20
32,748.52	4,770,960.37	7,588.15	6,132.49	15,244.84	7,004,118.44
6,237.78	1,073,858.45	3,130.44	2,850.90	6,638.00	1,454,893.04
	158,569.51				167,248.48
38,986.30	6,003,388.33	10,718.59	8,983.39	21,882.84	8,626,259.96
10,000.00	626,317.40	4,680.00	12,000.00	3,900.00	797,106.51
61,966.14	1,454,180.48	15,735.48	15,746.01	39,412.73	207,332.67
			41,640.51		2,619,718.54
71,966.14	2,080,497.88	20,415.48	69,386.52	43,312.73	3,624,157.72
111,722.16	8,249,078.62	60,468.89	116,410.94	139,295.57	13,379,829.88
0.68	2.0	48.5	22.1	53.2	14.9

Balance Sheets of Municipal Electrical

NORTHERN ONTARIO PROPERTIES

Municipality	Cache Bay	Capreol	Larder Lake Twp. (V.A.)	Latchford	McGarry Imp. Dist.
Population	864	1,992	504	2,128
ASSETS	\$	\$	\$	\$	\$
Lands and buildings	450.00	500.00
Substation equipment	26,265.31
Distribution system—overhead	525.10	18,699.48	20,215.44	12,656.72	21,470.58
Distribution system—underground
Line transformers	397.08	11,332.67	12,265.89	3,497.89	10,716.10
Meters	1,309.70	10,829.24	9,819.86	3,036.61	7,476.76
Street light equipment, regular	129.01	5,400.70	2,478.52	1,361.74	2,526.43
Street light equipment, ornamental
Miscellaneous construction expense	1,217.24	1,075.75	2,780.53	1,127.05	582.63
Steam or hydraulic plant
Old plant	*42,336.63
Total plant	45,914.76	74,053.15	48,060.24	21,680.01	42,772.50
Bank and cash balance	2,379.05	2,485.25	5,545.09	1,140.14
Securities and investments
Accounts receivable	119.04	2,658.84	1,321.51	30.95	2,062.70
Inventories	67.00
Sinking fund on local debentures
Equity in H-E.P.C. systems
Other assets
Frequency standardization expenditure in suspense
Total assets	48,412.85	79,264.24	54,926.84	22,851.10	44,835.20
LIABILITIES
Debenture balance	26,000.00	16,200.00	18,600.00	13,000.00
Accounts payable	18,901.00	24,603.56	2,497.34	854.62	3,041.97
Bank overdraft	451.75
Other liabilities	35.00	570.00	5,150.41	150.00	3,746.25
Total liabilities	44,936.00	25,173.56	23,847.75	19,604.62	20,239.97
RESERVES
For equity in H E.P.C. systems	854.00	5,799.79	12,841.00	720.00	7,300.00
For depreciation	77.39	58.97
Other reserves
Total reserves	854.00	5,877.18	12,899.97	720.00	7,300.00
SURPLUS
Debentures paid	2,000.00	19,000.00	1,800.00	1,400.00	1,000.00
Local sinking fund
Operating surplus	622.85	29,213.50	16,379.12	1,126.48	16,295.23
Net frequency standardization expense charged this year
Total surplus	2,622.85	48,213.50	18,179.12	2,526.48	17,295.23
Total liabilities, reserves, and surplus	48,412.85	79,264.24	54,926.84	22,851.10	44,835.20
Percentage of net debt to total assets less equity in H-E.P.C. systems	92.8	31.8	43.4	85.8	45.1

* Undistributed plant.

Utilities as at December 31, 1951

North Bay	Sioux Lookout	Sturgeon Falls	Sudbury	TOTAL NORTHERN ONTARIO PROPERTIES	TOTAL ALL SYSTEMS
18,740	2,381	4,953	50,222		
\$	\$	\$	\$	\$	\$
62,930.83	7,653.66		253,270.98	324,805.47	18,575,200.20
118,583.00		2,249.99	385,570.08	532,668.38	41,489,688.84
233,482.98	26,891.75	51,144.17	584,130.00	969,216.22	43,521,167.44
					10,554,818.60
96,244.60	15,341.15	25,303.09	263,651.04	438,749.51	25,596,437.39
124,999.11	14,211.26	24,233.89	226,706.88	422,623.31	18,239,365.71
42,135.52	8,582.28	4,543.67	160,170.86	227,328.73	5,927,660.80
14,093.45	1,070.00	4,464.57	52,968.69	79,379.91	5,961,347.63
					3,313,781.93
				42,336.63	542,988.37
692,469.49	73,750.10	111,939.38	1,926,468.53	3,037,108.16	173,722,456.91
	4,425.72			15,975.25	3,276,778.98
	2,849.27		50,000.00	52,849.27	16,291,592.69
20,574.06	1,426.97	18,628.04	105,016.74	151,838.85	7,727,032.69
38,258.82	6,086.26		96,111.13	140,523.21	7,514,369.31
					613,435.37
					118,269,170.96
7,311.57				7,311.57	787,656.78
					848,580.09
758,613.94	88,538.32	130,567.42	2,177,596.40	3,405,606.31	329,051,073.78
			253,000.00	326,800.00	18,889,520.06
27,741.85	730.77	19,111.04	77,296.96	174,779.11	7,653,317.92
46,933.12		3,497.58	57,810.85	108,693.30	2,085,158.47
50,605.23	2,913.75	4,176.44	41,935.32	109,282.40	1,612,914.06
125,280.20	3,644.52	26,785.06	430,043.13	719,554.81	30,240,910.51
					118,269,170.96
282,165.78	1,812.09	35,506.00	361,952.57	708,951.23	48,087,416.88
3,098.56		1,124.13	79,141.42	83,500.47	5,628,316.81
285,264.34	1,812.09	36,630.13	441,093.99	792,451.70	171,984,904.65
228,157.68			464,338.53	717,696.21	59,434,311.73
					613,435.37
119,911.72	83,081.71	67,152.23	842,120.75	1,175,903.59	67,511,314.72
					733,803.20
348,069.40	83,081.71	67,152.23	1,306,459.28	1,893,599.80	126,825,258.62
758,613.94	88,538.32	130,567.42	2,177,596.40	3,405,606.31	329,051,073.78
16.5	41.2	20.5	19.7	21.1	14.1

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM

Municipality	Acton	Agincourt	Ailsa Craig	Alexandria	Alliston
Population	3,037	1,000	497	2,209	2,038
EARNINGS	\$	\$	\$	\$	\$
Domestic service	33,317.47	14,521.89	5,657.57	17,690.49	24,924.72
Commercial light service	14,202.52	4,371.71	2,556.47	14,407.81	14,198.98
Commercial power service	61,741.88	8,186.36	2,669.96	6,165.59	11,165.24
Municipal power	963.93			1,710.12	988.75
Street lighting	3,318.14	1,652.00	706.00	2,343.67	2,215.20
Merchandise					8.86
Miscellaneous	397.80	222.79	160.05	1,552.19	676.70
Total earnings	113,941.74	28,954.75	11,750.05	43,869.87	54,178.45
EXPENSES					
Power purchased	92,771.84	21,070.06	8,334.39	21,380.44	29,786.38
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	4,739.07	206.84	288.91	3,016.64	2,959.61
Line transformer maintenance		395.23	13.34	175.75	118.48
Meter maintenance	195.94		10.57	279.43	681.58
Consumers' premises expenses	104.24	139.69			2,617.95
Street lighting, operation and maintenance	321.20	272.68	144.20	306.90	345.87
Promotion of business	53.34				
Billing and collecting	1,568.09	1,055.89	525.44	1,873.76	1,708.53
General office, salaries and expenses	1,759.81	369.53	111.30	1,310.49	1,714.86
Undistributed expenses	1,001.07		28.51	218.03	168.62
Truck operation and maintenance	431.42			824.51	646.81
Interest	5.25				
Sinking fund and principal payments on debentures					
Depreciation	2,752.00	1,315.00	675.00	2,500.00	2,260.00
Other reserves					
Total operating costs and fixed charges	105,703.27	24,824.92	10,131.66	31,885.95	43,008.69
Net surplus	8,238.47	4,129.83	1,618.39	11,983.92	11,169.76
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	771	270	173	557	562
Commercial light service	118	40	42	144	145
Power service	25	8	4	16	27
Total	914	318	219	717	734

Statement B includes 324 municipalities in group 1, see page 36.

Utilities for Year Ended December 31, 1951

Almonte	Alvinston	Amherstburg	Ancaster Twp. (V.A.)	Apple Hill	Arkona	Arnprior
2,394	682	3,594	464	338	4,495
\$	\$	\$	\$	\$	\$	\$
26,728.57	5,116.98	48,099.83	34,484.38	2,197.67	5,210.73	38,292.05
10,323.22	4,054.78	19,934.36	8,779.14	1,154.96	2,803.06	22,303.02
20,576.49	1,596.93	14,801.72	1,453.63	334.15	275.40	30,127.16
1,788.28	224.97	616.68	2,462.86
3,352.00	1,670.00	3,743.76	1,633.50	478.50	1,369.92	4,349.24
1,128.38	270.58
2,648.94	406.18	1,563.52	393.74	109.60	105.62	2,205.30
66,545.88	13,069.84	88,143.19	47,361.07	4,274.88	9,764.73	100,010.21
20,843.27	8,005.03	63,285.01	24,724.88	2,011.66	6,190.60	67,213.47
10,084.60
44.71
3,196.15	442.45	5,528.55	1,937.46	212.91	630.44	3,954.45
33.30	7.51	427.66	300.32	249.59	355.57
448.75	20.83	946.90	507.16	62.20	1,306.48
43.72	1,383.06	4.50	37.50	116.67
244.93	248.76	652.38	331.98	97.80	174.64	605.26
.....	11.76
3,650.12	823.07	1,651.31	1,152.71	355.69	485.71	3,740.14
2,587.61	479.54	2,569.08	1,617.16	88.45	253.06	3,638.26
1,213.24	50.98	1,054.25	168.42	8.62	613.20
682.20	1,065.50	1,364.46
661.85	1,188.55	13.99
2,395.50	1,554.75
6,215.00	776.00	2,722.00	2,256.00	360.00	405.00	3,195.00
52,344.95	10,854.17	81,297.46	37,108.35	3,188.71	8,449.15	84,738.50
14,200.93	2,215.67	6,845.73	10,252.72	1,086.17	1,315.58	15,271.71
761	249	954	580	83	137	1,139
123	59	183	52	22	40	171
26	7	22	10	1	2	33
910	315	1,159	642	106	179	1,343

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Arthur	Athens	Aurora	Aylmer	Ayr
Population	1,060	841	3,363	3,557	872
EARNINGS	\$	\$	\$	\$	\$
Domestic service	11,645.05	9,441.50	48,782.74	31,645.00	11,057.94
Commercial light service	10,139.44	4,588.36	18,709.94	21,676.58	4,968.56
Commercial power service	2,905.91	734.28	30,512.19	26,387.47	3,847.22
Municipal power	508.32		2,115.81	2,491.26	
Street lighting	1,831.56	882.00	4,234.57	4,240.08	1,490.00
Merchandise	23.19				
Miscellaneous	130.25	273.13	205.33	1,034.25	350.59
Total earnings	27,183.72	15,919.27	104,560.58	87,474.64	21,714.31
EXPENSES					
Power purchased	13,880.69	6,209.26	65,612.11	61,134.83	12,870.62
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	2,384.79	199.28	6,213.65	5,168.61	1,363.17
Line transformer maintenance	48.25	6.66	495.40		18.00
Meter maintenance	290.76	38.69	943.70	470.98	135.68
Consumers' premises expenses			7,277.93	161.69	52.50
Street lighting, operation and maintenance	466.52	80.28	1,376.71	800.37	405.80
Promotion of business					
Billing and collecting	983.29	474.09	3,685.55	3,183.87	1,174.92
General office, salaries and expenses	396.00	217.67	3,088.63	2,284.86	104.67
Undistributed expenses	62.09		1,637.87	756.72	295.89
Truck operation and maintenance	200.00			821.02	225.00
Interest	75.29		156.61	3.39	
Sinking fund and principal payments on debentures	184.92				
Depreciation	950.00	775.00	4,013.00	4,270.00	981.00
Other reserves					
Total operating costs and fixed charges	19,922.60	8,000.93	94,501.16	79,056.34	17,627.25
Net surplus	7,261.12	7,918.34	10,059.42	8,418.30	4,087.06
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	314	247	1,015	988	268
Commercial light service	92	55	156	218	51
Power service	11	2	29	30	8
Total	417	304	1,200	1,236	327

Utilities for Year Ended December 31, 1951

Baden 700	Bancroft 1,308	Barrie 13,318	Barry's Bay 1,294	Bath 429	Beachville 660	Beamsville 1,728
\$	\$	\$	\$	\$	\$	\$
8,932.75	14,457.39	158,818.90	9,041.50	5,760.10	8,040.59	20,381.73
3,429.31	13,570.57	88,874.62	5,693.98	1,711.22	1,040.84	7,559.95
13,047.61	2,031.09	66,459.76	417.28	700.30	27,847.91	3,293.06
		4,924.89				
928.32	1,598.40	8,636.00	766.50	462.70	728.00	2,218.85
		555.33				
224.63	85.18	4,987.50		14.30	799.44	689.65
26,562.62	31,742.63	333,257.00	15,919.26	8,648.62	38,456.78	34,143.24
20,599.98	3,546.53	193,416.06	5,059.03	3,043.31	33,352.80	25,399.50
	897.34	5,535.21				
		4,479.66				
294.31	1,189.95	19,921.76	297.72	265.67	791.04	1,494.07
	245.99	2,636.81	66.99	102.00	57.12	.75
19.22	404.86	2,935.80	70.62	65.86	103.12	.60
56.99		5,264.14			714.43	184.85
99.70	378.50	1,538.57	316.04	148.57	139.34	532.23
417.15	1,550.39	11,020.92	587.78	308.60	553.12	2,124.45
296.50	1,411.54	9,219.88	255.31	233.63	288.76	1,287.00
17.10	344.20	4,837.88	20.00		5.00	17.82
40.51		2,771.93				
	1,837.53	9.65	225.36	63.74	11.00	
	10,125.00		842.13	563.86		
723.00	3,616.00	18,671.00	544.00	304.00	700.00	1,687.00
		355.96				
22,564.46	25,547.83	282,615.23	8,284.98	5,099.24	36,715.73	32,728.27
3,998.16	6,194.80	50,641.77	7,634.28	3,549.38	1,741.05	1,414.97
193	333	3,450	248	119	213	524
34	101	567	57	15	28	90
3	6	84	3	1	3	11
230	440	4,101	308	135	244	625

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Beaverton	Beeton	Belle River	Belleville	Blenheim
Population.....	967	579	1,411	19,423	2,436
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	14,105.40	6,331.31	13,633.71	225,645.52	17,325.90
Commercial light service.....	6,478.96	4,614.77	7,786.59	126,237.91	19,356.80
Commercial power service.....	3,869.07	802.58	541.69	94,530.82	14,609.29
Municipal power.....	631.92		2,071.53	6,988.97	1,805.20
Street lighting.....	1,821.18	1,750.30	2,004.00	16,952.68	4,982.00
Merchandise.....		7.75		1,524.33	
Miscellaneous.....	221.78	162.75	162.20	2,637.70	1,080.99
Total earnings.....	27,128.31	13,669.46	26,199.72	474,517.93	59,160.18
EXPENSES					
Power purchased.....	15,871.89	7,775.77	15,193.52	324,092.65	32,852.99
Substation operation.....				5,710.77	
Substation maintenance.....					
Distribution system, operation and maintenance.....	1,822.11	1,760.95	1,773.93	3,418.88	2,160.93
Line transformer maintenance.....	167.00	20.00	317.13	529.78	233.34
Meter maintenance.....	546.55	114.21	583.58	1,525.54	343.04
Consumers' premises expenses.....	363.01		56.42	2,179.24	99.49
Street lighting, operation and maintenance.....	349.12	391.54	245.38	4,063.58	2,288.78
Promotion of business.....				497.65	
Billing and collecting.....	1,932.15	640.03	1,803.40	15,008.90	1,965.31
General office, salaries and expenses.....	1,224.63	377.83	842.38	10,677.86	3,197.03
Undistributed expenses.....	22.50	54.15	79.26	3,908.65	
Truck operation and maintenance.....				579.87	
Interest.....	7.17		31.46		229.20
Sinking fund and principal payments on debentures.....					
Depreciation.....	1,204.00	840.00	1,604.00	18,244.00	3,905.00
Other reserves.....					
Total operating costs and fixed charges.....	23,510.13	11,974.48	22,530.46	390,437.37	47,275.11
Net surplus.....	3,618.18	1,694.98	3,669.26	84,080.56	11,885.07
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	440	180	480	5,294	726
Commercial light service.....	87	42	75	804	165
Power service.....	12	6	6	145	20
Total.....	539	228	561	6,243	911

Utilities for Year Ended December 31, 1951

Bloomfield	Blyth	Bobcaygeon	Bolton	Bothwell	Bowmanville	Bradford
653	660	1,139	852	701	5,318	1,576
\$	\$	\$	\$	\$	\$	\$
5,833.47	7,489.98	17,305.49	10,365.42	4,826.40	70,605.47	17,270.89
4,586.68	4,052.12	10,323.50	4,992.14	3,981.97	24,586.52	15,426.91
2,150.50	6,243.11	813.17	3,333.55	1,955.91	82,970.06	14,482.43
858.00	1,382.64	2,906.43	642.46	152.81	1,080.86	820.99
530.56	254.25	162.42	1,238.02	1,971.64	5,491.00	1,696.50
					3,001.65	232.06
					2,493.49	372.13
13,959.21	19,422.10	31,511.01	20,856.82	13,330.87	190,229.05	50,301.91
8,801.31	13,398.90	14,474.21	11,805.92	9,049.67	133,212.41	25,811.77
		355.29			306.95	
940.74	946.44	1,776.45	1,175.26	270.95	7,318.67	3,640.14
109.64	60.02	165.99	44.86	40.20	82.96	566.49
	21.25	174.96		302.69	931.66	651.42
	12.20		79.83		1,957.70	
322.92	276.66	496.72	233.89	277.38	470.66	389.29
1,008.26	731.21	1,362.86	912.14	575.78	36.73	1,353.50
260.41	276.40	755.63	723.49	357.18	5,030.68	1,228.41
	42.73	141.70			5,515.28	319.46
		641.55			3,365.31	663.42
		1,300.56			1,779.91	
		3,494.75				
543.00	940.00	3,375.00	1,244.00	581.00	7,760.00	2,334.00
			30.00			
11,986.28	16,705.81	28,515.67	16,249.39	11,454.85	167,768.92	36,957.90
1,972.93	2,716.29	2,995.34	4,607.43	1,876.02	22,460.13	13,344.01
209	233	448	244	215	1,659	410
44	59	99	58	65	214	103
7	6	3	15	8	32	23
260	298	550	317	288	1,905	536

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Braeside	Brampton	Brantford	Brantford Twp. (V.A.)	Brechin
Population	451	8,301	36,602	16,318	270
EARNINGS	\$	\$	\$	\$	\$
Domestic service	3,047.87	105,615.07	343,712.94	176,754.46	2,369.69
Commercial light service	670.02	41,921.80	167,141.72	26,667.61	1,990.67
Commercial power service	6,909.75	39,721.11	537,001.45	21,211.29	882.37
Municipal power		5,626.47	11,286.00		
Street lighting	441.58	8,269.64	43,278.24	13,369.19	378.00
Merchandise					
Miscellaneous	6.83	3,041.74	7,313.66	391.40	205.25
Total earnings	11,076.05	204,195.83	1,109,734.01	238,393.95	5,825.98
EXPENSES					
Power purchased	7,421.16	143,162.65	786,860.19	118,670.54	2,894.85
Substation operation			17,075.48	1,261.89	
Substation maintenance		230.97	5,901.63		
Distribution system, operation and maintenance	682.45	5,198.44	8,761.37	8,884.98	154.47
Line transformer maintenance	58.25	185.02	3,743.29	1,227.80	
Meter maintenance	14.91	549.72	9,196.83	2,803.74	19.07
Consumers' premises expenses	2.03	306.59	28,394.92	245.02	60.35
Street lighting, operation and main- tenance	86.91	2,113.14	7,537.76	2,261.89	37.50
Promotion of business			31.34		
Billing and collecting	350.58	4,619.90	20,977.68	6,736.53	325.64
General office, salaries and expenses	239.35	2,687.08	15,874.32	6,023.09	62.81
Undistributed expenses			726.00	1,651.45	
Truck operation and maintenance				3,851.48	
Interest	189.66			5,615.25	
Sinking fund and principal payments on debentures	254.94			7,547.66	
Depreciation	212.00	10,080.00	30,542.00	11,963.00	154.00
Other reserves		899.28			
Total operating costs and fixed charges	9,512.24	170,032.79	935,622.81	178,744.32	3,708.69
Net surplus	1,563.81	34,163.04	174,111.20	59,649.63	2,117.29
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	131	2,266	9,760	3,138	60
Commercial light service	10	329	1,549	129	23
Power service	3	73	268	18	1
Total	144	2,668	11,577	3,285	84

Utilities for Year Ended December 31, 1951

Bridgeport	Brigden	Brighton	Brockville	Brussels	Burford	Burgessville
1,138	450	2,027	12,030	817	884	194
\$	\$	\$	\$	\$	\$	\$
11,834.68	3,292.63	23,346.41	121,277.01	9,380.86	12,567.28	2,909.29
3,701.29	2,868.86	11,086.73	51,919.20	5,152.51	4,550.31	1,238.38
2,196.19	4,212.43	6,027.96	152,443.46	4,184.85	3,621.92	1,453.57
	210.95		8,752.62	446.62		
1,018.50	837.89	2,160.00	9,381.50	1,296.00	1,026.32	384.00
					49.91	
41.71	227.67	318.92	1,775.54	204.44	128.76	87.56
18,792.37	11,650.43	42,940.02	345,549.33	20,665.28	21,944.50	6,072.80
11,479.89	5,996.32	25,125.43	277,834.97	13,436.43	14,703.36	3,730.40
			13,362.39			
			61.24			
180.82	808.25	3,009.24	7,469.69	684.62	1,241.89	419.82
9.58	67.78	547.26	222.86	64.66	81.54	21.41
134.19	69.84	1,089.39	2,997.88	11.25	42.72	189.86
3.37		92.70				
183.26	212.32	369.47	2,121.70	145.43	270.30	23.21
1,071.33	595.75	2,816.67	6,147.78	233.87	813.72	188.37
346.47	307.65	2,719.48	8,619.70	687.09	403.08	50.28
11.70	8.97	1,281.60	1,766.25	37.61	32.85	5.00
		1,191.20	1,777.49			
		6.05			2.85	
1,229.00	745.00	1,500.00	17,054.00	1,104.00	940.00	258.00
14,649.61	8,811.88	39,748.49	339,435.95	16,404.96	18,532.31	4,886.35
4,142.76	2,838.55	3,191.53	6,113.38	4,260.32	3,412.19	1,186.45
299	141	618	3,485	286	283	68
30	45	145	456	70	53	22
5	6	10	89	9	7	3
334	192	773	4,030	365	343	93

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Burks Falls 852	Burlington	Caledonia	Campbell- ville 260	Canning- ton 874
Population.....		6,314	1,685		
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	8,170.12	91,212.61	13,943.96	3,218.68	10,487.01
Commercial light service.....	8,705.31	37,878.91	10,603.06	732.05	4,948.35
Commercial power service.....	163.25	28,247.02	3,363.79	438.21	4,139.07
Municipal power.....	584.36	1,165.76	408.80		
Street lighting.....	1,913.93	5,326.99	2,850.00	372.00	1,568.45
Merchandise.....			112.53		16.59
Miscellaneous.....	20.30	1,293.67	149.36	111.95	408.07
Total earnings.....	19,557.27	165,124.96	31,431.50	4,872.89	21,567.54
EXPENSES					
Power purchased.....	5,274.57	86,714.27	17,770.08	2,934.21	12,911.05
Substation operation.....					
Substation maintenance.....					
Distribution system, operation and maintenance.....	901.93	7,239.36	1,566.86	291.69	1,195.57
Line transformer maintenance.....		330.39	254.93	35.00	62.80
Meter maintenance.....	134.25	3,331.29	389.96	55.10	356.20
Consumers' premises expenses.....		300.68	61.95		216.87
Street lighting, operation and main- tenance.....	204.62	663.83	541.09	81.99	267.51
Promotion of business.....			13.49		
Billing and collecting.....	779.67	7,517.99	1,380.15	120.00	1,065.78
General office, salaries and expenses	528.53	5,156.74	1,729.26	102.06	763.27
Undistributed expenses.....		1,065.74	123.44		
Truck operation and maintenance.....		1,411.43	649.74		
Interest.....	1,161.52	5,175.29	122.00		
Sinking fund and principal payments on debentures.....	1,877.36	6,832.49	500.00		
Depreciation.....	945.00	7,159.00	1,668.00	152.00	794.00
Other reserves.....					
Total operating costs and fixed charges.....	11,807.45	132,898.50	26,770.95	3,772.05	17,633.05
Net surplus.....	7,749.82	32,226.46	4,660.55	1,100.84	3,934.49
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	232	1,903	524	67	311
Commercial light service.....	67	221	117	12	71
Power service.....	2	33	11	1	12
Total.....	301	2,157	652	80	394

Utilities for Year Ended December 31, 1951

Cardinal 1,811	Carleton Place 4,685	Cayuga 716	Chatham 21,473	Chatsworth 408	Chesley 1,715	Chesterville 1,178
\$	\$	\$	\$	\$	\$	\$
18,136.38	41,897.80	6,523.03	200,246.03	4,337.13	20,442.73	9,253.01
5,536.82	18,750.53	6,865.83	208,710.17	3,965.06	8,875.08	6,337.57
934.48	35,691.93	4,228.66	241,711.99	1,054.18	13,122.83	12,505.34
	1,774.69	33.10	11,648.05		773.86	
1,328.00	5,277.19	1,786.62	36,256.93	850.00	2,595.11	1,482.00
		17.82	2,659.13			
261.89	1,798.34	554.01	5,179.61	56.34	263.51	552.50
26,197.57	105,190.48	20,009.07	706,411.91	10,262.71	46,073.12	30,130.42
18,202.23	79,530.42	8,449.66	369,077.47	6,423.77	29,246.25	21,122.16
	354.00		14,772.30			
			20,929.17			
828.50	4,549.32	782.34	41,063.65	485.27	1,869.75	1,767.91
77.60	99.99	120.75	7,774.66		51.15	80.67
97.35	1,405.82	219.85	9,950.83	21.42	640.82	197.70
	393.28		18,151.79		193.02	82.17
135.43	2,114.35	409.02	7,092.76	131.45	470.30	266.78
	2.35		21,595.67			
899.82	3,913.43	1,408.55	24,972.43	357.55	1,439.55	968.83
434.21	6,621.62	982.85	39,117.52	147.80	1,039.08	511.09
24.56	673.04	277.77	18,773.11	5.00	112.34	79.37
	494.14	574.51	12,966.91		136.00	533.00
		3.25	7,483.42			
			18,508.57			
870.00	4,028.00	1,376.00	34,675.00	512.00	2,448.00	1,133.00
			1,300.00			
21,569.70	104,179.76	14,604.55	668,205.26	8,084.26	37,646.26	26,742.68
4,627.87	1,010.72	5,404.52	38,206.65	2,178.45	8,426.86	3,387.74
473	1,302	220	5,672	129	545	308
64	219	71	1,010	44	98	74
3	22	11	172	1	27	6
540	1,543	302	6,854	174	670	388

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Chippawa	Clifford	Clinton	Cobden	Cobourg
Population.....	1,676	485	2,495	796	7,818
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	15,659.29	5,982.52	31,919.23	6,842.85	91,100.26
Commercial light service.....	3,818.71	4,495.48	14,486.76	4,830.50	41,923.08
Commercial power service.....	308.39	1,186.70	9,272.10	5,316.11	60,164.33
Municipal power.....	732.76		4,150.00		1,719.41
Street lighting.....	3,485.53	992.00	3,259.41	1,148.96	8,067.70
Merchandise.....					
Miscellaneous.....	163.41	38.05	681.21	174.82	2,022.72
Total earnings.....	24,168.09	12,694.75	63,768.71	18,313.24	204,997.50
EXPENSES					
Power purchased.....	13,252.14	7,855.69	43,373.53	9,976.27	135,364.57
Substation operation.....			145.05		
Substation maintenance.....					
Distribution system, operation and maintenance.....	1,253.45	435.03	2,595.01	631.81	7,925.56
Line transformer maintenance.....	245.40	38.00	231.11		736.73
Meter maintenance.....	702.83	171.70	104.54	26.70	3,133.35
Consumers' premises expenses.....	105.62	265.86	453.59		235.79
Street lighting, operation and maintenance.....	1,097.15	174.94	835.60	47.19	1,440.37
Promotion of business.....			179.24		
Billing and collecting.....	1,134.64	416.39	2,002.25	793.28	9,185.02
General office, salaries and expenses	1,084.35	155.12	3,520.47	20.00	6,241.59
Undistributed expenses.....	101.48	17.28	528.66		2,779.76
Truck operation and maintenance...	774.39		588.12		1,630.86
Interest.....		106.12	8.47		318.56
Sinking fund and principal payments on debentures.....		444.33			6,940.29
Depreciation.....	1,644.00	709.00	3,558.00	447.00	9,309.00
Other reserves.....					
Total operating costs and fixed charges.....	21,395.45	10,789.46	58,123.64	11,942.25	185,241.45
Net surplus.....	2,772.64	1,905.29	5,645.07	6,370.99	19,756.05
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	479	156	761	249	2,061
Commercial light service.....	60	43	161	65	281
Power service.....	3	3	25	6	59
Total.....	542	202	947	320	2,401

Utilities for Year Ended December 31, 1951

Colborne	Coldwater	Collingwood	Comber	Cookstown	Cottam	Courtright
1,127	620	7,367	545	421	520	545
\$	\$	\$	\$	\$	\$	\$
14,864.55	6,335.81	67,647.51	3,926.15	5,110.52	5,006.08	3,289.73
7,801.80	3,607.51	32,360.40	3,691.35	2,539.11	2,607.88	2,056.71
1,836.05	2,774.60	55,837.90	5,131.60	1,515.95	1,133.49	
248.06		2,746.25				641.34
1,688.76	1,161.00	6,549.92	1,333.44	930.00	597.25	600.00
380.24		108.58				
153.17	252.22	679.12	18.30	2.03	183.67	63.31
26,972.63	14,131.14	165,929.68	14,100.84	10,097.61	9,528.37	6,651.09
15,064.57	8,319.06	120,456.03	8,164.85	5,903.58	5,263.77	3,586.53
		508.97				
1,592.10	1,173.68	6,309.42	422.99	487.52	297.61	270.59
17.30	70.00	338.87	70.39		47.00	
217.03	86.35	1,261.11	172.93	63.83	171.89	6.25
453.12	14.71	49.28				
292.68	239.99	1,084.52	215.95	156.24	109.03	79.43
1,737.21	764.84	4,210.41	673.40	309.93	652.66	265.67
1,261.02	462.20	2,340.80	660.34	91.01	246.95	175.55
318.51	61.80	2,115.59	37.39	7.61	7.82	5.00
858.42		2,271.42				
65.88			1.30			2.00
1,098.03						
789.00	1,083.00	7,358.00	847.00	693.00	523.00	441.00
23,764.87	12,275.63	148,304.42	11,266.54	7,712.72	7,319.73	4,832.02
3,207.76	1,855.51	17,625.26	2,834.30	2,384.89	2,208.64	1,819.07
357	180	2,085	156	149	175	142
78	51	283	59	39	32	27
7	3	64	7	3	6	1
442	234	2,432	222	191	213	170

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Creemore	Dashwood	Delaware	Delhi	Deseronto
Population.....	738	399	347	2,557	1,517
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	7,168.10	5,914.59	4,503.23	27,584.86	17,801.59
Commercial light service.....	3,751.09	2,284.92	2,039.76	25,157.88	5,922.75
Commercial power service.....	1,316.74	1,605.59		9,627.95	8,308.53
Municipal power.....				1,760.03	1,351.70
Street lighting.....	768.00	720.00	326.47	4,251.51	2,319.48
Merchandise.....				871.96	943.46
Miscellaneous.....	104.35	99.94	59.06	1,075.58	197.18
Total earnings.....	13,108.28	10,625.04	6,928.52	70,329.77	36,844.69
EXPENSES					
Power purchased.....	7,007.62	7,980.51	5,368.50	33,660.76	17,568.14
Substation operation.....					
Substation maintenance.....					
Distribution system, operation and maintenance.....	506.30	145.65	143.35	4,302.92	2,944.46
Line transformer maintenance.....	14.99			279.98	26.84
Meter maintenance.....	172.04	25.26		1,274.26	184.58
Consumers' premises expenses.....	12.85		30.65	904.90	32.67
Street lighting, operation and maintenance.....	147.73	97.06	5.05	765.52	481.27
Promotion of business.....				108.53	
Billing and collecting.....	579.90	429.98	451.71	2,413.36	1,327.61
General office, salaries and expenses.....	109.83	331.02	123.00	2,707.33	1,521.71
Undistributed expenses.....	8.04			940.76	253.13
Truck operation and maintenance.....					806.45
Interest.....			1.50	1,704.33	
Sinking fund and principal payments on debentures.....				4,453.52	
Depreciation.....	672.00	400.00	288.00	3,076.00	1,108.00
Other reserves.....					
Total operating costs and fixed charges.....	9,231.30	9,409.48	6,411.76	56,592.17	26,254.86
Net surplus.....	3,876.98	1,215.56	516.76	13,737.60	10,589.83
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	222	127	96	822	494
Commercial light service.....	58	27	19	222	60
Power service.....	4	4		29	15
Total.....	284	158	115	1,073	569

Utilities for Year Ended December 31, 1951

Dorchester	Drayton	Dresden	Drumbo	Dublin	Dundalk	Dundas
557	518	2,070	334	203	811	6,787
\$	\$	\$	\$	\$	\$	\$
6,016.74	7,474.45	15,504.38	4,775.27	3,039.30	7,118.57	64,562.99
1,869.16	4,294.42	15,486.59	2,459.36	2,113.85	5,652.34	32,657.03
2,219.23	2,128.37	16,296.50	1,410.15	1,964.43	4,621.96	65,823.76
		1,339.87				964.09
1,172.50	960.00	3,179.92	650.00	627.00	1,235.00	7,708.50
			8.51			
177.21	149.37	2,973.18	277.00	44.68	460.06	564.25
11,454.84	15,006.61	54,780.44	9,580.29	7,789.26	19,087.93	172,280.62
6,855.39	7,862.32	30,512.77	5,520.60	4,843.47	12,795.27	113,091.48
		176.90				2,311.94
67.39	570.54	1,454.65	167.36	268.80	1,521.11	11,916.39
81.44	37.75	508.61	11.90	3.24		1,052.24
14.20	99.26	349.18	5.89	27.40	364.41	2,220.14
221.92	18.88	39.77				214.06
321.12	179.96	644.69	88.28	227.31	248.54	2,013.03
		10.00				
457.95	809.36	1,811.83	542.08	375.22	1,017.23	3,190.56
57.00	192.27	3,631.44	89.10	233.00	256.50	3,555.06
12.00	39.12	441.38		5.00	49.03	1,103.10
		1,042.10				1,838.28
		605.00	3.00			
		744.31				
805.00	878.00	2,147.00	394.00	340.00	848.00	5,003.00
8,893.41	10,687.46	44,119.63	6,822.21	6,323.44	17,100.09	147,509.28
2,561.43	4,319.15	10,660.81	2,758.08	1,465.82	1,987.84	24,771.34
198	196	602	120	64	249	2,232
35	56	156	34	34	81	244
3	5	21	2	2	8	50
236	257	779	156	100	338	2,526

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Dunnville	Durham	Dutton	East York Twp.
Population	4,384	2,293	863	62,301
EARNINGS	\$	\$	\$	\$
Domestic service	26,219.07	17,967.06	5,427.02	723,116.55
Commercial light service	27,061.47	13,900.90	3,911.86	88,557.81
Commercial power service	31,610.83	6,995.31	4,291.92	129,285.60
Municipal power	3,165.00	967.55		6,953.19
Street lighting	5,266.74	1,978.20	1,201.62	42,330.01
Merchandise				
Miscellaneous	912.28	186.56	248.73	950.69
Total earnings	94,235.39	41,995.58	15,081.15	991,193.85
EXPENSES				
Power purchased	63,015.41	22,462.69	9,933.43	624,115.87
Substation operation	1,942.78			
Substation maintenance				9,510.90
Distribution system, operation and maintenance	5,337.03	5,305.87	535.08	19,358.90
Line transformer maintenance	260.34	364.94	20.98	9,978.88
Meter maintenance	1,574.46	457.51	87.60	7,679.86
Consumers' premises expenses	254.70	1,295.23	6.12	22,320.16
Street lighting, operation and main- tenance	2,530.15	296.03	234.36	10,580.97
Promotion of business	105.38			
Billing and collecting	2,887.85	1,422.50	952.65	37,605.26
General office, salaries and expenses ..	2,669.27	1,592.73	205.75	34,969.80
Undistributed expenses	1,167.31	161.08	35.22	
Truck operation and maintenance	1,599.73	708.28		
Interest			1.70	23,675.06
Sinking fund and principal payments on debentures				29,000.00
Depreciation	5,827.00	1,937.00	584.00	47,325.00
Other reserves				2,352.50
Total operating costs and fixed charges	89,171.41	36,003.86	12,596.89	878,473.16
Net surplus	5,063.98	5,991.72	2,484.26	112,720.69
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	1,282	562	254	16,736
Commercial light service	273	126	54	754
Power service	33	18	10	108
Total	1,588	706	328	17,598

Utilities for Year Ended December 31, 1951

Elmira	Elmvale	Elmwood	Elora	Embro	Erieau	Erie Beach
2,547	821	1,365	448	404	59
\$	\$	\$	\$	\$	\$	\$
32,059.64	8,124.69	2,606.21	16,296.80	7,561.40	8,738.45	2,858.87
21,916.91	5,052.91	1,669.77	7,222.21	2,004.68	3,427.37	304.06
41,015.72	4,384.65	3,758.93	10,792.52	3,067.38	4,909.95
4,307.61	320.98	315.45
2,603.13	1,203.97	593.00	1,953.00	652.00	846.00	252.00
.....	148.31
2,795.42	50.35	162.57	282.37	106.90	64.68	11.82
104,698.43	19,137.55	8,790.48	37,010.66	13,392.36	17,986.45	3,426.75
.....
66,348.84	12,256.00	5,064.58	24,596.14	8,651.76	10,718.84	1,252.25
564.09
4,112.56	882.77	249.48	3,466.95	458.40	730.50	160.10
449.37	101.29	28.74	25.98	87.16	23.61
397.78	249.50	208.02	207.01	82.82	79.09
9.73	50.47	6.43	412.35	68.71	3.00
348.82	247.42	69.71	622.78	132.64	222.91	39.59
4.00
1,802.45	631.27	279.57	1,331.52	669.88	852.56	327.49
2,548.74	248.15	141.00	578.45	233.66	730.22	247.22
854.11	506.87
399.78	941.23
.....	8.87	1.71	50.66
.....
5,608.00	1,108.00	532.00	1,183.00	505.00	1,069.00	185.00
.....
83,448.27	15,774.87	6,336.34	33,479.00	11,298.39	14,562.72	2,368.01
21,250.16	3,362.68	2,454.14	3,531.66	2,093.97	3,423.73	1,058.74
.....
.....
710	241	100	418	154	268	119
145	69	21	72	42	20	5
27	10	3	8	4	4
882	320	124	498	200	292	124

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Erin	Essex	Etobicoke Twp.	Exeter
Population	638	2,782	52,635	2,559
EARNINGS	\$	\$	\$	\$
Domestic service	9,290.52	23,343.29	748,543.39	37,413.42
Commercial light service	5,297.01	20,060.64	138,447.86	17,712.90
Commercial power service	666.21	12,294.05	188,280.65	10,296.87
Municipal power		2,328.81	20,353.79	869.16
Street lighting	859.97	3,403.82	41,316.60	4,002.14
Merchandise				24.46
Miscellaneous		1,191.75	8,153.50	631.16
Total earnings	16,113.71	62,622.36	1,145,095.79	70,950.11
EXPENSES				
Power purchased	8,826.95	34,715.19	784,812.63	47,939.13
Substation operation				
Substation maintenance			1,482.76	
Distribution system, operation and maintenance	489.66	3,302.48	46,645.94	2,347.87
Line transformer maintenance		640.40	17,548.25	555.71
Meter maintenance	121.30	467.45	6,991.61	101.43
Consumers' premises expenses		497.25	36,218.64	1,410.29
Street lighting, operation and main- tenance	228.93	683.76	7,328.86	783.77
Promotion of business		73.80		
Billing and collecting	787.54	2,166.33	56,333.12	3,153.47
General office, salaries and expenses ..	286.27	3,870.05	29,247.77	3,065.98
Undistributed expenses	5.20	981.53		100.46
Truck operation and maintenance		1,036.15		1,012.18
Interest	471.20	300.75	25,817.24	
Sinking fund and principal payments .. on debentures	725.00	1,249.67	21,100.00	
Depreciation	474.00	3,899.00	49,392.00	3,532.00
Other reserves			500.00	
Total operating costs and fixed charges	12,416.05	53,883.81	1,083,418.82	64,002.29
Net surplus	3,697.66	8,738.55	61,676.97	6,947.82
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	242	784	16,548	807
Commercial light service	61	162	974	160
Power service	2	27	177	25
Total	305	973	17,699	992

Utilities for Year Ended December 31, 1951

Fergus	Finch	Flesherton	Fonthill	Forest	Forest Hill	Frankford
3,411	371	484	1,467	1,793	16,374	1,398
\$	\$	\$	\$	\$	\$	\$
42,838.86	4,334.29	4,474.65	18,258.67	26,400.80	286,038.43	15,258.04
17,468.91	2,724.89	3,411.31	4,331.13	15,247.44	65,978.23	6,656.48
31,876.54	2,660.74	989.74	1,418.55	7,040.90	6,603.78	1,317.86
1,152.51			417.32	1,445.65	426.73	
4,882.93	507.00	822.00	2,015.10	3,160.00	13,280.52	1,308.63
687.56	236.17	279.14		1,112.89	5,761.69	57.72
98,907.31	10,463.09	9,976.84	26,440.77	54,407.68	378,089.38	24,598.73
68,771.41	5,644.18	5,214.11	15,489.65	30,835.02	230,759.65	10,923.29
57.09					2,067.30	
4,737.02	440.54	637.62	1,758.50	3,863.75	13,417.99	963.02
397.85	42.78		8.00	31.98	683.39	3.50
1,065.27	104.90	160.38	93.65	100.16	5,304.35	833.89
30.95			706.85	1,141.73	20,096.39	
727.49	92.21	111.37	476.56	587.24	1,898.23	146.09
4.43						
2,173.84	522.57	321.45	1,120.75	1,581.11	10,725.99	1,481.50
1,988.15	170.53	256.10	841.43	2,323.00	16,435.16	962.51
232.54		16.04	15.97	306.20		
1,082.73				349.82		
			122.60		4,552.66	543.85
			400.00		15,947.80	2,000.00
4,064.00	534.00	620.00	1,268.00	1,653.00	23,786.00	818.00
					270.00	
85,332.77	7,551.71	7,337.07	22,301.96	42,773.01	345,944.91	18,675.65
13,574.54	2,911.38	2,639.77	4,138.81	11,634.67	32,144.47	5,923.08
974	126	152	417	595	4,559	360
133	34	53	55	146	397	74
18	6	2	7	22	44	6
1,125	166	207	479	763	5,000	440

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Galt	Georgetown	Glencoe	Goderich
Population	19,362	3,503	976	4,963
EARNINGS	\$	\$	\$	\$
Domestic service	210,847.11	51,270.79	7,191.85	71,101.36
Commercial light service	101,984.71	17,994.46	10,071.11	34,840.12
Commercial power service	247,716.68	50,760.95	2,650.76	31,680.62
Municipal power	8,304.13	3,433.21	1,122.16	3,781.37
Street lighting	31,759.00	3,732.10	2,517.41	7,039.50
Merchandise	8,989.73			1,589.95
Miscellaneous	3,046.73	583.35	1,103.29	1,944.74
Total earnings	612,648.09	127,774.86	24,656.58	151,977.66
EXPENSES				
Power purchased	436,880.56	89,651.96	13,510.95	92,036.53
Substation operation	12,385.99			2,303.49
Substation maintenance	2,215.56	289.11		
Distribution system, operation and maintenance	19,009.20	6,282.64	1,078.66	12,360.49
Line transformer maintenance	537.37	1,133.82	148.32	414.23
Meter maintenance	4,667.30	1,741.73	109.96	677.83
Consumers' premises expenses	1,537.56	2,121.77	54.89	925.30
Street lighting, operation and maintenance	5,838.66	947.04	285.36	1,619.64
Promotion of business				
Billing and collecting	8,929.40	4,253.57	992.23	4,728.90
General office, salaries and expenses	19,474.81	4,198.27	1,450.17	4,187.60
Undistributed expenses	9,215.37		114.65	1,977.37
Truck operation and maintenance	4,618.04		478.34	844.92
Interest	2,114.03			266.28
Sinking fund and principal payments on debentures	1,250.00			1,110.82
Depreciation	28,363.00	5,136.00	1,179.00	6,398.00
Other reserves	780.04	250.00		
Total operating costs and fixed charges	557,816.89	116,005.91	19,402.53	129,851.40
Net surplus	54,831.20	11,768.95	5,245.05	22,126.26
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	5,496	1,184	315	1,624
Commercial light service	653	171	94	301
Power service	175	32	11	48
Total	6,324	1,387	420	1,973

Utilities for Year Ended December 31, 1951

Grand Valley 638	Granton 263	Gravenhurst 2,901	Grimsby 2,685	Guelph 27,140	Hagersville 1,718	Hamilton 201,296
\$	\$	\$	\$	\$	\$	\$
6,652.79	3,918.14	30,212.30	24,937.84	289,432.51	13,211.46	1,830,720.74
3,872.74	1,278.28	17,894.49	17,371.28	115,496.09	11,865.26	956,140.96
4,387.52	194.57	19,472.90	10,867.54	248,336.39	27,992.41	4,048,248.49
.....	1,161.16	2,681.40	20,745.18	1,015.55	106,848.05
1,157.00	450.94	3,153.96	3,014.95	29,506.28	2,926.44	182,323.79
3.44	122.08	406.85
334.31	1,193.73	1,101.32	475.23	1,248.06	169,025.66
16,407.80	5,841.93	73,210.62	59,974.33	703,991.68	58,259.18	7,293,714.54
10,931.13	3,514.52	53,552.16	43,681.00	469,340.86	40,991.65	*5,472,758.05
.....	66.92	7,145.64	42.05	163,000.69
.....	22,791.64
933.37	165.93	4,712.12	4,630.90	23,928.04	5,263.41	152,903.02
.....	237.89	502.80	1,878.31	239.93	23,353.07
178.63	640.27	240.96	7,851.86	554.90	75,346.07
.....	3.85	5.21	2,355.88	26.80	58,089.86
283.08	1.55	553.77	687.18	5,873.50	169.55	38,138.80
.....	20,454.45
835.71	452.29	2,732.95	3,118.88	10,311.98	1,908.84	201,140.23
261.30	165.65	2,078.01	1,898.76	9,676.56	1,325.59	154,887.07
11.23	795.81	25.00	8,809.04	884.32	29,797.93
.....	413.78	684.23
.....	2,850.00	1.43
.....	5,000.00	33,333.34
717.00	322.00	3,926.00	2,968.00	36,526.00	1,410.00	271,118.14
14,151.45	4,863.68	69,979.80	57,250.68	591,547.67	53,502.70	6,717,112.36
2,256.35	978.25	3,230.82	2,723.65	112,444.01	4,756.48	576,602.18
230	90	971	870	7,034	492	53,355
63	26	173	161	840	142	6,720
11	1	22	20	182	23	1,308
304	117	1,166	1,051	8,056	657	61,383

* Includes 1951 Cost Adjustment.

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Hanover	Harriston	Harrow	Hastings	Havelock
Population	3,843	1,555	1,532	825	1,254
EARNINGS	\$	\$	\$	\$	\$
Domestic service	45,319.61	16,918.89	25,628.80	8,795.89	11,993.24
Commercial light service	18,267.38	10,402.99	14,500.10	5,372.97	6,389.96
Commercial power service	41,707.42	13,294.86	9,392.98	444.04	2,036.77
Municipal power	169.56	438.35			
Street lighting	3,037.66	1,700.69	1,882.48	1,690.66	2,006.53
Merchandise		322.92			
Miscellaneous	3,228.62	36.13	652.04	207.98	401.77
Total earnings	111,730.25	43,114.83	52,056.40	16,511.54	22,828.27
EXPENSES					
Power purchased	70,905.76	28,407.57	32,248.48	8,400.75	10,508.67
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	6,548.88	1,895.37	3,138.73	200.84	376.93
Line transformer maintenance	242.53	64.52	45.47		
Meter maintenance	1,001.24	410.27	409.47	51.78	127.81
Consumers' premises expenses		3,465.56	204.61		
Street lighting, operation and maintenance	402.56	227.05	778.23	431.49	304.54
Promotion of business			4.00		
Billing and collecting	2,611.42	2,008.42	3,721.56	1,528.28	1,326.05
General office, salaries and expenses	3,091.14	876.13	240.23	1,088.49	2,224.26
Undistributed expenses	1,090.93	183.28			13.64
Truck operation and maintenance	1,729.23	72.78			
Interest	2.19	67.25		91.61	
Sinking fund and principal payments on debentures				1,665.66	
Depreciation	4,253.00	2,247.00	2,197.00	1,188.00	905.00
Other reserves					
Total operating costs and fixed charges	91,878.88	39,925.20	42,987.78	14,646.90	15,786.90
Net surplus	19,851.37	3,189.63	9,068.62	1,864.64	7,041.37
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	1,061	455	446	326	339
Commercial light service	179	118	114	61	67
Power service	33	16	8	4	2
Total	1,273	589	568	391	408

Utilities for Year Ended December 31, 1951

Hensall 676	Hespeler 3,799	Highgate 351	Holstein 179	Humber- stone 3,722	Huntsville 3,192	Ingersoll 6,533
\$	\$	\$	\$	\$	\$	\$
8,976.11	39,770.11	2,645.94	1,895.80	21,748.47	33,855.06	65,329.91
5,335.94	14,363.70	1,353.97	557.34	11,113.56	29,373.21	35,994.21
6,316.35	103,579.11	2,401.49	768.19	9,021.53	20,036.77	72,042.24
443.17	2,998.79				1,717.51	7,411.43
1,128.00	6,649.00	760.00	75.00	2,439.96	3,672.00	6,455.58
					191.26	
248.77	2,570.34	164.34	129.09	19.57	76.95	3,340.06
22,448.34	169,931.08	7,325.74	3,425.42	44,343.09	88,922.76	190,573.43
13,763.43	115,820.70	4,695.46	1,708.03	23,515.54	71,075.06	131,755.56
	1,061.99					412.83
838.10	6,341.55	52.30	141.89	2,722.50	6,051.07	11,246.40
47.10	215.86	12.78		237.68	129.40	340.96
26.96	792.24		201.56	568.32	1,439.06	2,398.24
	253.63				142.95	1,750.76
207.17	927.15	85.38	50.50	732.90	1,385.34	911.07
						111.01
440.92	2,642.27	432.25	204.72	2,849.75	2,609.49	5,629.95
781.30	2,613.55	234.70	126.79	1,503.04	2,936.64	7,139.30
116.30	1,328.21	5.00		786.94	1,633.40	2,435.47
	1,495.34			846.68	477.22	2,572.09
						230.87
901.00	5,372.00	431.00	255.00	2,581.00	2,849.00	7,722.00
17,122.28	138,864.49	5,948.87	2,688.49	36,344.35	90,728.63	174,656.51
5,326.06	31,066.59	1,376.87	736.93	7,998.74		15,916.92
					1,805.87	
236	1,017	117	73	982	881	1,853
61	117	29	18	130	183	265
18	35	7	1	16	24	49
315	1,169	153	92	1,128	1,088	2,167

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Iroquois	Jarvis	Kemptville	Kincardine
Population	1,067	645	1,545	2,665
EARNINGS	\$	\$	\$	\$
Domestic service	13,412.16	4,180.47	18,897.54	29,935.02
Commercial light service	5,107.22	3,818.44	9,538.85	15,883.89
Commercial power service	1,282.99	4,287.29	13,822.32	21,551.98
Municipal power	1,078.25		1,369.53	1,444.77
Street lighting	1,589.00	858.00	1,927.00	5,269.22
Merchandise			57.20	
Miscellaneous	335.03	303.63	425.83	1,006.44
Total earnings	22,804.65	13,447.83	46,038.27	75,091.32
EXPENSES				
Power purchased	15,059.95	8,043.43	29,569.79	44,714.82
Substation operation				1,076.92
Substation maintenance				93.16
Distribution system, operation and maintenance	1,250.48	526.68	3,065.45	2,651.43
Line transformer maintenance	279.42		143.70	217.77
Meter maintenance	341.79	127.31	1,515.27	704.84
Consumers' premises expenses			8.60	1,713.98
Street lighting, operation and maintenance	513.37	92.53	180.61	816.57
Promotion of business				
Billing and collecting	1,732.72	885.38	2,033.51	1,809.63
General office, salaries and expenses	1,783.06	64.77	937.08	1,618.74
Undistributed expenses	111.13		186.54	1,134.03
Truck operation and maintenance	305.16		360.83	133.59
Interest			121.99	1.00
Sinking fund and principal payments on debentures				
Depreciation	738.00	588.00	1,909.00	4,041.00
Other reserves				
Total operating costs and fixed charges	22,115.08	10,328.10	40,032.37	60,727.48
Net surplus	689.57	3,119.73	6,005.90	14,363.84
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	356	177	478	868
Commercial light service	64	46	95	154
Power service	7	5	14	24
Total	427	228	587	1,046

Utilities for Year Ended December 31, 1951

Kingston	Kingsville	Kirkfield	Kitchener	Lakefield	Lambeth	Lanark
42,437	2,552	191	48,773	1,760	1,080	775
\$	\$	\$	\$	\$	\$	\$
427,149.64	28,749.76	1,955.22	528,558.76	16,711.72	16,928.07	6,316.84
254,027.32	19,556.40	2,034.05	273,014.14	11,912.06	2,517.56	4,378.31
235,815.44	6,563.12		749,286.10	18,396.08	1,038.06	598.04
17,173.84	1,239.99		50,745.59		695.52	
29,400.23	3,130.56	432.00	54,063.58	2,015.61	1,082.67	780.00
11,653.75	1,470.98	90.00	4,972.99	830.19	257.10	187.19
975,220.22	60,710.81	4,511.27	1,660,641.16	49,865.66	22,518.98	12,260.38
620,707.17	35,436.21	2,257.09	1,082,002.19	26,875.82	13,088.53	5,608.16
13,618.65			21,934.42			
5,258.98			11,370.44			
34,658.03	4,023.38	299.70	57,228.23	2,008.87	451.25	203.90
2,171.67	474.32		6,381.74	51.14	258.57	2.00
12,637.33	740.63	66.27	19,650.91	337.68	19.25	165.20
	7.75		4,128.19		70.17	
7,007.83	839.58	67.05	12,143.35	406.87	366.59	181.22
708.02			725.19			
22,730.34	3,302.15	235.38	28,118.28	2,488.61	1,615.76	649.63
55,974.27	2,509.56	89.25	37,690.10	2,204.73	77.80	183.77
42,460.20	948.79		605.00	288.22		
10,388.04	487.66			822.83		
	561.78		5,861.69		427.50	
	1,927.75		22,200.00		980.27	
60,867.00	2,107.00	222.00	74,861.00	1,302.00	1,130.00	656.00
889,187.53	53,366.56	3,236.74	1,384,900.73	36,786.77	18,485.69	7,649.88
86,032.69	7,344.25	1,274.53	275,740.43	13,078.89	4,033.29	4,610.50
9,982	851	56	11,553	487	370	235
1,228	195	26	1,354	97	33	47
199	24		373	11	7	2
11,409	1,070	82	13,280	595	410	284

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Lancaster	La Salle	Leaming- ton	Lindsay	Listowel
Population.....	568	1,892	7,541	9,504	3,443
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	3,816.18	30,908.90	60,430.86	109,779.35	40,253.40
Commercial light service.....	2,566.27	7,156.13	35,054.86	64,044.25	27,428.12
Commercial power service.....		1,050.31	50,741.09	66,604.33	26,810.89
Municipal power.....			1,310.80	3,721.02	1,746.53
Street lighting.....	524.50	1,256.50	9,632.56	9,068.01	5,772.42
Merchandise.....				544.45	267.07
Miscellaneous.....	157.13	313.66	514.82	823.61	607.44
Total earnings.....	7,064.08	40,685.50	157,684.99	254,585.02	102,885.87
EXPENSES					
Power purchased.....	4,826.51	22,511.21	110,278.44	165,471.75	68,275.14
Substation operation.....			1,084.98		937.23
Substation maintenance.....					
Distribution system, operation and maintenance.....	274.10	1,628.62	3,616.60	5,958.35	4,541.85
Line transformer maintenance.....		251.86	963.16	1,283.56	298.62
Meter maintenance.....	58.80	378.70	1,704.46	2,539.17	924.44
Consumers' premises expenses.....		20.38	8.51	5,757.50	604.56
Street lighting, operation and main- tenance.....	61.73	170.31	1,875.32	663.44	934.35
Promotion of business.....			63.32		42.71
Billing and collecting.....	518.70	1,626.79	4,933.34	8,569.54	2,831.99
General office, salaries and expenses	194.22	965.55	7,188.09	14,850.12	2,457.91
Undistributed expenses.....		65.72	1,908.96	5,675.99	1,048.45
Truck operation and maintenance.....			1,648.22	2,237.87	434.13
Interest.....		295.34	18.41		4.41
Sinking fund and principal payments on debentures.....					
Depreciation.....	307.00	2,108.00	8,103.00	9,754.00	3,654.00
Other reserves.....			100.00		
Total operating costs and fixed charges.....	6,241.06	30,022.48	143,494.81	222,761.29	86,989.79
Net surplus.....	823.02	10,663.02	14,190.18	31,823.73	15,896.08
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	138	501	2,134	2,719	1,047
Commercial light service.....	32	42	389	437	188
Power service.....		4	53	79	35
Total.....	170	547	2,576	3,235	1,270

Utilities for Year Ended December 31, 1951

London 95,612	London Twp. (V.A.) 3,200	Long Branch 8,520	Lucan 875	Lucknow 857	Lynden 434	Madoc 1,291
\$	\$	\$	\$	\$	\$	\$
936,450.95	36,200.95	83,549.44	11,912.15	9,346.79	5,334.74	13,423.42
430,642.76	4,639.13	23,704.44	5,173.73	5,558.04	1,138.73	10,338.46
725,970.24	1,450.52	34,679.35	1,354.34	8,673.90	1,613.21	9,445.04
43,385.32		2,210.31		536.82		
57,642.31	1,419.74	8,475.38	1,636.02	2,322.17	500.00	2,587.55
4,112.89						
38,436.30	145.08	1,826.95	351.76	666.47	126.64	33.50
2,236,640.77	43,855.42	154,445.87	20,428.00	27,104.19	8,713.32	35,827.97
1,426,856.19	30,480.32	109,393.40	13,003.47	17,584.64	5,868.44	18,687.37
80,865.76						
74,602.30	1,004.87	4,594.72	821.33	1,713.84	48.76	1,607.78
21,131.27	137.44	1,195.54	55.64			130.19
23,839.02	32.95	615.54	.84	135.73	51.03	867.53
167,383.21	441.12	622.85	837.46			103.49
24,136.74	640.72	2,412.23	257.61	290.74	108.50	924.62
1,789.12						
54,717.95	3,128.84	12,154.69	992.06	1,611.73	327.23	1,749.70
115,173.00	326.55	6,372.24	543.66	921.58	300.62	1,098.90
			75.20	67.18		526.52
3,873.14				418.87		
21,011.64	24.05	1,026.92		9.59		7.32
119,270.00	2,184.00	5,727.00	724.00	1,251.00	555.00	1,273.00
14,863.09		250.00				
2,149,512.43	38,400.86	144,365.13	17,311.27	24,004.90	7,259.58	26,976.42
87,128.34	5,454.56	10,080.74	3,116.73	3,099.29	1,453.74	8,851.55
25,012	775	2,280	249	343	132	393
2,491	26	231	61	98	17	115
423	4	28	4	11	3	9
27,926	805	2,539	314	452	152	517

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Magnet- awan*	Markdale	Markham	Marmora	Martin- town
Population	221	982	1,715	1,117	125
EARNINGS	\$	\$	\$	\$	\$
Domestic service	849.30	7,469.93	20,365.41	9,174.07	1,989.88
Commercial light service	721.16	6,325.03	7,808.65	6,256.75	1,948.02
Commercial power service		2,855.19	4,694.98	1,208.95	
Municipal power		345.06	427.63		
Street lighting	201.65	1,350.00	1,786.00	2,245.00	253.00
Merchandise					
Miscellaneous		144.79	433.99	262.84	80.78
Total earnings	1,772.11	18,490.00	35,516.66	19,147.61	4,271.68
EXPENSES					
Power purchased	736.45	10,854.78	21,801.96	10,525.43	2,378.51
Substation operation					
Substation maintenance					
Distribution system, operation and maintenance	75.58	644.27	1,713.57	1,671.90	110.90
Line transformer maintenance		137.60	142.90	36.90	
Meter maintenance		22.44	87.84	733.61	88.91
Consumers' premises expenses		36.60	25.62		
Street lighting, operation and main- tenance	18.11	564.78	324.89	213.06	80.00
Promotion of business					
Billing and collecting	148.68	943.53	1,698.08	1,031.16	460.06
General office, salaries and expenses	105.65	306.30	578.37	669.24	83.02
Undistributed expenses				235.91	
Truck operation and maintenance ..					
Interest					
Sinking fund and principal payments on debentures					
Depreciation	389.00	1,014.00	1,765.00	935.00	242.00
Other reserves					
Total operating costs and fixed charges	1,473.47	14,524.30	28,138.23	16,052.21	3,443.40
Net surplus	298.64	3,965.70	7,378.43	3,095.40	828.28
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	66	273	487	308	74
Commercial light service	20	86	86	55	28
Power service		7	13	2	
Total	86	366	586	365	102

* 5 months' operation

Utilities for Year Ended December 31, 1951

Maxville	Meaford	Merlin	Merrickville	Merritton	Midland	Mildmay
776	3,169	635	950	4,783	7,257	850
\$	\$	\$	\$	\$	\$	\$
6,745.25	32,161.42	4,023.70	9,502.48	51,088.26	67,555.00	7,908.57
4,197.04	19,487.85	4,067.23	4,413.06	12,501.10	29,582.57	4,950.32
.....	20,073.08	2,050.61	5,219.41	326,500.29	97,159.71	1,433.87
.....	1,101.96	414.42	2,288.90	3,265.74	172.95
1,104.00	3,874.99	952.00	1,479.96	5,692.00	6,791.00	849.00
.....	597.39	94.80
279.95	983.49	1,304.78	8.41	2,434.67	6,073.18	204.31
12,326.24	78,280.18	12,398.32	21,037.74	400,505.22	210,522.00	15,519.02
6,907.32	47,853.27	6,165.39	10,022.62	290,412.75	152,624.63	8,726.57
.....	546.02	5,882.94
.....	127.33
1,358.32	5,445.49	340.22	768.06	8,867.82	6,834.22	802.60
68.45	341.43	22.67	158.41	1,372.24
544.29	873.66	48.60	214.71	997.06	2,399.30	376.77
.....	333.06	184.48	51.66	114.14	110.17	3.91
533.27	612.41	112.13	275.89	1,045.73	1,578.76	242.13
.....	95.00	23.10
541.31	2,238.04	631.92	892.14	5,483.38	3,817.01	555.14
154.72	1,951.61	1,002.14	507.55	6,338.77	9,751.74	372.02
79.92	734.91	2,518.99	3,332.26	30.44
.....	900.51	968.23	1,944.02
.....	875.00	100.77
.....	900.00	982.50
734.00	3,175.00	1,099.00	686.00	8,004.00	11,724.00	624.00
10,921.60	64,459.39	9,606.55	15,352.04	325,391.89	201,521.72	12,816.85
1,404.64	13,820.79	2,791.77	5,685.70	75,113.33	9,000.28	2,702.17
206	1,019	153	258	1,276	2,064	230
51	190	56	57	95	244	65
.....	27	4	11	22	59	8
257	1,236	213	326	1,393	2,367	303

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Millbrook	Milton	Milverton	Mimico	Mitchell
Population	739	2,460	1,062	11,503	1,951
EARNINGS	\$	\$	\$	\$	\$
Domestic service	9,394.44	29,601.57	12,482.74	136,232.93	29,765.50
Commercial light service	4,493.96	14,638.43	8,253.27	34,640.67	14,228.14
Commercial power service	758.69	41,671.69	9,249.02	24,139.39	15,404.42
Municipal power		1,018.02	534.66	9,866.27	2,292.77
Street lighting	1,135.92	3,754.31	1,334.34	10,389.17	4,040.83
Merchandise		148.54	121.68		1,381.63
Miscellaneous	127.54	522.88	133.35	4,640.22	1,489.38
Total earnings	15,910.55	91,355.44	32,109.06	219,908.65	68,602.67
EXPENSES					
Power purchased	8,350.33	64,136.10	23,451.97	118,373.64	37,984.98
Substation operation					
Substation maintenance		47.76		760.06	1,545.94
Distribution system, operation and maintenance	165.21	2,913.51	1,524.20	20,773.50	4,033.47
Line transformer maintenance	1.55	83.65	114.17	133.41	539.28
Meter maintenance	179.25	1,015.79	165.71	302.03	613.10
Consumers' premises expenses	7.75	1,101.45	2.15	1,069.10	2,284.66
Street lighting, operation and maintenance	234.79	913.22	220.30	2,538.50	673.01
Promotion of business					
Billing and collecting	1,700.99	3,649.55	1,200.21	8,236.02	1,598.39
General office, salaries and expenses	1,409.66	5,597.82	781.37	8,792.60	1,989.96
Undistributed expenses			48.68		1,978.67
Truck operation and maintenance			234.61		1,022.35
Interest		271.05	67.27		186.50
Sinking fund and principal payments on debentures					
Depreciation	526.00	5,174.00	1,252.00	13,211.00	2,611.00
Other reserves					
Total operating costs and fixed charges	12,575.53	84,903.90	29,062.64	174,189.86	57,061.31
Net surplus	3,335.02	6,451.54	3,046.42	45,718.79	11,541.36
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	251	723	316	3,151	610
Commercial light service	61	154	87	251	129
Power service	2	23	16	45	26
Total	314	900	419	3,447	765

Utilities for Year Ended December 31, 1951

Moorefield 278	Morrisburg 1,876	Mount Brydges 637	Mount Forest 2,170	Napanee 3,803	Neustadt 462	Newboro 309
\$	\$	\$	\$	\$	\$	\$
2,622.90	19,158.65	5,277.62	21,846.35	50,260.17	3,825.57	3,685.37
1,653.61	13,097.10	1,611.39	15,412.46	35,203.71	2,327.97	1,811.49
1,368.44	6,924.65	934.98	11,173.45	21,740.32	1,222.70
.....	1,498.80	909.04	898.95
350.00	3,343.75	940.53	2,695.81	4,430.45	644.00	759.96
.....	5,997.81
61.24	1,542.11	173.93	738.28	430.44	462.92
6,056.19	45,565.06	8,938.45	52,775.39	118,961.85	8,483.16	6,256.82
4,066.22	24,252.09	6,516.31	32,890.52	70,315.11	3,705.42	2,574.74
.....	3,097.04
45.22	1,315.19	407.27	2,238.03	4,184.57	126.45	57.71
8.00	350.00	1.78	104.86	114.52	72.20
112.70	784.13	3.90	430.71	1,054.81	82.04	12.17
.....	6.93	2,079.83
53.38	918.03	182.82	497.99	1,036.65	33.34	80.17
207.84	2,439.67	1,059.36	1,804.09	4,017.37	837.15	292.80
62.76	2,091.04	38.58	454.08	10,016.42	481.16	93.04
5.00	1,031.55	179.43	1,565.28	30.18
.....	903.44	899.10	215.50
.....	2.15	1.25	100.93	3.01	493.06
.....	651.65
216.00	1,384.00	802.00	1,422.00	4,185.00	568.00	388.00
4,777.12	38,566.18	9,021.10	40,922.06	98,885.99	5,866.75	4,715.54
1,279.07	6,998.88	11,853.33	20,075.86	2,616.41	1,541.28
.....	82.65
84	522	210	629	1,128	148	83
38	149	50	159	240	35	17
2	35	6	21	31	3
124	706	266	809	1,399	186	100

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Newburgh	Newbury	Newcastle	New Hamburg	New- market
Population.....	453	289	895	1,726	5,244
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	4,903.05	3,257.49	10,730.34	21,022.24	58,997.22
Commercial light service.....	2,115.12	1,452.50	5,082.90	10,882.07	30,842.47
Commercial power service.....	448.41	260.77	7,097.79	12,740.66	35,254.32
Municipal power.....					2,196.50
Street lighting.....	537.50	720.00	1,502.94	2,232.90	7,527.50
Merchandise.....				842.67	36.06
Miscellaneous.....	2.85	197.02	318.50	368.33	67.08
Total earnings.....	8,006.93	5,887.78	24,732.47	48,088.87	134,921.15
EXPENSES					
Power purchased.....	4,140.48	3,421.28	15,006.20	32,674.54	92,523.02
Substation operation.....				387.56	
Substation maintenance.....					222.90
Distribution system, operation and maintenance.....	105.50	209.06	1,800.27	1,786.86	7,848.96
Line transformer maintenance.....	26.76			47.60	1,362.99
Meter maintenance.....	81.04	76.38	428.41	520.56	751.60
Consumers' premises expenses.....			185.54	805.92	
Street lighting, operation and maintenance.....	30.06	145.63	401.08	275.31	1,998.11
Promotion of business.....					
Billing and collecting.....	606.41	234.39	1,541.07	1,511.81	3,461.80
General office, salaries and expenses.....	235.25	195.30	867.19	1,296.37	4,768.87
Undistributed expenses.....		2.24	291.59	537.03	
Truck operation and maintenance.....			217.35	699.32	
Interest.....	520.00			1.25	2,141.30
Sinking fund and principal payments on debentures.....	1,000.00				2,121.66
Depreciation.....	595.00	354.00	752.00	2,179.00	6,216.00
Other reserves.....					318.00
Total operating costs and fixed charges.....	7,340.50	4,638.28	21,490.70	42,723.13	123,735.21
Net surplus.....	666.43	1,249.50	3,241.77	5,365.74	11,185.94
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	126	94	286	464	1,550
Commercial light service.....	23	22	42	119	250
Power service.....	2	1	10	17	43
Total.....	151	117	338	600	1,843

Utilities for Year Ended December 31, 1951

New Toronto 11,072	Niagara 2,160	Niagara Falls 22,686	North York Twp. 80,771	Norwich 1,380	Norwood 951	Oakville 6,691
\$	\$	\$	\$	\$	\$	\$
101,252.52	37,932.32	201,625.18	1,383,725.23	17,731.16	10,265.48	71,419.35
52,262.81	11,986.08	142,717.03	226,050.41	9,535.66	5,564.72	53,535.96
316,248.13	2,169.86	159,009.48	222,944.15	3,131.50	4,561.42	79,203.99
13,739.66	961.72	18,702.58	21,489.99	496.21	236.96	6,300.07
9,746.04	4,696.08	44,058.06	31,987.85	2,530.50	1,989.15	5,793.09
	1,452.03			530.00		
6,960.82	165.81	5,858.41	6,505.29	377.54	496.47	
500,209.98	59,363.90	571,970.74	1,892,702.92	34,332.57	23,114.20	216,252.46
361,283.27	30,866.05	319,658.92	1,145,897.64	23,323.08	12,690.08	129,994.69
	160.60	18,094.27	6,332.52			221.16
10,817.43	3,060.40	30,198.21	130,776.86	4,342.85	573.24	5,398.27
2,020.98	393.74	2,054.31	15,692.97	30.25		1,140.25
3,539.97	788.70	11,233.74	8,683.84	149.32	128.04	879.64
70.40	40.94	9,286.15	5,811.89	1,430.35		896.11
2,490.51	853.50	4,778.85	8,512.92	399.40	539.96	2,210.53
7,237.80	2,133.96	18,341.67	83,608.93	1,021.71	1,031.92	8,733.95
16,579.40	2,096.91	22,435.29	43,830.95	1,094.34	1,438.00	14,749.34
	877.73	11,028.59		231.21		
	749.45	4,336.18		239.11		
	168.00		86,616.69	148.97		701.32
	1,200.00		84,577.17			
11,917.00	4,166.00	42,982.00	89,834.00	1,476.00	1,105.00	6,419.00
500.00			4,635.00			4,140.83
416,456.76	47,555.98	494,428.18	1,714,811.38	33,886.59	17,506.24	175,485.09
83,753.22	11,807.92	77,542.56	177,891.54	445.98	5,607.96	40,767.37
2,430	868	5,822	26,036	463	278	1,890
296	112	982	1,437	98	76	274
68	13	154	207	11	5	78
2,794	993	6,958	27,680	572	359	2,242

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Oil Springs	Omemeë	Orange- ville	Orono	Oshawa
Population	448	750	3,302	719	40,727
EARNINGS	\$	\$	\$	\$	\$
Domestic service	3,283.09	6,961.57	34,511.36	9,513.12	524,904.05
Commercial light service	1,972.92	3,228.26	23,798.38	3,443.96	186,565.53
Commercial power service	5,390.36	2,362.96	9,122.21	371.03	619,532.54
Municipal power	188.00		777.01		17,664.63
Street lighting	763.68	1,167.39	4,896.38	1,172.50	44,786.57
Merchandise			226.74		
Miscellaneous	490.04	243.11	1,540.54	250.21	27,414.37
Total earnings	12,088.09	13,963.29	74,872.62	14,750.82	1,420,867.69
EXPENSES					
Power purchased	7,055.10	7,742.76	46,510.66	6,572.53	950,123.53
Substation operation					3,265.75
Substation maintenance					
Distribution system, operation and maintenance	762.64	1,052.71	3,378.12	305.99	35,655.72
Line transformer maintenance	34.51	130.68	257.91		939.46
Meter maintenance	11.46	433.35	701.68	216.76	12,275.18
Consumers' premises expenses	9.86	9.72	15.75		13,054.60
Street lighting, operation and main- tenance	68.20	446.85	947.82	183.45	6,030.69
Promotion of business					425.20
Billing and collecting	761.03	782.60	2,826.90	1,118.26	30,929.65
General office, salaries and expenses	466.00	257.24	1,398.81	1,753.49	35,583.11
Undistributed expenses		49.95	339.73	152.69	
Truck operation and maintenance			287.05	188.33	
Interest					12,254.82
Sinking fund and principal payments on debentures					
Depreciation	918.00	819.00	3,736.00	550.00	43,201.00
Other reserves					
Total operating costs and fixed charges	10,086.80	11,724.86	60,400.43	11,041.50	1,143,738.71
Net surplus	2,001.29	2,238.43	14,472.19	3,709.32	277,128.98
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	130	226	929	238	10,924
Commercial light service	38	40	225	43	1,049
Power service	33	6	32	3	184
Total	201	272	1,186	284	12,157

Utilities for Year Ended December 31, 1951

Ottawa	Otterville	Owen Sound	Paisley	Palmerston	Paris	Parkhill
195,067	588	16,898	729	1,570	5,274	975
\$	\$	\$	\$	\$	\$	\$
2,380,510.89	6,411.51	183,616.41	8,755.11	20,002.79	47,777.60	14,032.80
1,918,865.43	2,967.55	102,681.47	5,125.93	10,915.33	16,574.74	8,094.58
595,376.58	752.81	129,423.68	2,201.57	9,192.91	35,390.96	5,174.81
150,240.56	114.46	249.58	1,304.25	1,190.86	714.26
134,416.92	950.50	14,802.36	1,734.30	2,918.04	7,013.00	2,410.92
.....	897.23	35.70	107.07
53,519.38	174.72	3,593.06	147.17	698.13	752.06	57.84
5,232,929.76	11,371.55	435,014.21	18,249.36	45,138.52	108,699.22	30,485.21
2,523,534.09	7,613.35	267,170.50	9,715.11	26,917.10	74,057.43	18,393.76
337,183.06	10,277.48
20,794.12	378.56	1,328.19
213,077.91	621.78	14,105.02	1,149.90	1,546.08	4,688.80	1,701.65
32,858.67	28.89	2,266.40	16.18	291.52	625.32	137.63
54,836.95	146.93	2,797.42	209.37	866.22	1,355.73	137.20
26,977.36	112.14	7,019.94	6.48	281.24	211.18	317.30
30,973.33	134.67	3,894.07	431.50	652.26	3,039.56	274.37
9,937.99	208.95
211,627.50	457.96	17,559.41	887.65	1,589.20	2,736.66	1,058.30
102,221.76	431.65	17,326.58	729.48	1,424.56	2,736.10	385.25
.....	4.80	2,945.51	12.48	174.48	1,368.56	106.77
.....	508.66	2,457.27	246.05
169,362.68	3,255.65	121.00	525.00
252,908.14	5,500.00	600.00
403,015.00	591.00	17,778.00	1,089.00	1,672.00	5,177.00	1,619.00
34,284.00
4,423,592.56	10,143.17	372,483.49	14,247.15	35,923.32	99,902.80	25,502.28
809,337.20	1,228.38	62,530.72	4,002.21	9,215.20	8,796.42	4,982.93
51,951	192	4,540	251	493	1,361	350
7,428	68	659	63	106	205	94
982	9	123	7	22	32	12
60,361	269	5,322	321	621	1,598	456

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Parry Sound	Penetang- uishene	Perth	Peter- borough
Population	5,215	4,964	4,920	37,192
EARNINGS	\$	\$	\$	\$
Domestic service	54,604.75	28,224.83	51,891.77	440,033.06
Commercial light service	35,211.33	16,825.06	28,057.41	184,096.95
Commercial power service	11,616.09	23,719.43	23,196.25	365,796.51
Municipal power	3,184.20	2,000.78	1,136.51	11,001.84
Street lighting	7,926.45	3,180.16	5,295.81	34,699.98
Merchandise		145.81	3,800.69	
Miscellaneous	4,659.67	2,164.95	2,931.74	2,833.99
Total earnings	117,202.49	76,261.02	116,310.18	1,038,462.33
EXPENSES				
Power purchased	27,424.93	50,750.35	75,650.53	670,159.11
Substation operation	12,515.91		122.50	16,413.46
Substation maintenance	714.07			3,934.92
Distribution system, operation and maintenance	5,539.91	6,981.88	3,871.43	38,897.53
Line transformer maintenance	156.50	514.21	368.06	2,547.36
Meter maintenance	2,088.58	1,286.00	1,042.03	23,980.37
Consumers' premises expenses	226.64	110.65	41.96	17,598.81
Street lighting, operation and main- tenance	1,028.90	879.14	949.67	13,855.51
Promotion of business				70.53
Billing and collecting	3,951.95	3,135.70	3,731.61	28,375.27
General office, salaries and expenses ..	8,627.88	2,540.86	5,568.30	17,092.16
Undistributed expenses	2,883.47	1,345.95	571.15	24,485.59
Truck operation and maintenance	2,166.25	433.49	2,305.44	9,637.92
Interest	162.81		251.36	6,967.25
Sinking fund and principal payments on debentures	1,616.44		4,071.09	11,400.00
Depreciation	9,757.00	3,293.00	4,273.00	55,551.00
Other reserves				450.00
Total operating costs and fixed charges	78,861.24	71,271.23	102,818.13	941,416.79
Net surplus	38,341.25	4,989.79	13,492.05	97,045.54
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	1,343	1,038	1,414	9,964
Commercial light service	247	156	238	1,250
Power service	20	19	36	200
Total	1,610	1,213	1,688	11,414

Utilities for Year Ended December 31, 1951

Petrolia	Picton	Plattsville	Point Edward	Port Colborne	Port Credit	Port Dalhousie
3,118	4,103	402	1,787	8,300	3,651	2,462
\$	\$	\$	\$	\$	\$	\$
24,840.53	45,309.72	6,370.16	17,833.86	55,328.71	51,550.38	42,815.80
17,832.80	28,830.89	3,650.62	7,422.59	40,609.18	19,445.26	8,627.21
27,978.25	14,873.70	4,341.41	97,223.54	31,461.68	10,965.40	9,076.69
3,173.02	3,935.54	459.00	2,275.54	7,761.31	2,271.90	2,449.25
3,819.02	511.49	143.56	1,996.03	9,741.14	3,773.60	2,449.25
1,280.85	208.61			3,370.27	272.02	3.94
75,751.45	96,842.97	14,964.75	126,751.56	148,272.29	88,278.56	62,972.89
41,232.10	70,885.78	10,850.82	82,767.58	77,517.82	54,981.69	35,559.10
292.92	255.00					
4,482.72	2,389.40	95.89	1,464.65	11,943.81	3,570.43	5,559.71
387.24	628.20	41.60	810.81	1,189.33	378.90	269.68
1,254.50	1,442.48	58.84	868.91	1,765.82	367.13	1,815.42
2,703.02	76.66		1,966.27	2,843.40	1,670.67	556.45
782.75	631.98	29.15	524.94	3,323.85	1,146.63	399.63
3,923.31	5,352.40	316.08	2,808.55	6,387.48	3,392.28	2,799.37
5,736.99	2,000.56	39.81	3,888.68	5,130.34	1,044.74	3,021.46
3,117.38	673.29	5.00	28.08	2,022.45		1,091.09
2,093.66	678.75			1,569.34		1,310.76
73.84			56.64		1,322.89	528.17
					3,476.51	1,499.82
6,262.00	5,642.00	431.00	2,441.00	7,680.00	4,384.00	2,379.00
					180.41	
72,342.43	90,656.50	11,868.19	97,682.60	121,373.64	75,916.28	56,789.66
3,409.02	6,186.47	3,096.56	29,068.96	26,898.65	12,362.28	6,183.23
901	1,304	140	489	2,057	1,042	914
183	263	30	65	292	139	84
60	37	2	13	35	21	12
1,144	1,604	172	567	2,384	1,202	1,010

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Port Dover	Port Elgin	Port Hope	Port McNicol 853	Port Perry
Population	2,385	1,610	6,327		1,725
EARNINGS	\$	\$	\$	\$	\$
Domestic service	21,341.36	28,221.24	82,449.61	8,702.13	22,421.55
Commercial light service	11,794.39	14,088.75	35,051.29	1,926.23	10,135.30
Commercial power service	9,143.69	6,066.47	84,901.09	10,284.04	3,732.70
Municipal power	1,579.08	2,397.60		529.68	
Street lighting	3,321.97	3,341.81	7,753.76	1,065.00	1,860.00
Merchandise				30.46	75.00
Miscellaneous	75.25	391.06	392.19	32.36	488.68
Total earnings	45,676.66	53,688.41	212,945.54	22,569.90	38,713.23
EXPENSES					
Power purchased	29,938.54	29,398.72	157,665.87	15,519.65	20,335.64
Substation operation			199.86		
Substation maintenance					
Distribution system, operation and maintenance	4,096.24	4,245.91	3,669.46	608.89	2,054.70
Line transformer maintenance	298.47	131.46	439.53	44.73	398.24
Meter maintenance	1,006.02	234.79	1,659.56	124.16	446.50
Consumers' premises expenses	21.56	121.81	1,494.11	2.50	650.78
Street lighting, operation and main- tenance	569.12	460.59	1,354.63	138.29	368.22
Promotion of business					
Billing and collecting	1,510.48	2,524.70	5,762.31	873.87	1,689.89
General office, salaries and expenses	1,833.11	1,105.31	7,600.15	443.50	1,046.12
Undistributed expenses	212.93	141.50	4,210.04	68.04	
Truck operation and maintenance ..	413.63	1,573.72	2,914.94		
Interest	15.13		375.00	136.53	
Sinking fund and principal payments on debentures			1,083.34	200.00	
Depreciation	3,572.00	2,068.00	7,347.00	764.00	1,446.00
Other reserves					
Total operating costs and fixed charges	43,487.23	42,006.51	195,775.80	18,924.16	28,436.09
Net surplus	2,189.43	11,681.90	17,169.74	3,645.74	10,277.14
Net loss					
NUMBER OF CUSTOMERS					
Domestic service	1,020	683	1,923	339	514
Commercial light service	177	151	275	29	105
Power service	22	14	46	2	12
Total	1,219	848	2,244	370	631

Utilities for Year Ended December 31, 1951

Port Rowan 783	Port Stanley 1,205	Prescott 3,449	Preston 7,518	Priceville 153	Princeton 334	Queenston 332
\$	\$	\$	\$	\$	\$	\$
5,660.68	29,164.79	43,454.19	76,333.84	1,838.53	4,721.29	5,673.44
6,081.20	10,764.29	22,934.61	32,027.63	1,023.41	1,812.92	3,421.27
264.76	14,240.07	17,560.34	93,301.40		2,092.93	
467.62	1,139.67	1,605.25	2,147.60			
980.37	3,299.50	4,812.30	9,273.62	267.00	583.00	627.00
14.92	485.00	423.24	602.23	.51	217.78	200.87
13,469.55	59,093.32	90,789.93	213,686.32	3,129.45	9,427.92	9,922.58
6,802.25	32,813.44	53,106.12	153,432.40	845.24	6,012.73	5,184.49
		2,437.51	4,565.57			
			2,959.74			
722.65	4,424.10	3,298.31	5,653.94	72.35	217.02	1,260.03
142.17	292.43	126.42	653.88		1.25	67.84
28.92	437.81	1,208.55	1,351.47	84.06	64.61	30.59
	90.71	1,020.37	663.49			341.84
161.66	842.41	1,244.57	1,516.42	43.68	120.62	145.15
527.40	2,261.53	3,691.57	3,987.82	177.36	285.89	328.19
148.29	1,278.16	4,730.27	6,404.21	80.49	64.86	333.63
36.14	961.80	724.34	3,073.95			12.15
66.03	498.16	491.74	2,129.32			
57.19	57.31	420.00	900.28	219.37		
		1,000.00		225.00		
835.00	3,080.00	2,992.00	13,862.00	354.00	272.00	574.00
9,527.70	47,037.86	76,491.77	201,154.49	2,101.55	7,038.98	8,277.91
3,941.85	12,055.46	14,298.16	12,531.83	1,027.90	2,388.94	1,644.67
229	1,048	944	1,951	50	116	105
78	124	184	262	12	29	23
4	17	28	65		4	
311	1,189	1,156	2,278	62	149	128

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Renfrew	Richmond	Richmond Hill	Ridgetown	Ripley
Population.....	7,368	570	2,228	2,275	454
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	62,572.51	6,653.85	30,805.83	16,170.81	6,079.14
Commercial light service.....	28,319.24	3,125.07	11,681.20	15,436.32	3,620.99
Commercial power service.....	61,088.69		3,100.37	8,661.48	1,959.14
Municipal power.....	3,962.26		1,110.25	1,671.98	583.54
Street lighting.....	6,479.83	607.50	1,613.67	4,972.04	1,190.00
Merchandise.....					
Miscellaneous.....	5,567.32		148.40	521.20	8.54
Total earnings.....	167,989.85	10,386.42	48,459.72	47,433.83	13,441.35
EXPENSES					
Power purchased.....	55,194.53	7,446.31	32,353.31	27,452.55	6,107.13
Substation operation.....	34,950.34				
Substation maintenance.....	1,860.70				
Distribution system, operation and maintenance.....	5,794.82	72.54	829.40	1,654.62	863.25
Line transformer maintenance.....	861.76	31.63	90.23	115.58	
Meter maintenance.....	761.66	41.15		745.41	130.50
Consumers' premises expenses.....	15.29		15.35	93.27	
Street lighting, operation and maintenance.....	862.37	60.56	283.53	1,395.75	114.46
Promotion of business.....					
Billing and collecting.....	5,443.77	317.55	2,464.02	2,921.00	472.88
General office, salaries and expenses.....	10,241.41	72.00	450.74	3,316.56	149.20
Undistributed expenses.....	6,895.85				
Truck operation and maintenance.....	1,636.39			332.78	
Interest.....	1,294.20	93.36		6.08	
Sinking fund and principal payments on debentures.....	8,326.34				
Depreciation.....	16,077.00	482.00	1,790.00	2,478.00	738.00
Other reserves.....					
Total operating costs and fixed charges.....	150,216.43	8,617.10	38,276.58	40,511.60	8,575.42
Net surplus.....	17,773.42	1,769.32	10,183.14	6,922.23	4,865.93
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	1,830	158	668	730	148
Commercial light service.....	266	27	115	163	55
Power service.....	73		19	28	3
Total.....	2,169	185	802	921	206

Utilities for Year Ended December 31, 1951

Riverside 9,535	Rockwood 683	Rodney 913	Rosseau 197	Russell 475	St. Catharines 38,146	St. Clair Beach 528
\$	\$	\$	\$	\$	\$	\$
123,872.10	9,291.28	6,041.55	2,549.70	5,818.94	363,958.88	7,935.88
18,177.08	3,070.81	4,326.72	2,424.94	3,366.50	211,952.94	3,271.81
8,245.97	69.29	3,821.16	391.20	680,040.72	255.09
4,613.07
6,601.66	1,038.94	1,181.20	940.02	880.00	37,979.00	336.00
.....
3,538.64	105.19	295.29	45.00	32.50	12,553.37	286.32
.....
165,048.52	13,575.51	15,665.92	5,959.66	10,489.14	1,306,484.91	12,085.10
.....
96,580.45	8,570.34	9,503.26	2,411.14	7,201.30	931,360.04	6,026.13
99.52	16,106.42
.....
4,230.36	536.40	1,053.57	244.93	192.88	68,202.33	433.13
141.15	26.90	6.25	5,687.02	59.55
1,244.32	82.16	242.15	33.48	88.50	19,966.05	49.90
11,217.53	4,610.47	194.29
.....
1,542.07	159.00	314.34	66.10	74.00	7,109.79	36.68
.....	601.48
3,699.79	748.73	886.89	388.61	584.75	37,512.02	519.45
6,117.26	570.26	281.02	132.98	156.47	17,775.96	931.51
1,948.03	6.67	32.30	5.00	20,244.82
2,815.55	11,805.71
756.96	9.56	153.23	43.75	10.75
.....
.....	191.05	951.62	1,750.00
.....
8,234.00	549.00	1,037.00	263.00	513.00	46,515.00	506.00
.....
.....
138,627.35	11,423.17	13,377.43	4,650.09	8,817.15	1,189,290.86	8,767.39
.....
26,421.17	2,152.34	2,288.49	1,309.57	1,671.99	117,194.05	3,317.71
.....
.....
.....
2,794	216	312	87	143	10,642	178
150	38	79	16	38	1,398	15
17	2	9	2	287	1
.....
2,961	256	400	103	183	12,327	194

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	St. George	St. Jacobs	St. Marys	St. Thomas
Population	631	705	4,112	18,775
EARNINGS	\$	\$	\$	\$
Domestic service	5,502.54	8,081.71	65,369.01	216,405.07
Commercial light service	3,887.00	3,519.41	23,989.25	99,012.27
Commercial power service	3,662.94	4,068.87	36,535.81	135,141.02
Municipal power			2,093.34	5,967.07
Street lighting	977.00	506.00	5,699.25	16,854.59
Merchandise				
Miscellaneous	186.37	306.19	438.23	5,295.11
Total earnings	14,215.85	16,482.18	134,124.89	478,675.13
EXPENSES				
Power purchased	7,992.64	12,154.44	73,273.09	308,045.18
Substation operation			2,094.81	18,959.55
Substation maintenance			8.78	1,355.54
Distribution system, operation and maintenance	190.63	147.24	4,050.43	27,463.45
Line transformer maintenance			251.87	2,222.96
Meter maintenance	21.14	89.12	463.32	6,113.41
Consumers' premises expenses			7,644.73	19,230.82
Street lighting, operation and maintenance	203.52	55.99	1,667.92	4,056.18
Promotion of business			27.24	623.27
Billing and collecting	786.07	856.41	3,276.31	19,503.67
General office, salaries and expenses	201.19	202.05	5,110.84	16,099.98
Undistributed expenses	33.51		1,956.47	
Truck operation and maintenance				
Interest			1,484.91	72.85
Sinking fund and principal payments on debentures			3,443.83	
Depreciation	758.00	730.00	8,184.00	15,978.00
Other reserves				
Total operating costs and fixed charges	10,186.70	14,235.25	112,938.55	439,724.86
Net surplus	4,029.15	2,246.93	21,186.34	38,950.27
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	195	172	1,219	5,401
Commercial light service	46	39	201	680
Power service	5	8	44	101
Total	246	219	1,464	6,182

Utilities for Year Ended December 31, 1951

Sarnia 33,976	Scarborough Twp. 56,161	Seaforth 2,121	Shelburne 1,274	Simcoe 7,085	Smiths Falls 8,339
\$	\$	\$	\$	\$	\$
308,849.19	580,160.21	26,740.16	12,462.46	50,092.30	99,977.34
158,404.78	144,057.81	19,300.64	7,849.67	55,133.03	50,223.21
390,899.13	141,395.20	18,461.43	4,591.99	44,356.79	40,631.72
9,467.99	27,318.45	748.21	425.32	3,260.12	448.19
26,890.25	28,322.01	4,157.67	1,197.00	9,737.39	9,414.41
9,581.56			4.50		
11,921.75	3,191.38	583.18	234.50	4,864.03	2,217.99
916,014.65	924,445.06	69,991.29	26,765.44	167,443.66	202,912.86
555,896.72	573,010.77	42,626.41	19,607.06	102,148.10	128,075.13
26,556.34	2,845.96			497.75	501.53
2,039.64		349.25			1,548.61
33,991.74	35,437.99	3,213.40	973.98	10,947.74	10,154.94
4,759.79	7,021.95	642.94	74.63	1,390.11	333.15
15,202.88	704.49	97.36	347.54	4,407.05	1,380.04
39,096.80	11,331.97	343.00		2,099.72	633.47
9,483.35	7,393.48	741.22	390.57	2,569.57	1,525.09
406.09		488.67		188.10	
21,228.90	26,002.66	1,868.93	1,142.83	5,254.28	7,833.17
49,185.35	22,740.36	1,636.27	732.81	4,451.95	8,019.44
17,079.87		954.49	39.00	1,455.29	594.47
9,554.37		950.56		4,213.02	3,259.20
10,052.70	47,319.57	403.27		198.85	
12,693.00	17,000.00	682.44		917.06	
42,039.00	42,019.00	3,073.00	1,356.00	9,865.00	11,563.00
	10,417.00				
849,266.54	803,245.20	58,071.21	24,664.42	150,503.59	175,421.24
66,748.11	121,199.86	11,920.08	2,101.02	16,940.07	27,491.62
9,347	14,263	629	397	2,062	2,418
1,005	1,019	120	98	468	354
112	164	22	13	74	48
10,464	15,446	771	508	2,604	2,820

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Smithville	Southamp- ton	Springfield	Stamford Twp.
Population.....	658	1,619	517	18,225
EARNINGS	\$	\$	\$	\$
Domestic service.....	6,027.49	22,427.14	4,178.81	192,866.05
Commercial light service.....	4,548.43	10,791.10	1,745.59	46,429.48
Commercial power service.....	11,483.01	14,551.19	1,539.51	39,881.70
Municipal power.....		1,055.85		2,878.85
Street lighting.....	1,637.00	4,020.61	782.50	13,861.06
Merchandise.....				1,616.06
Miscellaneous.....	397.70	182.58	74.16	
Total earnings.....	24,093.63	53,028.47	8,320.57	297,533.20
EXPENSES				
Power purchased.....	14,620.53	29,293.25	4,147.94	145,432.72
Substation operation.....				1,587.57
Substation maintenance.....				
Distribution system, operation and maintenance.....	1,527.06	3,620.49	141.49	22,209.41
Line transformer maintenance.....	84.51	333.10	18.84	2,016.84
Meter maintenance.....	266.30	324.09	101.33	7,137.00
Consumers' premises expenses.....	193.40	254.73	12.13	3,392.09
Street lighting, operation and main- tenance.....	260.96	687.69	206.75	3,773.54
Promotion of business.....				
Billing and collecting.....	1,582.50	1,733.99	513.89	11,528.61
General office, salaries and expenses..	840.18	921.70	330.65	8,971.12
Undistributed expenses.....	120.93	164.05		10,359.66
Truck operation and maintenance.....	868.26	1,009.25		8,614.31
Interest.....				6,322.86
Sinking fund and principal payments on debentures.....				8,066.66
Depreciation.....	909.00	2,254.00	724.00	21,208.00
Other reserves.....				
Total operating costs and fixed charges.....	21,273.63	40,596.34	6,197.02	260,620.39
Net surplus.....	2,820.00	12,432.13	2,123.55	36,912.81
Net loss.....				
NUMBER OF CUSTOMERS				
Domestic service.....	220	792	133	4,395
Commercial light service.....	70	93	33	305
Power service.....	9	14	4	39
Total.....	299	899	170	4,739

Utilities for Year Ended December 31, 1951

Stayner	Stirling	Stoney Creek	Stouffville	Stratford	Strathroy
1,241	1,157	1,805	1,701	18,878	3,688
\$	\$	\$	\$	\$	\$
13,385.97	14,498.41	27,027.86	17,086.07	238,209.76	50,095.22
7,072.90	7,579.27	11,585.82	9,839.64	86,765.73	25,732.11
4,385.05	2,718.45	3,356.20	8,459.54	92,291.96	26,495.69
88.43	319.42	1,157.52	10,934.69	2,652.59
1,729.99	1,820.32	1,459.32	1,657.00	17,780.04	6,380.96
78.52	142.30	52.15
384.25	516.13	311.12	193.83	17,998.20	274.38
27,125.11	27,594.30	44,897.84	37,236.08	464,032.53	111,630.95
16,130.33	16,160.65	25,840.50	27,840.26	296,043.66	72,585.11
.....	447.76	12,563.64	835.92
.....	3,841.45
659.27	3,480.06	1,311.34	1,350.74	10,179.53	6,563.18
18.55	45.83	781.48	354.32	2,944.29	1,785.67
259.67	146.56	249.63	138.34	4,903.56	543.93
77.36	4.13	325.85	192.94	9,184.02	89.69
292.72	462.92	250.01	235.20	3,764.84	1,808.33
.....	1,345.00
1,519.24	1,355.49	2,225.10	1,597.90	16,739.57	2,254.85
845.14	1,866.70	87.93	570.90	16,707.48	5,449.78
.....	208.15	4,906.10	1,246.14
.....	165.94	5,071.93	828.69
.....	1,299.26	2,650.00	81.57
.....	1,515.19	900.00	1,523.28
990.00	1,542.00	1,848.00	1,214.00	22,267.00	3,961.00
.....
20,792.28	25,886.19	35,734.29	33,494.60	414,012.07	99,557.14
6,332.83	1,708.11	9,163.55	3,741.48	50,020.46	12,073.81
.....
387	367	551	527	5,251	1,137
101	89	89	102	692	220
19	15	12	11	145	43
507	471	652	640	6,088	1,400

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Streetsville	Sunderland	Sutton	Swansea
Population	1,100	521	1,235	8,080
EARNINGS	\$	\$	\$	\$
Domestic service.....	15,073.27	6,650.95	15,793.76	122,066.54
Commercial light service.....	6,280.05	3,912.54	12,668.52	28,257.60
Commercial power service.....	16,592.32	3,377.20	4,139.73	37,287.93
Municipal power.....	413.76			905.93
Street lighting.....	2,077.33	933.14	2,553.00	8,429.38
Merchandise.....				
Miscellaneous.....	438.13	4.44	225.64	546.97
Total earnings.....	40,874.86	14,878.27	35,380.65	197,494.35
EXPENSES				
Power purchased.....	25,244.24	8,632.98	20,082.05	118,549.01
Substation operation.....				
Substation maintenance.....	2,576.01			1,211.56
Distribution system, operation and maintenance.....	687.31	639.01	1,799.80	5,469.09
Line transformer maintenance.....	581.66	25.00	329.32	832.72
Meter maintenance.....	608.66	136.91	11.77	220.67
Consumers' premises expenses.....	44.40		72.86	11,512.07
Street lighting, operation and maintenance.....	566.13	135.35	424.89	1,617.89
Promotion of business.....				
Billing and collecting.....	2,030.32	628.71	1,643.24	8,929.03
General office, salaries and expenses.....	1,289.84	204.33	326.26	3,318.43
Undistributed expenses.....		5.00		
Truck operation and maintenance.....				
Interest.....				1,275.37
Sinking fund and principal payments on debentures.....				3,671.90
Depreciation.....	1,600.00	586.00	1,890.00	8,815.00
Other reserves.....	96.00			
Total operating costs and fixed charges.....	35,324.57	10,993.29	26,580.19	165,422.74
Net surplus.....	5,550.29	3,884.98	8,800.46	32,071.61
Net loss.....				
NUMBER OF CUSTOMERS				
Domestic service.....	320	182	600	2,464
Commercial light service.....	71	46	131	140
Power service.....	13	3	9	29
Total.....	404	231	740	2,633

Utilities for Year Ended December 31, 1951

Tara	Tavistock	Tecumseh	Teeswater	Thamesford	Thamesville	Thedford
490	1,096	3,497	854	546	950	592
\$	\$	\$	\$	\$	\$	\$
5,582.07	13,844.33	32,077.04	8,427.05	8,981.87	7,718.60	6,531.30
3,756.09	7,193.36	11,770.33	4,825.15	4,041.65	7,039.00	5,261.48
2,246.54	9,711.26	9,402.03	5,858.20	2,965.75	6,255.12	2,582.65
155.94	417.84	660.30	382.06		205.90	
1,196.00	1,371.00	1,760.20	1,284.00	686.00	1,420.25	1,275.00
6.79	421.11	952.52	431.21	72.14	267.55	290.09
12,943.43	32,958.90	56,622.42	21,207.67	16,747.41	22,906.42	15,940.52
7,202.16	26,341.10	28,157.57	11,611.87	13,097.94	15,150.07	8,357.86
283.42	837.94	3,015.08	773.42	327.37	1,636.66	446.31
	45.07	187.89	32.67	20.73	141.81	183.87
35.50	78.85	744.05	296.74	48.89	537.92	10.00
	840.12	998.57		293.85		
143.17	309.00	340.67	201.35	124.49	253.22	299.94
	106.57	94.91				
457.02	1,458.46	1,760.00	944.44	449.55	903.54	906.17
104.67	769.90	3,070.62	541.06	136.10	358.13	353.90
7.79	24.36	205.74		6.50	74.46	33.82
	5.14	625.61			654.31	
					1.50	
747.00	981.00	3,265.00	1,477.00	443.00	1,475.00	844.00
8,980.73	31,797.51	42,465.71	15,878.55	14,948.42	21,186.62	11,435.87
3,962.70	1,161.39	14,156.71	5,329.12	1,798.99	1,719.80	4,504.65
174	341	967	265	183	306	206
50	105	93	66	47	94	68
7	10	8	11	5	13	5
231	456	1,068	342	235	413	279

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Thornbury	Thorndale	Thornton	Thorold
Population	1,003	299	181	6,465
EARNINGS	\$	\$	\$	\$
Domestic service	11,358.05	4,547.70	2,132.96	44,686.37
Commercial light service	5,284.66	1,540.71	784.78	18,084.78
Commercial power service	4,200.00	2,838.12	276.25	84,148.71
Municipal power	449.98			4,742.56
Street lighting	1,967.10	408.00	26.00	5,029.34
Merchandise05			
Miscellaneous	9.29	17.07		156.23
Total earnings	23,269.13	9,351.60	3,219.99	156,847.99
EXPENSES				
Power purchased	9,966.08	5,378.72	2,637.83	114,100.14
Substation operation	5,812.46			5,616.08
Substation maintenance				
Distribution system, operation and maintenance	1,238.00	493.20	227.42	5,838.83
Line transformer maintenance	115.24			383.31
Meter maintenance	402.36	3.21	72.67	3,194.47
Consumers' premises expenses		3.60		107.67
Street lighting, operation and maintenance	428.95	145.50	80.44	2,640.17
Promotion of business				
Billing and collecting	981.33	284.54	119.79	3,883.48
General office, salaries and expenses ..	589.48	48.00	25.00	3,575.01
Undistributed expenses	275.96		4.80	2,612.34
Truck operation and maintenance				1,253.56
Interest	380.71			310.52
Sinking fund and principal payments on debentures	276.20			
Depreciation	1,107.00	472.00	344.00	6,908.00
Other reserves				
Total operating costs and fixed charges	21,573.77	6,828.77	3,511.95	150,423.58
Net surplus	1,695.36	2,522.83		6,424.41
Net loss			291.96	
NUMBER OF CUSTOMERS				
Domestic service	340	94	75	1,668
Commercial light service	82	24	13	191
Power service	15	3	1	36
Total	437	121	89	1,895

Utilities for Year Ended December 31, 1951

Tilbury	Tillsonburg	Toronto	Toronto Twp.	Tottenham	Trafalgar Twp.
2,848	5,202	653,499	23,303	577	V.A.
\$	\$	\$	\$	\$	\$
20,037.46	46,999.60	6,747,774.01	317,114.92	6,963.92	80,725.80
15,071.46	43,511.44	5,112,071.74	64,498.60	3,036.63	9,370.73
28,989.21	36,939.13	7,090,908.65	112,232.46	1,628.19	9,651.65
258.72	2,268.01	2,025,769.03	1,253.95	472.23	
5,423.72	6,937.68	589,527.98	11,513.86	1,241.73	145.00
914.67	2,982.14	562,789.95	1,362.58	4.62	250.00
70,695.24	139,638.00	22,128,841.36	507,976.37	13,347.32	100,143.18
45,129.82	90,721.08	*12,490,682.36	291,683.30	9,881.36	52,349.85
	1,859.15	473,054.00			
		539,356.84	378.74		
3,009.12	10,198.82	844,751.93	36,778.94	844.83	8,949.88
99.28	1,393.95	121,044.25	5,837.28	12.84	1,526.66
354.43	1,767.48	208,204.68	2,366.02	193.00	1,475.52
	208.30	563,804.57	1,831.11		318.48
832.93	1,350.13	215,889.90	4,738.64	130.11	50.82
7.25	453.12	245,090.32			
1,727.05	4,352.44	751,895.88	26,897.06	577.10	4,559.90
1,660.40	7,224.14	712,244.22	19,161.47	202.25	7,182.73
386.16	1,887.04	1,304,121.39		56.57	
1,049.31	2,638.47			189.73	
	931.74	113,824.08	5,596.26	267.26	2,327.73
	497.10	126,000.00	4,714.41	570.41	2,998.46
3,476.00	7,835.00	1,751,198.47	28,769.00	713.00	4,740.00
			1,234.00		176.09
57,731.75	133,317.96	20,461,162.89	429,986.23	13,638.46	86,656.12
12,963.49	6,320.04	†1,667,678.47	77,990.14		13,487.06
				291.14	
746	1,610	157,324	6,223	192	1,248
161	345	27,055	459	51	80
22	50	6,047	102	9	16
929	2,005	190,426	6,784	252	1,344

* Includes 1951 power adjustment.

† \$1,650,000.00 allocated to reserve for frequency standardization.

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Trenton	Tweed	Uxbridge	Victoria Harbour
Population.....	9,993	1,600	2,028	958
EARNINGS	\$	\$	\$	\$
Domestic service.....	98,744.51	15,992.13	22,029.60	7,630.93
Commercial light service.....	38,381.01	10,266.86	9,409.08	2,297.28
Commercial power service.....	108,209.37	11,548.62	7,177.50	
Municipal power.....	8,358.91	479.46	739.95	267.04
Street lighting.....	12,323.95	2,365.99	1,985.98	794.00
Merchandise.....		98.25	39.59	
Miscellaneous.....	3,386.29	382.13	315.34	47.92
Total earnings.....	269,404.04	41,133.44	41,697.04	11,037.17
EXPENSES				
Power purchased.....	185,015.44	21,856.72	25,313.91	6,014.76
Substation operation.....	319.62			
Substation maintenance.....				
Distribution system, operation and maintenance.....	4,644.23	661.90	1,528.77	642.26
Line transformer maintenance.....	548.35	74.76	80.01	78.58
Meter maintenance.....	4,528.59	719.84	647.58	128.30
Consumers' premises expenses.....	1,951.71		406.47	
Street lighting, operation and main- tenance.....	1,632.30	458.99	417.17	157.50
Promotion of business.....				
Billing and collecting.....	7,727.73	2,078.82	1,572.29	879.88
General office, salaries and expenses..	7,379.18	637.26	1,164.19	585.54
Undistributed expenses.....	1,696.50	285.04	5.37	19.44
Truck operation and maintenance.....	2,179.60			
Interest.....				
Sinking fund and principal payments on debentures.....				
Depreciation.....	12,658.00	1,290.00	1,518.00	500.00
Other reserves.....				
Total operating costs and fixed charges.....	230,281.25	28,063.33	32,653.76	9,006.26
Net surplus.....	39,122.79	13,070.11	9,043.28	2,030.91
Net loss.....				
NUMBER OF CUSTOMERS				
Domestic service.....	2,940	417	563	336
Commercial light service.....	321	104	124	35
Power service.....	65	25	17	1
Total.....	3,326	546	704	372

Utilities for Year Ended December 31, 1951

Walkerton	Wallaceburg	Wardsville	Warkworth	Waterdown	Waterford
3,313	7,352	365	522	1,361	1,665
\$	\$	\$	\$	\$	\$
36,974.26	55,179.14	3,782.06	5,429.83	18,029.52	15,068.52
25,388.32	38,929.77	3,013.77	2,465.49	4,936.29	6,566.36
18,524.95	211,344.12	40.64	693.87	2,129.51	5,690.35
787.81	7,443.67			214.32	309.62
5,640.66	6,508.41	720.00	750.98	1,446.75	1,845.00
	8,774.89				
1,805.57	3,682.02	103.61	124.20	89.83	359.57
89,121.57	331,862.02	7,660.08	9,464.37	26,846.22	29,839.42
50,127.50	255,377.60	5,057.03	6,118.35	18,245.28	20,412.22
	730.20				
3,751.44	10,674.26	87.04	133.10	1,623.05	1,614.65
338.21	1,138.30	3.34	2.94	167.36	211.38
1,202.50	2,754.70	154.46	17.15	422.00	377.23
89.62		16.75			
376.62	1,346.96	86.20	53.67	205.29	632.67
	294.12				
3,407.86	4,198.71	205.29	290.47	1,003.48	893.69
3,432.65	7,471.64	149.96	194.41	200.19	448.08
787.19	2,634.13		7.66	121.75	120.92
1,583.38	3,916.18			381.40	826.99
240.72			240.60	7.57	
4,814.56			632.99		
3,191.00	14,098.00	480.00	404.00	1,560.00	1,731.00
73,343.25	304,634.80	6,240.07	8,095.34	23,937.37	27,268.83
15,778.32	27,227.22	1,420.01	1,369.03	2,908.85	2,570.59
892	2,084	96	170	384	533
182	374	21	48	55	87
19	72	1	2	10	12
1,093	2,530	118	220	449	632

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality	Waterloo	Watford	Waubau- shene V.A.	Welland
Population	11,947	1,149		15,972
EARNINGS	\$	\$	\$	\$
Domestic service	138,646.67	15,653.81	6,131.71	92,076.24
Commercial light service	56,047.03	9,563.48	2,380.60	79,283.81
Commercial power service	126,922.73	9,504.56	715.61	265,888.79
Municipal power	5,406.13	493.81	167.56	4,579.35
Street lighting	11,482.53	1,909.08	638.00	22,817.05
Merchandise	1.47			
Miscellaneous	701.95	702.16	2.87	11,355.81
Total earnings	339,208.51	37,826.90	10,036.35	476,001.05
EXPENSES				
Power purchased	241,428.29	27,239.85	6,461.14	323,811.42
Substation operation	5,388.21			15,038.98
Substation maintenance	2,218.10			2,086.16
Distribution system, operation and maintenance	11,681.05	1,895.53	629.07	12,545.03
Line transformer maintenance	1,705.48	17.82	57.88	2,583.48
Meter maintenance	3,926.83	245.97	236.62	11,445.75
Consumers' premises expenses		7.70		5,864.50
Street lighting, operation and main- tenance	3,226.10	189.55	140.90	1,630.29
Promotion of business				40.00
Billing and collecting	9,231.55	1,429.79	951.17	12,852.99
General office, salaries and expenses ..	4,184.30	1,034.09	200.20	19,538.06
Undistributed expenses	3,543.35	386.04	31.44	11,586.46
Truck operation and maintenance		271.95		3,860.66
Interest	328.48			
Sinking fund and principal payments on debentures				
Depreciation	11,472.00	1,571.00	608.00	26,791.00
Other reserves				
Total operating costs and fixed charges	298,333.74	34,289.29	9,316.42	449,674.78
Net surplus	40,874.77	3,537.61	719.93	26,326.27
Net loss				
NUMBER OF CUSTOMERS				
Domestic service	3,183	357	310	3,764
Commercial light service	328	91	33	588
Power service	100	10	3	105
Total	3,611	458	346	4,457

Utilities for Year Ended December 31, 1951

Wellesley 560	Wellington 993	West Lorne 1,036	Weston 8,088	Westport 716	Wheatley 1,006	Whitby 7,268
\$	\$	\$	\$	\$	\$	\$
6,192.71	10,749.45	8,811.99	113,576.47	7,270.05	9,113.60	72,657.03
3,563.79	4,681.93	6,618.23	44,285.75	6,442.04	9,936.48	29,589.65
1,775.48	5,624.92	17,716.91	116,616.93		7,169.67	27,633.26
			3,458.40		1,202.72	4,290.04
864.00	1,370.00	1,396.02	12,556.62	1,130.70	2,219.75	6,615.64
189.22	293.78	2,422.64		117.73	10.79	1,116.11
						454.29
12,585.20	22,720.08	36,965.79	290,494.17	14,960.52	29,653.01	142,356.02
8,094.47	13,611.58	24,924.32	178,096.87	8,967.05	16,873.52	73,880.50
			1,662.55			1,247.41
208.55	1,236.93	787.00	20,343.22	631.60	2,016.55	6,873.04
	29.20	6.90	3,317.06	495.35	173.00	1,040.80
11.73	243.77	132.17	622.71	64.65	74.60	1,051.91
296.89	34.43		1,426.10		188.73	2,503.19
129.15	77.70	383.45	2,022.40	114.74	377.80	2,137.64
			182.19			91.35
506.91	691.17	810.87	5,216.67	880.65	1,123.55	5,833.40
355.05	899.09	1,002.87	11,138.21	799.26	1,009.67	9,078.73
18.56	213.76			69.49	76.10	2,934.42
	568.14					670.04
			4,601.09	65.94	360.00	35.25
			500.00	1,189.75	449.47	285.13
675.00	1,069.00	1,778.00	12,750.00	509.00	1,846.00	8,522.00
			395.00			
10,296.31	18,674.77	29,825.58	242,274.07	13,787.48	24,568.99	116,184.81
2,288.89	4,045.31	7,140.21	48,220.10	1,173.04	5,084.02	26,171.21
162	397	292	2,204	197	297	1,418
55	75	80	269	64	89	211
6	12	15	55		12	35
223	484	387	2,528	261	398	1,664

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Continued

Municipality.....	Warton	Williams- burg	Winchester	Windermere
Population.....	2,042	264	1,175	140
EARNINGS	\$	\$	\$	\$
Domestic service.....	16,098.82	2,588.29	12,111.15	3,489.92
Commercial light service.....	14,290.91	2,648.83	8,854.51	2,284.54
Commercial power service.....	11,366.71	720.81	7,656.21	1,190.46
Municipal power.....	2,229.67			
Street lighting.....	2,503.87	665.00	1,456.00	325.00
Merchandise.....				
Miscellaneous.....	620.97	580.21	322.03	48.00
Total earnings.....	47,110.95	7,203.14	30,399.90	7,337.92
EXPENSES				
Power purchased.....	23,734.24	5,409.68	23,086.71	3,902.99
Substation operation.....				
Substation maintenance.....				
Distribution system, operation and maintenance.....	2,736.23	316.69	492.48	367.60
Line transformer maintenance.....	39.50	26.90		48.84
Meter maintenance.....	325.20	81.72	494.84	38.04
Consumers' premises expenses.....	89.15	47.30	46.84	
Street lighting, operation and main- tenance.....	387.23	123.01	176.04	41.99
Promotion of business.....				
Billing and collecting.....	1,412.36	474.56	1,319.67	286.58
General office, salaries and expenses..	1,437.17	188.55	467.58	86.53
Undistributed expenses.....	371.54			1.50
Truck operation and maintenance.....	724.43			
Interest.....	279.34			27.27
Sinking fund and principal payments on debentures.....	2,722.06			991.47
Depreciation.....	1,652.00	402.00	1,296.00	375.00
Other reserves.....				
Total operating costs and fixed charges.....	35,910.45	7,070.41	27,380.16	6,167.81
Net surplus.....	11,200.50	132.73	3,019.74	1,170.11
Net loss.....				
NUMBER OF CUSTOMERS				
Domestic service.....	557	96	355	87
Commercial light service.....	127	37	94	14
Power service.....	23	2	5	2
Total.....	707	135	454	103

Utilities for Year Ended December 31, 1951

Windsor	Wingham	Woodbridge	Woodstock	Woodville	Wyoming
123,849	2,611	1,673	15,466	382	710
\$	\$	\$	\$	\$	\$
1,168,441.23	35,394.52	20,302.57	192,574.60	4,271.92	5,275.91
723,658.23	20,878.61	10,216.58	103,145.77	1,994.54	3,003.29
1,207,440.82	25,416.61	29,686.57	176,839.35	896.75	3,398.67
34,383.57	2,283.39	2,556.87	7,389.88		
141,830.05	3,849.58	1,377.00	12,498.97	745.99	688.50
32,428.14					
34,878.20	516.58	266.78	6,119.23	180.72	67.23
3,343,060.24	88,339.29	64,406.37	498,567.80	8,089.92	12,433.60
*2,130,896.27	48,228.13	45,282.38	314,788.29	4,433.25	7,063.43
98,620.46	3,336.23		14,832.45		
35,137.78			22.74		
97,834.41	4,230.72	1,102.46	17,085.97	627.84	511.96
18,577.86	405.39	92.09	492.00	128.75	
27,754.97	725.07	15.20	9,278.67	210.13	16.08
122,750.02	4,194.83	82.75	14,897.19		
70,065.57	658.97	227.44	3,052.87	133.92	166.50
8,771.07	28.18		890.35		
121,059.43	2,668.87	1,512.94	11,122.16	543.65	206.00
98,573.58	3,525.17	797.59	13,880.11	181.00	246.49
24,501.69	574.02		4,570.81	5.00	5.00
9,892.18	1,767.51		2,732.13		
18,389.17	186.95		4,883.25		
	2,876.15		13,956.88		
217,169.00	5,407.00	1,825.00	14,649.00	202.00	848.00
		150.00			
3,099,993.46	78,813.19	51,087.85	441,134.87	6,465.54	9,063.46
243,066.78	9,526.10	13,318.52	57,432.93	1,624.38	3,370.14
29,947	763	434	4,474	133	211
4,010	165	70	612	33	51
635	27	15	132	2	5
34,592	955	519	5,218	168	267

* Includes 1951 Power Adjustment.

Operating Reports of Municipal Electrical

SOUTHERN ONTARIO SYSTEM—Concluded

THUNDER

Municipality.....	York Twp.	Zurich	TOTAL SOUTHERN ONTARIO SYSTEM	Fort William 34,926
Population.....	96,770	534		
EARNINGS	\$	\$	\$	\$
Domestic service.....	988,849.59	7,548.61	30,199,742.30	468,837.43
Commercial light service.....	240,104.41	5,814.61	16,148,646.58	202,551.93
Commercial power service.....	317,662.93	324.20	25,114,074.69	428,617.97
Municipal power.....	8,529.28	268.46	2,940,260.25	17,220.16
Street lighting.....	55,984.43	926.50	2,619,620.67	32,449.42
Merchandise.....			99,667.86	
Miscellaneous.....	4,496.25	167.29	1,219,150.91	16,940.99
Total earnings.....	1,615,626.89	15,049.67	78,341,163.26	1,166,617.90
EXPENSES				
Power purchased.....	943,951.44	10,349.77	48,254,793.90	751,524.03
Substation operation.....	9,195.31		1,547,854.61	32,644.36
Substation maintenance.....	4,402.68		728,452.74	4,064.21
Distribution system, operation and maintenance.....	37,388.55	659.42	2,931,983.51	16,646.96
Line transformer maintenance.....	17,429.71	165.21	411,794.72	1,465.14
Meter maintenance.....	20,157.82	28.19	783,499.55	16,550.63
Consumers' premises expenses.....	28,443.59		1,391,424.05	15,701.14
Street lighting, operation and main- tenance.....	19,206.64	137.24	708,833.30	11,232.49
Promotion of business.....			317,172.07	663.25
Billing and collecting.....	107,687.18	566.17	2,601,416.38	38,915.61
General office, salaries and expenses..	72,988.00	627.99	2,383,984.71	24,904.38
Undistributed expenses.....			1,682,728.71	550.96
Truck operation and maintenance.....			220,818.16	1,046.58
Interest.....			635,118.76	28,724.36
Sinking fund and principal payments on debentures.....			806,373.45	21,254.84
Depreciation.....	100,999.00	687.00	4,527,768.61	46,058.00
Other reserves.....	3,797.86		82,725.06	
Total operating costs and fixed charges.....	1,365,647.78	13,220.99	70,016,742.29	1,011,946.94
Net surplus.....	249,979.11	1,828.68	8,324,420.97	154,670.96
Net loss.....				
NUMBER OF CUSTOMERS				
Domestic service.....	26,737	195	740,241	9,698
Commercial light service.....	1,826	51	101,972	1,414
Power service.....	315	2	18,289	206
Total.....	28,878	248	860,502	11,318

Utilities for Year Ended December 31, 1951

BAY SYSTEM

Nipigon V.A.	Port Arthur 32,082	Red Rock 1,425	Schreiber Twp. V.A.	Terrace Bay 1,246	TOTAL THUNDER BAY SYSTEM
\$	\$	\$	\$	\$	\$
16,064.77	378,212.62	10,922.08	27,258.97	23,994.27	925,290.14
14,778.23	200,628.37	8,173.31	12,399.11	11,120.32	449,651.27
1,322.09	450,295.61	101.02	5,739.12	7,472.39	893,548.20
468.93	29,141.20	552.33			47,382.62
1,502.00	36,852.24	918.00	1,770.00	1,863.90	75,355.56
538.20	7,589.89	.60			25,069.68
34,674.22	1,102,719.93	20,667.34	47,167.20	44,450.88	2,416,297.47
19,785.63	817,691.91	11,215.66	10,494.56	11,428.71	1,622,140.50
	44,080.46				76,724.82
	21,852.24				25,916.45
4,256.20	36,578.61	783.67	3,202.64	455.31	61,923.39
91.65	2,407.90		.70	70.36	4,035.75
594.17	13,585.47	176.45	251.52		31,158.24
		.80		3.01	15,704.95
824.54	7,272.61	173.93	482.42	479.46	20,465.45
	2,053.63				2,716.88
1,258.32	35,013.92	1,029.95	2,187.37	1,538.99	79,944.16
1,644.75	16,880.64	557.04	1,251.14	541.29	45,779.24
320.14			137.95	29.64	1,038.69
740.08	3,092.31		626.12		5,505.09
		894.33	1,858.85	2,645.02	34,122.56
		1,170.00	4,917.24	3,900.00	31,242.08
1,419.00	67,555.94	874.00	1,319.00	1,961.00	119,186.94
	4,500.00				4,500.00
30,934.48	1,072,565.64	16,875.83	26,729.51	23,052.79	2,182,105.19
3,739.74	30,154.29	3,791.51	20,437.69	21,398.09	234,192.28
414	8,684	193	447	286	19,722
99	1,132	21	48	26	2,740
4	149	2	2	1	364
517	9,965	216	497	313	22,826

Operating Reports of Municipal Electrical

NORTHERN ONTARIO PROPERTIES

Municipality.....	Cache Bay	Capreol	Larder Lake Twp. V.A.	Latchford	McGarry Imp. Dist. 2,128
Population.....	864	1,992		504	
EARNINGS	\$	\$	\$	\$	\$
Domestic service.....	5,213.62	26,159.04	21,610.89	3,051.38	21,534.56
Commercial light service.....	2,690.47	8,183.82	8,431.41	2,476.14	9,028.61
Commercial power service.....	843.99	8,875.30	239.35	169.40	
Municipal power.....		724.92	1,119.96		788.42
Street lighting.....	739.00	2,750.82	1,717.24	555.00	1,075.35
Merchandise.....		43.55			
Miscellaneous.....		23.75			
Total earnings.....	9,487.08	46,761.20	33,118.85	6,251.92	32,426.94
EXPENSES					
Power purchased.....	3,335.57	33,612.81	19,441.20	2,255.28	23,075.17
Substation operation.....		149.31			
Substation maintenance.....					
Distribution system, operation and maintenance.....	117.03	2,919.37	1,992.06	200.31	473.11
Line transformer maintenance.....	27.74	197.08	393.83	27.69	10.00
Meter maintenance.....	54.49	932.24	121.47	40.00	114.63
Consumers' premises expenses.....		12.96			
Street lighting, operation and main- tenance.....	89.75	586.05	545.83	130.77	295.92
Promotion of business.....					
Billing and collecting.....	755.28	1,827.95	1,514.69	379.33	1,778.27
General office, salaries and expenses	318.70	1,812.29	2,245.72	293.49	1,105.55
Undistributed expenses.....	5.00	231.24	243.83		
Truck operation and maintenance.....		380.97			
Interest.....	1,306.67	16.18	672.32	810.95	594.23
Sinking fund and principal payments on debentures.....	2,000.00		900.00	700.00	500.00
Depreciation.....	854.00	1,624.00	1,341.00	391.00	1,041.00
Other reserves.....					
Total operating costs and fixed charges.....	8,864.23	44,302.45	29,411.95	5,228.82	28,987.88
Net surplus.....	622.85	2,458.75	3,706.90	1,023.10	3,439.06
Net loss.....					
NUMBER OF CUSTOMERS					
Domestic service.....	176	549	422	108	309
Commercial light service.....	24	79	88	25	60
Power service.....	1	2	5	1	1
Total.....	201	630	515	134	370

Utilities for Year Ended December 31, 1951

North Bay	Sioux Lookout	Sturgeon Falls	Sudbury	TOTAL NORTHERN ONTARIO PROPERTIES	TOTAL ALL SYSTEMS
18,740	2,381	4,953	50,222		
\$	\$	\$	\$	\$	\$
200,249.05	35,797.89	30,929.27	507,739.62	852,285.32	31,977,317.76
107,679.61	21,161.67	27,046.35	248,600.01	435,298.09	17,033,595.94
77,177.73	4,782.31	1,020.89	72,211.69	165,320.66	26,172,943.55
5,570.56	2,029.17	1,302.00	11,878.45	23,413.48	3,011,056.35
16,076.00	3,275.00	2,017.50	46,117.89	74,323.80	2,769,300.03
384.77				428.32	100,096.18
	534.63		2,592.14	3,150.52	1,247,371.11
407,137.72	67,580.67	62,316.01	889,139.80	1,554,220.19	82,311,680.92
255,838.56	37,651.17	30,742.49	571,436.76	977,389.01	50,854,323.41
3,463.29			19,928.71	23,541.31	1,648,120.74
			4,023.33	4,023.33	758,392.52
21,082.55	2,961.36	7,875.54	39,006.21	76,627.54	3,070,534.44
1,880.75	355.69	711.86	3,721.35	7,325.99	423,156.46
7,318.03	454.98	1,943.66	24,314.34	35,293.84	849,951.63
10,853.63		364.50	12,498.96	23,730.05	1,430,859.05
4,704.17	1,404.39	1,812.21	16,634.23	26,203.32	755,502.07
					319,888.95
28,188.80	5,020.78	2,137.12	53,413.40	95,015.62	2,776,376.16
20,890.37	1,922.36	3,774.50	25,637.75	58,000.73	2,487,764.68
	928.50	9,145.40	5,120.50	15,674.47	1,699,441.87
	810.98	245.71	12,615.49	14,053.15	240,376.40
1,174.66		3.79	1,809.92	6,388.72	675,630.04
			7,585.29	11,685.29	849,300.82
15,021.00	1,471.00	2,473.00	46,325.00	70,541.00	4,717,496.55
					87,225.06
370,415.81	52,981.21	61,229.78	844,071.24	1,445,493.37	73,644,340.85
36,721.91	14,599.46	1,086.23	45,068.56	108,726.82	8,667,340.07
4,464	674	1,052	10,800	18,554	778,517
808	97	171	1,352	2,704	107,416
103	13	14	154	294	18,947
5,375	784	1,237	12,306	21,552	904,880

STATEMENT "C"

(pages 234 to 253)

Cost of Power to Municipalities and Rates to Customers in Municipalities, Groups 1, 2, and 4 Served by The Hydro-Electric Power Commission of Ontario for the year 1951

STATEMENT "D"

(pages 254 to 271)

Customers, Revenue and Consumption for Domestic, Commercial light, and Power service in Municipalities Group 1, during the year 1951

STATEMENT "C"

Cost of Power to Municipalities and Rates to Customers in Municipalities, Groups 1, 2, and 4, Served by The Hydro-Electric Power Commission of Ontario for the year 1951

Statement "C" is the schedule of rates for electrical service—domestic, commercial light, and power—in the 355 municipalities (groups 1, 2, and 4) supplied under cost or fixed-rate contracts, or whose customers are supplied directly by the Commission. Municipalities served through the facilities of the Rural Power District are not included.

Cost of Power to Municipalities

The wholesale cost per kilowatt of the power supplied by the Commission to each municipality is a basic factor in determining retail rates to customers in the municipality. This cost figure given in column 1 represents the average cost per kilowatt supplied by the Commission to each municipality. The components of this cost are given in detail in the "Cost of Power" tables relating to the systems, which are given in Appendix II. A brief description of the method of arriving at this cost of power is given in the introduction to Section II of the Report.

Rates to Customers

The Power Commission Act stipulates that "The rates chargeable by any municipal corporation generating or receiving and distributing electrical power or energy shall be subject (at all times) to the approval and control of the Commission." (R.S.O. 1950, Ch. 281, Sec. 104).

In accordance with the Act and the Commission's fundamental principle of providing service at cost, the Commission exercises a continuous supervision over rates charged to customers and requires that accurate cost records be kept in each municipality. On the basis of this cost, rate schedules are designed for each of the three main classes of electrical service—residential or domestic, commercial light, and power—and the schedules in use in 1951 are given in this statement.

Domestic Service: Domestic rates apply to electrical service for all household purposes in residences. Lighting, cooking, and the operation of all domestic electrical appliances are included.

Commercial Light Service: Electric energy is billed at commercial light rates when it is used in stores, offices, churches, schools, public halls and institutions, hotels, public boarding houses, and in all other premises for commercial purposes. Sign and display lighting is included.

Water-Heater Service: Customers using continuous electric water-heaters purchase energy at a low flat rate, a fixed charge per month based on the capacity of the heating element and dependent on the cost of power to the municipal utility. The electric energy consumed by these heaters is not metered. Current for booster heaters used in water-heating equipment to supplement the capacity of the continuous heater is measured and charged for at regular rates.

Power Service: The rate schedules for power service in statement "C" cover retail supply to all power customers of the municipal utilities. Certain large power customers served directly by the Commission are excepted from this schedule.

Power service rates, as given in the tables, are for 24-hour unrestricted power at secondary distribution voltage. Rates for service at primary distribution voltage are usually 5 per cent lower than those given. In municipalities where load conditions and other circumstances permit, restricted power may be available at lower rates, and discounts in addition to those listed are applicable.

The service charge is based on the connected load or on the maximum demand where a demand meter is installed. The prompt payment discount of 10 per cent on the total monthly bill is given for settlement within ten days.

Early in 1949 the Commission, in order to simplify billing procedure, began to bill the power demand of industrial power customers by using the kilowatt rather than horsepower.

The annual basis rate continues to be shown per horsepower of demand. The figure given shows approximately the net annual amount payable for a demand of one horsepower. It represents the cost of power assuming that the demand is used for an average of 130 hours monthly including 30 hours at the third energy rate. This net amount payable is the basis of the energy rates given. At the same time it serves as an indication of the relative cost of power service in the various municipalities listed.

The service charge is now shown per kilowatt per month. Where special local discounts were in force, the equivalents of these discounts have been incorporated in the service charges and energy rates.

Cost of Power to Municipalities and Rates to
Served by The Hydro-Electric
for the

Prompt Payment

Municipality C—City T—Municipality (Pop. 2,000 or more)	Annual cost to the Commission on the works to serve electric energy to munici- pality on a kilowatt basis	Domestic service				
		Service charge per month**	First rate		All addition- al per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
	\$	cents		cents	cents	\$
Acton.....T	36.31		60	2.6	1.1	0.83
Agincourt.....	34.80		60	3.0	1.0	0.83
Ailsa Craig.....	43.25		60	2.8	1.0	0.83
Alexandria.....T	37.64		60	3.0	1.0	1.11
Alliston.....T	38.27		55	3.5	1.0	1.11
Almonte.....T	30.85		60	2.5	1.0	0.83
Alvinston.....	45.90		60	3.5	1.0	0.83
Amherstburg.....T	42.74		60	2.7	1.0	1.11
Ancaster Twp.....	34.77		60	4.2	1.2	1.11
Apple Hill.....	37.27		60	4.0	1.0	1.39
Arkona.....	40.97		60	4.0	1.0	1.11
Arnprior.....T	36.43		60	2.9	0.9	0.83
Arthur.....	37.06		45	4.5	1.2	1.11
Athens.....	35.42	33-66	50	4.5	1.5	1.11
Atikokan Imp. Dist.....			60	4.4	*2.1 1.1	†1.67 ‡2.25
Aurora.....T	34.33		60	2.6	1.0	0.83
Aylmer.....T	38.97		60	2.2	0.8	0.83
Ayr.....	36.34		60	3.0	1.1	1.11
Baden.....	34.67		60	3.0	1.1	0.83
Bala.....		33-66	50	3.7	1.2	1.66
Bancroft.....	52.18		60	6.0	2.0	1.67
Barrie.....T	32.22		60	2.4	0.8	0.83
Barry's Bay.....	42.27		60	6.0	2.0	2.78
Bath.....	34.72		60	4.8	1.5	2.22
Beachville.....	37.90		60	2.8	0.9	0.83
Beamsville.....	35.44		60	2.2	0.8	0.83
Beardmore Imp. Dist.....			60	4.4	*2.1 1.1	†1.67 ‡2.25
Beaverton.....	39.15		60	2.8	1.0	1.11
Beeton.....	43.23		45	4.0	1.2	1.39
Belle River.....	42.94		60	3.5	1.0	1.39
Belleville.....C	34.28		60	1.8	0.8	0.83
Blenheim.....T	39.52		60	2.5	0.9	1.11
Bloomfield.....	38.71		60	2.5	0.9	0.83
Blyth.....	38.81		60	2.9	1.0	1.11
Bobcaygeon.....	35.19		60	5.0	1.25	2.22

**Where domestic service charge has not been abolished the charge is 33 cents per month per service when the permanently installed appliance load is under 2,000 watts and 66 cents per month when 2,000 watts or more. Where a service charge of 56 cents is used it applies to either 2-wire or 3-wire service.

Customers in Municipalities, Groups 1, 2, and 4

Power Commission of Ontario

Year 1951

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.0	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.6	0.6	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.3	0.7	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.6	0.8	1.11	35.00	1.35	3.5	2.3	0.33
5.0	3.2	0.9	1.11	27.00	1.35	2.3	1.5	0.33
5.0	2.3	1.0	0.83	20.00	1.20	1.4	0.9	0.30
5.0	3.0	0.9	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.2	0.6	1.11	22.00	1.20	1.7	1.2	0.30
5.0	3.6	1.0	1.11	31.00	1.35	2.9	1.9	0.33
5.0	3.5	1.0	1.39	30.00	1.35	2.8	1.8	0.33
5.0	3.5	0.8	1.11	39.00	1.35	4.1	2.7	0.33
5.0	2.6	0.8	0.83	19.00	1.00	1.5	1.1	0.25
5.0	4.0	1.0	1.11	35.00	1.35	3.5	2.3	0.33
5.0	4.5	1.0	1.11	39.00	1.35	4.1	2.7	0.33
5.0	4.4	1.1	†1.67					
			‡2.25	37.00	1.35	3.8	2.5	0.33
5.0	1.6	0.4	1.11	20.00	1.20	1.4	0.9	0.30
5.0	1.8	0.4	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.5	0.9	1.11	24.00	1.20	2.1	1.4	0.30
5.0	2.5	0.8	0.83	22.00	1.20	1.7	1.2	0.30
5.0	3.7	0.8	1.66	20.00	1.20	1.4	0.9	0.30
5.0	5.0	2.0	1.67	35.00	1.35	3.5	2.3	0.33
5.0	2.0	0.6	0.83	18.00	1.00	1.4	0.9	0.25
5.0	5.0	2.0	2.78	35.00	1.35	3.5	2.3	0.33
5.0	5.0	1.0	2.22	35.00	1.35	3.5	2.3	0.33
5.0	2.4	0.5	0.83	19.00	1.00	1.5	1.1	0.25
5.0	1.8	0.5	0.83	18.00	1.00	1.4	0.9	0.25
			†1.67					
5.0	4.4	1.1	‡2.25	37.00	1.35	3.8	2.5	0.33
5.0	2.0	0.8	1.11	24.00	1.20	2.1	1.4	0.30
5.0	3.5	1.0	1.39	30.00	1.35	2.8	1.8	0.33
5.0	2.9	0.7	1.39	32.00	1.35	3.1	2.0	0.33
5.0	1.6	0.6	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.1	0.6	1.11	25.00	1.35	2.0	1.3	0.33
5.0	2.3	0.7	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.4	0.8	1.11	30.00	1.35	2.8	1.8	0.33
5.0	5.0	1.0	2.22	35.00	1.35	3.5	2.3	0.33

*2-wire service next 80 kwh, 3-wire service next 180 kwh.

†2-wire service.

‡3-wire service.

Cost of Power to Municipalities and Rates to
Served by The Hydro-Electric
for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to municipality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All additional per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Bolton.....	37.77	60	2.9	1.0	0.83	
Bothwell.....	49.71	60	2.5	0.8	0.83	
Bowmanville..... T	34.23	60	3.0	1.0	0.83	
Bradford.....	36.58	45	4.2	1.0	1.39	
Braeside.....	34.24	50	4.0	1.3	0.83	
Brampton..... T	34.04	60	2.3	1.0	0.83	
Brantford..... C	33.20	60	2.0	1.0	0.83	
Brantford Twp.....	32.51	60	3.4	1.3	1.11	
Brechin.....	37.20	60	4.0	1.2	1.11	
Bridgeport.....	33.92	60	3.0	0.9	0.83	
Brigden.....	41.88	60	3.0	0.9	1.11	
Brighton..... T	37.46	60	3.5	0.9	0.83	
Brockville..... T	35.39	60	2.0	0.8	0.83	
Brussels.....	39.96	60	3.2	1.0	1.11	
Burford.....	35.10	60	2.8	1.0	0.83	
Burgessville.....	36.24	60	4.0	1.0	1.11	
Burks Falls.....	45.23	50	5.0	1.5	2.50	
Burlington..... T	34.59			Special		
Burlington Beach or Hamilton Beach..... T		60	3.5	1.1	0.83	
Cache Bay.....		60	6.0	2.0	1.67	
Caledonia.....	35.82	60	2.3	1.0	1.11	
Campbellville.....	37.71	60	3.0	1.3	1.11	
Cannington.....	39.90	60	3.2	1.0	1.11	
Capreol.....		50	3.6	1.0	1.39	
Cardinal.....	36.24	55	2.8	1.1	1.11	
Carleton Place..... T	34.50	55	2.8	1.1	1.11	
Cayuga.....	37.62	60	3.5	1.0	1.39	
Chatham..... C	35.44	60	3.2	1.0	0.83	
Chatsworth.....	41.53	50	3.0	1.0	1.39	
Chesley.....	36.72	60	2.7	1.0	1.11	
Chesterville.....	35.24	55	2.3	0.9	0.83	
Chippawa.....	33.38	60	2.2	1.0	0.83	
Clifford.....	39.68	55	3.3	1.1	1.11	
Clinton..... T	35.53	60	2.5	0.8	0.83	
Cobalt.....				Special		
Cobden.....	27.97	40	2.8	1.0	1.11	
Cobourg..... T	40.04	60	2.9	1.2	0.83	
Colborne.....	38.41	60	3.8	1.0	0.83	
Coldwater.....	42.78	33-66	55	2.5	1.0	1.11
Collingwood..... T	36.28	60	2.3	1.0	1.11	

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.5	0.8	0.83	22.00	1.20	1.7	1.2	0.30
5.0	1.9	0.4	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.4	0.8	0.83	21.00	1.20	1.6	1.0	0.30
5.0	3.7	1.0	1.39	25.00	1.35	2.0	1.3	0.33
5.0	4.0	1.0	0.83	25.00	1.35	2.0	1.3	0.33
5.0	1.9	0.6	0.83	18.00	1.00	1.4	0.9	0.25
25.0	1.7	0.5	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.9	1.0	1.11	24.00	1.20	2.1	1.4	0.30
5.0	3.5	1.0	1.11	30.00	1.35	2.8	1.8	0.33
5.0	2.7	0.6	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.5	0.7	1.11	30.00	1.35	2.8	1.8	0.33
5.0	3.0	0.7	0.83	21.00	1.20	1.6	1.0	0.30
5.0	1.6	0.6	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.7	0.8	1.11	30.00	1.35	2.8	1.8	0.33
5.0	2.3	0.9	0.83	22.00	1.20	1.7	1.2	0.30
5.0	3.5	0.8	1.11	31.00	1.35	2.9	1.9	0.33
5.0	4.5	1.5	2.50	35.00	1.35	3.5	2.3	0.33
		Special				Special		
5.0	3.2	0.7	0.83	27.00	1.35	2.3	1.5	0.33
5.0	6.0	2.0	1.67	35.00	1.35	3.5	2.3	0.33
5.0	1.9	0.8	1.11	24.00	1.20	2.1	1.4	0.30
5.0	2.8	1.1	1.11	35.00	1.35	3.5	2.3	0.33
5.0	2.8	0.9	1.11	26.00	1.35	2.2	1.4	0.33
5.0	3.2	0.8	1.39	31.00	1.35	2.9	1.9	0.33
5.0	2.3	1.0	1.11	27.00	1.35	2.3	1.5	0.33
5.0	2.3	0.9	1.11	20.00	1.20	1.4	0.9	0.30
5.0	3.0	0.8	1.39	30.00	1.35	2.8	1.8	0.33
5.0	2.6	0.8	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.5	0.9	1.39	30.00	1.35	2.8	1.8	0.33
5.0	2.3	1.0	1.11	23.00	1.20	1.9	1.3	0.30
5.0	2.0	0.9	0.83	22.00	1.20	1.7	1.2	0.30
5.0	1.8	0.7	0.83	19.00	1.00	1.5	1.1	0.25
5.0	3.5	1.0	1.11	32.00	1.35	3.1	2.0	0.33
5.0	2.2	0.7	0.83	25.00	1.35	2.0	1.3	0.33
		Special				Special		
5.0	2.5	1.0	1.11	35.00	1.35	3.5	2.3	0.33
5.0	2.4	1.0	0.83	22.00	1.20	1.7	1.2	0.30
5.0	3.0	1.0	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.5	1.0	1.11	28.00	1.35	2.5	1.6	0.33
5.0	1.8	1.0	1.11	19.00	1.00	1.5	1.1	0.25

z—Minimum 500 watts.

Cost of Power to Municipalities and Rates to
Served by The Hydro-Electric
for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to munici- pality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All addition- al per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Comber.....	42.76		60	3.1	1.0	0.83
Cookstown.....	41.74		45	4.3	1.0	1.39
Cottage Cove Townsite.....			60	4.4	*2.1	†1.67
Cottam.....	40.13		60	3.0	1.1	†2.25
Courtright.....	39.58		60	3.0	1.0	0.83
					1.1	1.11
Creemore.....	37.99		50	3.1	1.0	1.39
Dashwood.....	41.45		60	3.9	1.3	0.83
Delaware.....	38.19		60	3.4	1.0	0.83
Delhi.....T	35.54		60	3.2	1.0	0.83
Deseronto.....	44.36		60	3.9	1.0	0.83
Dorchester.....	38.54		60	2.6	1.0	0.83
Drayton.....	37.40		55	4.0	1.3	1.11
Dresden.....T	38.81		60	3.0	1.1	1.11
Drumbo.....	39.76		60	3.5	1.0	1.11
Dublin.....	39.79		60	3.5	1.1	1.11
Dundalk.....	37.95		60	2.7	1.0	1.11
Dundas.....T	29.93		60	2.5	1.0	0.83
Dunnville.....T	36.20		60	2.1	0.9	0.83
Durham.....T	36.69		60	2.7	1.1	1.11
Dutton.....	43.98		60	2.3	1.0	0.83
East York Twp.....	31.11		60	2.4	1.1	0.83
Elk Lake Townsite.....					Special	
Elmira.....T	34.64		60	2.9	0.9	1.11
Elmvale.....	42.37		60	2.6	1.0	0.83
Elmwood.....	39.85		50	3.5	0.9	1.11
Elora.....	36.68		60	3.0	1.1	1.11
Embro.....	36.21		60	3.3	1.1	0.83
Englehart.....					Special	
Erieau.....	41.26		60	3.7	1.0	1.11
Erie Beach.....	41.66		60	5.3	1.5	1.67
Erin.....	39.81		40	5.0	1.5	1.39
Essex.....T	41.75		60	2.8	0.9	1.11
Etobicoke Twp.....	33.17		60	2.5	1.0	0.83
Exeter.....T	38.77		60	2.6	1.0	0.83
Fergus.....T	34.33		60	2.9	1.0	1.11
Finch.....	34.27		45	3.0	1.2	1.39
Flesherton.....	31.71		60	2.8	1.0	1.11
Fonthill.....	33.71		60	2.8	1.0	0.83
Forest.....	43.56		60	3.4	1.0	0.83
Forest Hill.....T	31.63		60	2.5	1.1	0.83

*2-wire service next 80 kwh, 3-wire service next 180 kwh.

†2-wire service.

‡3-wire service.

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.7	0.8	0.83	29.00	1.35	2.6	1.7	0.33
5.0	3.8	1.0	1.39	25.00	1.35	2.0	1.3	0.33
			†1.67					
5.0	4.4	1.1	†2.25	37.00	1.35	3.8	2.5	0.33
5.0	2.6	0.8	0.83	27.00	1.35	2.3	1.5	0.33
5.0	3.2	1.0	1.11	39.00	1.35	4.1	2.7	0.33
5.0	2.6	0.9	1.39	21.00	1.20	1.6	1.0	0.30
5.0	3.4	1.1	0.83	34.00	1.35	3.4	2.2	0.33
5.0	3.0	0.8	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.6	0.8	0.83	25.00	1.35	2.0	1.3	0.33
5.0	3.5	0.9	0.83	28.00	1.35	2.5	1.6	0.33
5.0	2.1	0.8	0.83	24.00	1.20	2.1	1.4	0.30
5.0	3.4	0.7	1.11	30.00	1.35	2.8	1.8	0.33
5.0	2.5	0.8	1.11	25.00	1.35	2.0	1.3	0.33
5.0	3.0	0.8	1.11	25.00	1.35	2.0	1.3	0.33
5.0	3.0	0.8	1.11	34.00	1.35	3.4	2.2	0.33
5.0	2.3	0.8	1.11	20.00	1.20	1.4	0.9	0.30
5.0	2.1	0.7	0.83	19.00	1.00	1.5	1.1	0.25
5.0	1.8	0.6	0.83	18.50	1.00	1.5	0.9	0.25
5.0	2.4	1.0	1.11	26.00	1.35	2.2	1.4	0.33
5.0	2.0	0.6	0.83	21.00	1.20	1.6	1.0	0.30
5.0	1.9	0.6	0.83	19.00	1.00	1.5	1.1	0.25
		Special				Special		
5.0	2.5	0.7	1.11	22.00	1.20	1.7	1.2	0.30
5.0	2.2	0.8	0.83	26.00	1.35	2.2	1.4	0.33
5.0	3.0	0.8	1.11	30.00	1.35	2.8	1.8	0.33
5.0	2.6	0.7	1.11	22.00	1.20	1.7	1.2	0.30
5.0	2.7	0.7	0.83	32.00	1.35	3.1	2.0	0.33
		Special				Special		
5.0	3.5	0.9	1.11	38.00	x1.35	4.0	2.6	0.33
5.0	4.8	1.0	1.67	39.00	1.35	4.1	2.7	0.33
5.0	4.0	1.0	1.39	36.00	1.35	3.7	2.4	0.33
5.0	2.1	0.7	1.11	22.00	1.20	1.7	1.2	0.30
5.0	1.9	0.5	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.3	0.4	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.5	0.5	1.11	21.00	1.20	1.6	1.0	0.30
5.0	2.8	1.0	1.39	35.00	1.35	3.5	2.3	0.33
5.0	2.3	0.8	1.11	23.00	1.20	1.9	1.3	0.30
5.0	2.3	0.6	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.9	0.7	0.83	32.00	1.35	3.1	2.0	0.33
5.0	2.0	0.6	0.83	18.00	1.00	1.4	0.9	0.25

†2-wire service.

†3-wire service.

xMinimum \$3.00 per kw per month.

Cost of Power to Municipalities and Rates to Served by The Hydro-Electric for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to munici- pality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All addition- al per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
C—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Fort William.....C	30.24		60	2.0	0.8	0.83
Frankford.....	28.86		60	4.5	1.2	0.83
Galt.....C	30.38		60	2.8	0.8	0.83
Georgetown.....T	37.06		60	2.6	1.0	0.83
Glen Williams.....			60	3.0	1.1	0.83
Geraldton.....T			60	4.4	*2.1 1.1	†1.67 ‡2.25
Glencoe.....	39.89		60	3.0	0.9	1.11
Goderich.....T	39.91		60	3.0	1.1	0.83
Grand Valley.....	46.32		60	2.8	1.0	1.11
Granton.....	38.37		60	3.9	1.4	1.11
Gravenhurst.....T	34.60		60	1.9	0.8	1.11
Grimsby.....T	37.89		60	2.2	0.8	0.83
Guelph.....C	31.21		60	2.1	1.0	0.83
Hagersville.....	33.80		60	2.5	1.0	0.83
Haileybury.....					Special	
Hamilton.....C	31.69		60	2.4	0.9	0.83
Hanover.....T	33.83		60	2.4	1.0	0.83
Harriston.....	37.20		55	3.0	1.0	0.83
Harrow.....T	40.83		60	3.3	1.2	0.83
Hastings.....	38.75		45	4.2	1.0	1.11
Havelock.....	41.04		60	3.6	1.5	0.83
Hensall.....	37.60		60	3.2	1.0	0.83
Hepworth.....			60	4.0	1.2	1.67
Hespeler.....T	32.28		60	3.0	1.0	0.83
Highgate.....	44.05		60	3.2	0.9	0.83
Hislop Townsite.....		56	40	3.5	*1.6 0.75	†1.67 ‡2.25
Holstein.....	39.50		60	3.0	1.0	1.11
Hudson Townsite.....			60	4.4	*2.1 1.1	†1.67 ‡2.25
Humberstone.....T	33.13		60	2.4	0.9	0.83
Huntsville.....T	39.02		60	2.4	1.2	1.11
Ingersoll.....T	34.90		60	2.8	1.0	0.83
Iroquois.....	38.21		60	2.5	1.0	0.83
Jarvis.....	39.38		60	2.8	0.9	0.83
Jellicoe.....			60	8.6	*4.3 1.1	†1.67 ‡2.25
Kearns Townsite.....		56	40	3.5	*1.6 0.75	†1.67 ‡2.25
Kemptville.....	35.11		55	3.2	1.0	0.83

*2-wire service next 80 kwh, 3-wire service next 180 kwh.

†2-wire service.

‡3-wire service.

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	1.9	0.4	0.83	18.00	1.00	1.4	0.9	0.25
5.0	3.5	1.0	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.3	0.4	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.1	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.4	0.8	0.83	23.00	1.20	1.9	1.3	0.30
			†1.67					
5.0	4.4	1.1	†2.25	37.00	1.35	3.8	2.5	0.33
5.0	2.6	0.8	1.11	31.00	1.35	2.9	1.9	0.33
5.0	2.6	0.7	0.83	25.00	1.35	2.0	1.3	0.33
5.0	2.4	0.8	1.11	22.00	1.20	1.7	1.2	0.30
5.0	3.4	1.3	1.11	29.00	1.35	2.6	1.7	0.33
5.0	1.5	0.6	1.11	17.00	1.00	1.3	0.8	0.25
5.0	1.8	0.5	0.83	18.00	1.00	1.4	0.9	0.25
5.0	1.9	0.5	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.0	0.8	0.83	19.00	1.00	1.5	1.1	0.25
		Special				Special		
z5.0	1.7	0.5	0.83	16.50	1.00	1.2	0.7	0.25
5.0	2.0	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.6	0.7	0.83	25.00	1.35	2.0	1.3	0.33
5.0	2.9	0.8	0.83	26.00	1.35	2.2	1.4	0.33
5.0	3.6	1.0	1.11	37.00	1.35	3.8	2.5	0.33
5.0	3.1	1.3	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.7	0.9	0.83	24.00	1.20	2.1	1.4	0.30
5.0	3.5	1.0	1.67	39.00	1.35	4.1	2.7	0.33
5.0	2.5	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.8	0.7	0.83	29.00	1.35	2.6	1.7	0.33
			†1.67					
5.0	3.5	1.0	†2.25	30.00	1.35	2.8	1.8	0.33
5.0	2.5	0.8	1.11	35.00	1.35	3.5	2.3	0.33
			†1.67					
5.0	4.4	1.1	†2.25	37.00	1.35	3.8	2.5	0.33
5.0	1.9	0.6	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.2	1.1	1.11	21.00	1.20	1.6	1.0	0.30
5.0	2.2	0.6	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.0	0.8	0.83	23.00	1.20	1.9	1.3	0.30
5.0	2.3	0.6	0.83	24.00	1.20	2.1	1.4	0.30
5.0	8.6	1.1	†1.67	50.00	1.35	5.7	3.8	0.33
			†2.25					
			†1.67					
5.0	3.5	1.0	†2.25	30.00	1.35	2.8	1.8	0.33
5.0	2.7	1.0	0.83	25.00	1.35	2.0	1.3	0.33

†2-wire service.

†3-wire service.

z—Minimum 500 watts.

Cost of Power to Municipalities and Rates to Served by The Hydro-Electric for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to municipality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All additional per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City T—Municipality (Pop. 2,000 or more)						
Kincardine.	T	\$ 40.70	cents	50	cents 3.1	cents 1.0 \$ 1.11
King Kirkland Townsite.			56	40	3.5 {	*1.6 †1.67
Kingston.	C	30.56		50	1.8	0.75 ‡2.25
Kingsville.	T	39.43		60	2.7	0.8 0.83
Kirkfield.		38.97		50	5.0	1.0 0.83
Kirkland Lake.						1.2 1.66
Kitchener.	C	31.99		60	2.3	Special 1.1
Lakefield.		30.90		55	2.8	1.0 0.83
Lambeth.		36.74		60	3.5	1.3 0.83
Lanark.		35.47		50	3.8	1.2 0.83
Lancaster.		37.86		60	3.0	1.0 0.83
Larder Lake Twp.						Special
La Salle.		42.95		60	4.2	1.4 1.67
Latchford.				60	5.0	2.0 1.67
Leamington.	T	39.53		60	2.3	0.9 1.11
Lindsay.	T	37.92		60	2.3	1.0 0.83
Listowel.	T	38.03		60	2.6	1.0 0.83
London.	C	33.76		60	2.4	0.9 0.83
London Twp.		36.55		60	3.1	1.1 1.11
Long Branch.	T	32.77		60	2.2	0.8 0.83
Lucan.		39.62		60	3.2	1.1 0.83
Lucknow.		40.06		55	2.7	1.0 1.39
Lynden.		37.22		60	3.0	1.0 0.83
Madoc.		38.14		60	2.9	1.2 0.83
Magnetawan.		44.70		60	6.0	2.0 3.60
Markdale.		38.32		60	2.0	1.0 0.83
Markham.		36.79		60	2.8	1.0 0.83
Marmora.		41.24		60	3.6	1.0 0.83
Martintown.		35.63		50	3.0	1.0 1.11
Matachewan Townsite.				50	4.5	1.0 1.11
Matheson.			56	40	3.5 {	*1.6 0.75 †1.67
Maxville.		37.56		55	3.1	1.0 ‡2.25
McGarry Imp. Dist.						1.0 0.83
Meaford.	T	37.24		60	2.6	Special 1.0
Merlin.		40.95		60	3.1	1.0 0.83
Merrickville.		27.02		50	5.0	
Merritton.	T	32.25		50	2.5	1.0 1.11
Midland.	T	33.61		60	2.8	1.2 0.83
Mildmay.		37.05		60	2.3	0.8 0.83
Millbrook.		41.72		50	2.8	1.0 1.39
				60	4.6	1.0 0.83

*2-wire service next 80 kwh, 3-wire service next 180 kwh.
†2-wire service. ‡3-wire service.

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.6	0.8	1.11	26.00	1.35	2.2	1.4	0.33
			†1.67					
5.0	3.5	1.0	†2.25	30.00	1.35	2.8	1.8	0.33
5.0	1.5	0.7	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.0	0.7	0.83	23.00	1.20	1.9	1.3	0.30
5.0	4.5	1.0	1.66	39.00	1.35	4.1	2.7	0.33
		Special				Special		
5.0	2.1	0.8	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.4	0.8	0.83	22.00	1.20	1.7	1.2	0.30
5.0	3.1	1.1	0.83	39.00	1.35	4.1	2.7	0.33
5.0	3.3	1.0	0.83	38.00	1.35	4.0	2.6	0.33
5.0	2.5	1.0	0.83	35.00	1.35	3.5	2.3	0.33
		Special				Special		
5.0	3.7	1.1	1.67	31.00	1.35	2.9	1.9	0.33
5.0	4.5	2.0	1.67	30.00	1.35	2.8	1.8	0.33
5.0	2.0	0.5	1.11	21.00	1.20	1.6	1.0	0.30
5.0	2.0	0.9	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.3	0.6	0.83	21.00	1.20	1.6	1.0	0.30
5.0	1.8	0.4	0.83	16.00	1.00	1.1	0.7	0.25
5.0	2.7	0.7	1.11	23.00	1.20	1.9	1.3	0.30
5.0	1.8	0.5	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.7	0.6	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.2	0.8	1.39	30.00	1.35	2.8	1.8	0.33
5.0	2.5	0.8	0.83	23.00	1.20	1.9	1.3	0.30
5.0	2.5	1.1	0.83	30.00	1.35	2.8	1.8	0.33
5.0	5.5	2.0	3.60	35.00	1.35	3.5	2.3	0.33
5.0	1.8	0.8	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.4	0.6	0.83	21.00	1.20	1.6	1.0	0.30
5.0	3.2	0.9	0.83	27.00	1.35	2.3	1.5	0.33
5.0	3.0	1.0	1.66	30.00	1.35	2.8	1.8	0.33
			†1.67					
5.0	3.5	1.0	†2.25	30.00	1.35	2.8	1.8	0.33
			†1.67					
5.0	3.5	1.0	†2.25	30.00	1.35	2.8	1.8	0.33
5.0	2.8	1.0	0.83	35.00	1.35	3.5	2.3	0.33
		Special				Special		
5.0	2.2	0.8	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.6	0.7	0.83	30.00	1.35	2.8	1.8	0.33
Same as Domestic						Special		
5.0	2.2	0.8	0.83	19.00	1.00	1.5	1.1	0.25
5.0	1.8	0.7	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.4	0.8	1.39	30.00	1.35	2.8	1.8	0.33
5.0	4.2	1.0	0.83	35.00	1.35	3.5	2.3	0.33

†2-wire service.

‡3-wire service.

Cost of Power to Municipalities and Rates to
Served by The Hydro-Electric
for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to munici- pality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All addition- al per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Milton.....T	35.23		60	2.8	1.1	0.83
Milverton.....	38.53		60	3.0	1.1	1.11
Mimico.....T	31.11		60	2.5	1.1	0.83
Mitchell.....T	35.26		60	3.3	1.2	0.83
Moorefield.....	36.32		60	3.2	1.0	1.39
Morrisburg.....	37.41		60	3.0	1.0	0.83
Mount Brydges.....	39.52		60	2.4	0.8	0.83
Mount Forest.....T	36.88		60	2.8	1.0	0.83
Napanee.....T	37.17		60	2.8	1.1	0.83
Neustadt.....	35.13		60	3.0	1.0	1.39
Newboro.....	35.20		60	5.0	1.5	3.33
Newburgh.....	37.08		60	4.3	1.2	1.39
Newbury.....	43.42		60	4.0	1.0	1.11
Newcastle.....	38.27		60	3.0	0.9	1.11
New Hamburg.....	35.80		60	3.0	1.1	0.83
New Liskeard.....					Special	
Newmarket.....T	32.15		60	2.4	0.8	0.83
New Toronto.....T	32.89		60	2.5	1.0	0.83
Niagara.....T	31.02		60	2.8	1.1	0.83
Niagara Falls.....C	27.50		60	1.9	0.8	1.00
Nipigon Twp.....	34.46		60	2.8	1.0	1.11
North Bay.....C			60	2.3	1.0	0.83
North York Twp.....	32.44		60	2.8	1.4	0.83
Norwich.....	37.77		60	2.5	0.9	0.83
Norwood.....	39.41		50	3.9	1.1	1.11
Oakville.....T	35.76		60	2.8	1.2	0.83
Oil Springs.....	45.85		60	2.6	0.9	1.11
Omemece.....	37.91		60	3.3	1.0	0.83
Orangeville.....T	40.37		55	2.8	1.0	1.11
Orono.....	37.63		60	4.5	1.0	1.11
Oshawa.....C	33.20		60	3.0	1.1	0.83
Ottawa.....C	27.68	33-66	{60	2.0		
Otterville.....	37.79		{60	1.0	0.5	0.83
Owen Sound.....C	32.97		60	2.6	0.9	0.83
Paisley.....	41.18		60	2.4	1.0	1.11
Palmerston.....	36.14		50	4.0	1.0	1.39
Palmerston.....	36.14		60	2.6	1.0	1.11
Paris.....T	31.86		60	2.4	1.0	0.83
Parkhill.....	41.47		60	3.4	1.0	1.11
Parry Sound.....T	37.06		60	3.2	1.5	0.83
Penetanguishene.....T	35.65		60	2.4	0.9	0.83

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.3	0.8	0.83	23.00	1.20	1.9	1.3	0.30
5.0	2.6	1.0	1.11	21.00	1.20	1.6	1.0	0.30
5.0	2.2	0.8	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.8	0.8	0.83	26.00	1.35	2.2	1.4	0.33
5.0	2.8	0.9	1.39	30.00	1.35	2.8	1.8	0.33
5.0	2.7	0.8	0.83	23.00	1.20	1.9	1.3	0.30
5.0	1.8	0.5	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.3	0.8	0.83	26.00	1.35	2.2	1.4	0.33
5.0	2.5	1.0	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.5	0.8	1.39	30.00	1.35	2.8	1.8	0.33
5.0	4.5	1.5	5.55	30.00	1.35	2.8	1.8	0.33
5.0	3.8	1.2	1.39	28.00	1.35	2.5	1.6	0.33
5.0	3.5	0.9	1.11	35.00	1.35	3.5	2.3	0.33
5.0	2.5	0.8	1.11	25.00	1.35	2.0	1.3	0.33
5.0	2.5	0.8	0.83	22.00	1.20	1.7	1.2	0.30
		Special				Special		
5.0	2.2	0.7	0.83	22.00	1.20	1.7	1.2	0.30
5.0	1.9	0.7	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.3	0.7	0.83	21.00	1.20	1.6	1.0	0.30
5.0	1.7	0.6	1.00	16.00	1.00	1.1	0.7	0.25
5.0	2.4	0.8	1.11	21.00	1.20	1.6	1.0	0.30
5.0	1.8	0.9	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.7	1.0	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.2	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	3.4	0.9	1.11	26.00	1.35	2.2	1.4	0.33
5.0	2.5	1.0	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.4	0.6	1.11	27.00	1.35	2.3	1.5	0.33
5.0	2.8	0.8	0.83	30.00	1.35	2.8	1.8	0.33
5.0	2.0	0.8	1.11	18.00	1.00	1.4	0.9	0.25
5.0	4.0	0.8	1.11	35.00	1.35	3.5	2.3	0.33
5.0	2.5	0.8	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.1	0.5	0.83	18.00	a1.00	1.8	1.2	0.15b
5.0	2.2	0.5	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.1	0.8	1.11	19.00	1.00	1.5	1.1	0.25
5.0	3.5	0.8	1.39	35.00	1.35	3.5	2.3	0.33
5.0	2.2	0.8	1.11	21.00	1.20	1.6	1.0	0.30
5.0	1.9	0.5	0.83	16.00	1.00	1.1	0.7	0.25
5.0	2.7	1.0	1.11	32.00	1.35	3.1	2.0	0.33
5.0	2.7	1.2	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.1	0.7	0.83	20.00	1.20	1.4	0.9	0.30

a—\$1.00 per hp.

b—Local discount 15 & 10 %.

Cost of Power to Municipalities and Rates to Served by The Hydro-Electric for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to municipality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All additional per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Perth.....T	33.46		55	2.8	1.0	0.83
Peterborough.....C	31.73		60	2.2	1.1	0.83
Petrolia.....T	41.24		60	3.1	1.0	0.83
Picton.....T	36.12		60	2.0	0.8	0.83
Plattsville.....	37.93		60	3.3	1.2	0.83
Point Edward.....	36.85		60	3.5	1.2	0.83
Port Arthur.....C	28.53		60	2.0	0.8	0.83
Port Carling.....		33-66	45	4.7	1.5	1.66
Port Colborne.....T	33.77		60	2.7	0.9	0.83
Port Credit.....T	34.83		60	2.4	1.1	0.83
Port Dalhousie.....T	35.24		60	2.9	1.1	0.83
Port Dover.....T	36.57		60	2.2	0.8	0.83
Port Elgin.....T	40.66		60	3.5	1.3	1.11
Port Hope.....T	38.78		60	2.4	1.1	0.83
Port McNicoll.....	33.59		60	3.3	1.0	0.83
Port Perry.....	37.92		50	4.0	1.2	1.11
Port Rowan.....	39.86		60	3.2	1.1	1.11
Port Stanley.....	38.78		60	2.8	0.9	1.11
Powassan.....		56	40	3.5	*1.6	†1.67
Prescott.....T	36.97		60	2.9	0.75	†2.25
					1.3	0.83
Preston.....T	30.03		60	2.9	0.9	0.83
Priceville.....	45.91		60	5.0	1.5	1.67
Princeton.....	38.38		60	3.0	1.0	1.39
Queenston.....	31.72		60	2.6	1.0	0.83
Red Lake Townsite.....			60	4.4	*2.1	†1.67
					1.1	†2.25
Red Rock Imp. Dist.....	28.51		60	3.0	1.1	†1.67
Renfrew.....T	33.02		45	3.5	1.0	†2.22
Richmond.....	32.86		40	4.3	1.2	0.83
Richmond Hill.....	37.32		60	2.5	0.9	1.67
Ridgetown.....T	42.61		60	2.4	0.9	0.83
Ripley.....	40.76		55	4.8	1.0	0.83
Riverside.....T	39.62		60	3.3	1.1	1.67
Rockwood.....	39.02		60	3.0	1.1	1.11
Rodney.....	44.93		60	2.4	0.8	0.83
Rosseau.....	38.20		60	4.0	2.0	0.83
Russell.....	33.45		55	4.6	1.2	2.22
St. Catharines.....C	31.17		60	2.2	1.0	1.39
St. Clair Beach.....	40.03		60	3.6	1.2	1.00
St. George.....	37.12		60	2.5	0.9	1.11
St. Jacobs.....	34.41		60	2.6	1.0	0.83

*2-wire service next 80 kwh, 3-wire service next 180 kwh.
†2-wire service. ‡3-wire service.

Customers in Municipalities, Groups 1, 2, and 4
Power Commission of Ontario
Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	2.0	0.6	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.0	0.9	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.4	0.8	0.83	28.00	1.35	2.5	1.6	0.33
5.0	1.7	0.5	0.83	18.00	1.00	1.4	0.9	0.25
5.0	3.0	1.0	0.83	29.00	1.35	2.6	1.7	0.33
5.0	3.0	1.0	0.83	28.00	1.35	2.5	1.6	0.33
5.0	1.9	0.4	0.83	18.00	1.00	1.4	0.9	0.25
5.0	4.5	0.8	1.66	32.00	1.35	3.1	2.0	0.33
5.0	2.4	0.7	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.1	0.8	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.3	0.7	0.83	19.00	1.00	1.5	1.1	0.25
5.0	1.7	0.6	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.8	1.0	1.11	28.00	1.35	2.5	1.6	0.33
5.0	2.0	0.9	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.8	0.8	0.83	26.00	1.35	2.2	1.4	0.33
5.0	3.2	1.0	1.11	28.00	1.35	2.5	1.6	0.33
5.0	2.7	0.9	1.11	33.00	1.35	3.2	2.1	0.33
5.0	2.4	0.6	1.11	26.00	1.35	2.2	1.4	0.33
5.0	3.5	1.0	†1.67	30.00	1.35	2.8	1.8	0.33
5.0	2.6	1.3	‡2.25	22.00	1.20	1.7	1.2	0.30
5.0	2.4	0.6	0.83	18.00	1.00	1.4	0.9	0.25
5.0	4.5	1.5	1.67	33.00	1.35	3.2	2.1	0.33
5.0	2.7	0.8	1.39	24.00	1.20	2.1	1.4	0.30
5.0	2.1	0.8	0.83	24.00	1.20	2.1	1.4	0.30
5.0	4.4	1.1	†1.67	37.00	1.35	3.8	2.5	0.33
5.0	3.0	1.0	†1.67	21.00	1.20	1.6	1.0	0.30
5.0	2.0	0.5	0.83	21.00	1.20	1.6	1.0	0.30
5.0	4.0	1.0	1.67	35.00	1.35	3.5	2.3	0.33
5.0	2.0	0.6	0.83	20.00	1.20	1.4	0.9	0.30
5.0	1.9	0.6	0.83	20.00	1.20	1.4	0.9	0.30
5.0	4.3	0.8	1.67	30.00	1.35	2.8	1.8	0.33
5.0	2.6	0.6	1.11	25.00	1.35	2.0	1.3	0.33
5.0	2.5	0.9	0.83	27.00	1.35	2.3	1.5	0.33
5.0	2.1	0.5	0.83	24.00	1.20	2.1	1.4	0.30
5.0	4.0	2.0	2.22	39.00	1.35	4.1	2.7	0.33
5.0	4.3	1.0	1.39	35.00	1.35	3.5	2.3	0.33
z5.0	1.9	0.5	a1.00	17.00	1.00	1.3	0.8	0.25
5.0	3.5	1.1	1.11	32.00	1.35	3.1	2.0	0.33
5.0	2.0	0.6	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.2	0.8	0.83	20.00	1.20	1.4	0.9	0.30

†2-wire service.

‡3-wire service.

z—Minimum 500 watts.

a—\$1.00 or \$1.00 per kw.

Cost of Power to Municipalities and Rates to
Served by The Hydro-Electric
for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to municipality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All additional per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
C—City T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
St. Marys.....T	32.78		60	3.5	1.2	0.83
St. Thomas.....C	33.87		60	2.6	1.0	0.83
Sarnia.....C	36.35		60	3.0	1.2	0.83
Scarborough Twp.....	32.42		60	2.6	1.1	0.83
Schreiber Twp.....	48.94		60	5.0	2.0	3.89
Seaforth.....T	32.34		60	3.1	1.2	0.83
Shelburne.....	40.98		60	2.7	1.0	1.11
Simcoe.....T	32.09		60	2.2	0.8	0.83
Sioux Lookout.....T			60	4.0	1.5	2.00
Smiths Falls.....T	29.90		60	2.6	1.0	0.83
Smithville.....	36.68		60	3.0	0.9	0.83
Southampton.....	40.68		50	3.2	1.1	1.11
South Porcupine Townsite.....					Special	
Springfield.....	38.67		60	3.4	0.9	0.83
Stamford Twp.....	27.15		60	2.7	1.0	1.00
Stayner.....	36.87		55	3.0	1.0	0.83
Stirling.....	33.13		60	2.5	1.0	0.83
Stoney Creek.....	33.48		60	3.5	1.1	0.83
Stouffville.....	35.81		60	2.1	0.8	0.83
Stratford.....C	32.94		60	2.6	0.9	0.83
Strathroy.....T	33.85		60	3.1	0.9	0.83
Streetsville.....T	34.25		60	2.8	1.0	0.83
Sturgeon Falls.....T					Special	
Sudbury.....C			60	2.4	1.0	0.83
Sunderland.....	36.91		60	3.5	1.0	1.11
Sutton.....	38.19		60	2.7	1.0	1.11
Swansea.....T	33.66		60	2.4	1.1	0.83
Tara.....	43.58		60	2.8	1.2	1.11
Tavistock.....T	36.32		60	2.5	0.9	0.83
Tecumseh.....T	40.17		60	3.5	1.0	1.11
Teeswater.....	44.86		60	3.0	1.0	1.11
Terrace Bay Imp. Dist.....	38.15	56	40	3.5	*1.6 0.75	†1.67 ‡2.25
Thamesford.....	40.74		60	3.1	1.1	0.83
Thamesville.....	43.69		60	3.0	1.0	0.83
Thedford.....	42.97		60	3.6	1.0	0.83
Thornbury.....	40.13		60	3.5	1.0	0.83
Thorndale.....	36.52		60	4.1	1.2	0.83
Thornloe.....					Special	
Thornton.....T	33.57		60	3.8	1.0	1.39
Thorold.....T	32.34		60	2.1	0.9	0.83

*2-wire service next 80 kwh, 3-wire service next 180 kwh.
†2-wire service. ‡3-wire service.

Customers in Municipalities, Groups 1, 2, and 4

Power Commission of Ontario

Year 1951—Continued

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	3.0	1.0	0.83	23.00	1.20	1.9	1.3	0.30
5.0	1.9	0.4	0.83	17.00	1.00	1.3	0.8	0.25
5.0	2.5	0.8	0.83	27.00	1.35	2.3	1.5	0.33
5.0	2.1	0.7	0.83	21.00	1.20	1.6	1.0	0.30
5.0	5.0	2.0	3.89	30.00	1.35	2.8	1.8	0.33
5.0	2.6	0.9	0.83	24.00	1.20	2.1	1.4	0.30
5.0	2.3	0.9	1.11	20.00	1.20	1.4	0.9	0.30
5.0	1.8	0.5	0.83	19.00	1.00	1.5	1.1	0.25
5.0	3.5	2.0	x1.00	30.00	1.35	2.8	1.8	0.33
5.0	2.0	0.7	0.83	19.00	1.00	1.5	1.1	0.25
5.0	2.5	0.7	0.83	25.00	1.35	2.0	1.3	0.33
5.0	2.9	1.1	1.11	26.00	1.35	2.2	1.4	0.33
5.0	2.9	Special	0.83	30.00	1.35	Special	1.8	0.33
5.0	2.4	0.7	1.00	18.00	1.00	1.4	0.9	0.25
5.0	2.3	0.9	0.83	21.00	1.20	1.6	1.0	0.30
5.0	2.0	1.0	0.83	19.00	1.00	1.5	1.1	0.25
5.0	3.2	0.7	0.83	27.00	1.35	2.3	1.5	0.33
5.0	1.8	0.5	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.0	0.4	0.83	18.00	1.00	1.4	0.9	0.25
5.0	2.5	0.6	0.83	22.00	1.20	1.7	1.2	0.30
5.0	2.3	0.5	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.4	Special	0.83	24.00	1.20	Special	1.4	0.30
5.0	3.0	0.8	1.11	33.00	1.35	3.2	2.1	0.33
5.0	2.4	0.7	1.11	28.00	1.35	2.5	1.6	0.33
5.0	2.0	0.8	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.4	1.0	1.11	31.00	1.35	2.9	1.9	0.33
5.0	2.0	0.5	0.83	20.00	1.20	1.4	0.9	0.30
5.0	2.9	0.7	1.11	27.00	1.35	2.3	1.5	0.33
5.0	2.6	0.8	1.11	34.00	1.35	3.4	2.2	0.33
5.0	3.5	1.0	†1.67	30.00	1.35	2.8	1.8	0.33
5.0	2.5	0.8	†2.25	24.00	1.20	2.1	1.4	0.30
5.0	2.5	0.6	0.83	26.00	1.35	2.2	1.4	0.33
5.0	3.2	0.7	0.83	28.00	1.35	2.5	1.6	0.33
5.0	3.0	0.8	0.83	20.00	1.20	1.4	0.9	0.30
5.0	3.7	1.0	0.83	36.00	1.35	3.7	2.4	0.33
5.0	3.3	Special	1.39	30.00	1.35	Special	1.8	0.33
5.0	1.5	0.6	0.83	18.00	1.00	1.4	0.9	0.25

†2-wire service.

‡3-wire service.

x—Per 100 watts—min. \$2.00 max. \$5.00.

Cost of Power to Municipalities and Rates to Served by The Hydro-Electric for the

Prompt Payment

Municipality	Annual cost to the Commission on the works to serve electric energy to municipality on a kilowatt basis	Domestic service				
		Service charge per month	First rate		All additional per kwh	Minimum gross monthly bill
			Number of kwh per month	Per kwh per month		
c—City						
T—Municipality (Pop. 2,000 or more)						
	\$	cents		cents	cents	\$
Tilbury.....T	41.95	60	2.3	0.9	0.83
Tillsonburg.....T	32.16	60	2.6	0.9	0.83
Timmins.....					Special	
Toronto.....C	31.60	60	1.8	1.2	0.83
Toronto Twp.....	33.47	60	2.7	1.2	1.11
Tottenham.....	38.76	50	3.5	1.0	1.39
Trafalgar Twp.....	35.53	60	3.9	1.9	1.03
Trenton.....T	28.59	60	1.8	0.8	0.83
Tweed.....	40.24	50	3.8	1.0	0.83
Uxbridge.....	38.30	60	3.1	1.0	1.11
Victoria Harbour.....	44.57	60	2.8	1.2	1.11
Walkerton.....T	34.05	50	3.2	1.1	1.11
Wallaceburg.....T	37.47	60	2.6	0.8	0.83
Wardsville.....	43.70	60	3.6	0.9	1.11
Warkworth.....	36.69	50	3.5	1.2	1.11
Waterdown.....	34.29	60	2.6	1.0	0.83
Waterford.....	35.86	60	2.3	0.9	0.83
Waterloo.....C	31.60	60	2.0	0.9	0.83
Watford.....	37.43	60	3.1	1.1	0.83
Waubashene.....	40.41	55	3.0	1.0	1.11
Welland.....C	31.30	60	1.9	0.8	0.83
Wellesley.....	36.53	60	3.0	1.2	0.83
Wellington.....	37.35	60	2.5	0.9	0.83
West Lorne.....	41.82	60	2.7	0.9	1.11
Weston.....T	32.62	60	2.3	1.0	0.83
Westport.....	35.81	50	4.0	1.0	1.94
Wheatley.....	42.38	60	2.9	1.0	0.83
Whitby.....T	33.58	60	2.7	1.2	0.83
Warton.....T	42.64	50	2.8	0.9	1.11
Williamsburg.....	41.89	60	2.0	0.8	0.83
Winchester.....	34.30	60	2.3	1.0	0.83
Windermere.....	35.72	60	4.0	1.5	2.22
Windsor.....C	36.14	60	3.0	0.8	0.83
Wingham.....T	37.84	50	3.2	1.1	1.11
Woodbridge.....	34.81	60	2.6	0.9	0.83
Woodstock.....C	32.02	60	2.9	1.0	1.11
Woodville.....	41.76	50	3.8	1.0	1.11
Wyoming.....	40.15	60	3.4	1.0	0.83
York Twp.....	31.43	60	2.2	0.9	0.83
Zurich.....	40.26	60	3.7	1.2	0.83

xUnder 10 kw 83 cents; over 10 kw \$2.22 in former area No. 1.

Under 10 kw \$1.11; over 10 kw \$2.22 in former area No. 2.

Customers in Municipalities, Groups 1, 2, and 4 Power Commission of Ontario Year 1951—Concluded

Discount 10%

Commercial light service				Power service				
Service charge per 100 watts min 1,000 watts	First 100 hrs per month per kwh	All additional per kwh	Minimum gross monthly bill	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per month	First 50 hrs per month per kwh	Second 50 hrs per month per kwh	All additional per kwh
cents	cents	cents	\$	\$	\$	cents	cents	cents
5.0	1.9	0.7	0.83	18.50	1.00	1.5	0.9	0.25
5.0	2.1	0.6	0.83	20.00	1.20	1.4	0.9	0.30
z7.5	1.9	Special 0.5	0.83	21.00	1.00	Special 2.0	1.0	0.31
5.0	2.3	0.9	1.11	22.00	b d-c 1.20	3.0	1.2	0.60
5.0	3.0	1.0	1.39	30.00	1.35	1.7	1.2	0.30
5.0	3.2	1.1	0.83	28.00	1.35	2.8	1.8	0.33
5.0	1.6	0.6	0.83	19.00	1.00	2.5	1.6	0.33
5.0	3.3	1.0	0.83	29.00	1.35	1.5	1.1	0.25
5.0	2.7	0.8	1.11	26.00	1.35	2.6	1.7	0.33
5.0	2.3	1.0	1.11	28.00	1.35	2.2	1.4	0.33
5.0	2.4	0.9	1.11	26.00	1.35	2.5	1.6	0.33
5.0	2.0	0.5	0.83	19.00	1.00	2.2	1.4	0.33
5.0	3.2	0.8	1.11	30.00	1.35	1.5	1.1	0.25
5.0	3.0	1.0	1.11	32.00	1.35	2.8	1.8	0.33
5.0	2.1	0.7	0.83	20.00	1.20	3.1	2.0	0.33
5.0	1.8	0.6	0.83	17.00	1.00	1.4	0.9	0.30
5.0	1.9	0.6	0.83	20.00	1.20	1.3	0.8	0.25
5.0	2.8	0.9	0.83	28.00	1.35	1.4	0.9	0.30
5.0	2.2	1.0	1.11	33.00	1.35	2.5	1.6	0.33
5.0	1.7	0.6	0.83	17.00	1.00	3.2	2.1	0.33
5.0	2.7	1.0	0.83	25.00	1.35	1.3	0.8	0.25
5.0	2.3	0.7	0.83	25.00	1.35	2.0	1.3	0.33
5.0	2.4	0.6	1.11	26.00	1.35	2.0	1.3	0.33
5.0	1.8	0.7	0.83	19.00	1.00	2.2	1.4	0.33
5.0	3.5	1.0	1.94	39.00	1.35	1.5	1.1	0.25
5.0	2.7	0.7	0.83	26.00	1.35	4.1	2.7	0.33
5.0	2.3	1.0	0.83	28.00	1.35	2.2	1.4	0.33
5.0	2.3	0.8	1.11	33.00	1.35	2.5	1.6	0.33
5.0	2.0	0.8	0.83	32.00	1.35	3.2	2.1	0.33
5.0	1.8	0.8	0.83	22.00	1.20	3.1	2.0	0.33
5.0	4.0	1.5	2.22	39.00	1.35	1.7	1.2	0.30
5.0	2.5	0.6	0.83	20.00	1.20	4.1	2.7	0.33
5.0	2.6	0.8	1.11	28.00	1.35	1.4	0.9	0.30
5.0	2.2	0.7	0.83	19.00	1.00	2.5	1.6	0.33
5.0	2.0	0.8	1.11	19.00	1.00	1.5	1.1	0.25
5.0	2.8	0.8	1.11	28.00	1.35	1.5	1.1	0.25
5.0	2.9	0.7	0.83	33.00	1.35	2.5	1.6	0.33
5.0	2.0	0.6	0.83	19.00	1.00	3.2	2.1	0.33
5.0	3.4	0.9	0.83	32.00	1.35	1.5	1.1	0.25
						3.1	2.0	0.33

z—Minimum 500 watts.

b—Direct-current service charge \$1.50 per kw per month for first 7½kw plus \$1.05 per kw for all additional demand.

STATEMENT "D"

Statement "D" gives useful and interesting information concerning the customers in the co-operating municipalities. It gives for each of these municipalities the population, and for each of the three main classes of service the revenue, number of customers, average consumption or load, and certain average unit costs.

Revenues shown are the totals received by the municipal electrical utilities for each class of service. These revenues are required to cover the cost of purchased power and to provide for local operating costs, depreciation and other reserves, as well as the retirement of capital debt. When operating surpluses occur, these may be used for the extension or improvement of plant, or applied towards a reduction in rates.

The average costs shown per kilowatt-hour are the result of dividing total revenues for each class of service by the total kilowatt-hours consumed. While these average costs are in part dependent upon the rates to customers shown in statement "C", they also reflect the combined effect of many other variables. They should not be used, therefore, in comparing the cost of service in one municipality with the cost in another.

Within any municipality an increase in consumption is one of the main factors in reducing the average cost per unit of energy or power. Where energy consumption is high because of the generous use of a variety of electrical appliances, greater advantage is taken of low follow-up rates or of economical water-heater rates. Average costs per kilowatt-hour in these places are low. In Ontario municipalities a large annual consumption per domestic customer is a feature of electrical service. The following summary substantiates this fact.

Type of municipality	No.	Average annual consumption per domestic customer				
		Less than 1,000 kwh	1,000— 1,999 kwh	2,000— 2,999 kwh	3,000— 3,999 kwh	4,000+ kwh
Cities.....	27	0	0	3	11	13
Voted Areas.....	9	0	0	0	3	6
Towns.....	92	1	8	24	37	22
Smaller Municipalities.....	194	6	59	81	33	15
Not Shown.....	2					

The Commission has always aimed to extend the benefits of electrical service to every community that can be reached economically by transmission lines. Some municipalities are so distant from a source of supply, or have such small power requirements, that the cost of delivering power to them is relatively high when compared with that of communities more favourably situated. Even so, service is provided if customers are able and willing to pay the cost. The economy of the Commission's operations is borne out by the average cost of power throughout the Province. For domestic service over 98.5 per cent of the energy used by customers served through municipal utilities in 1951 cost on the average 1.55 cents or less per kilowatt-hour. Similarly for the municipal utilities, 2 cents or less per kilowatt-hour was the average cost for commercial light service for over 97.1 per cent of the energy used. Over 97.4 per cent of aggregate kilowatts sold for power service in these municipalities cost on the average less than \$34 per kilowatt.

Power service rates incorporate charges both for power (kilowatts of demand) and for energy (kilowatt-hours consumed). A customer is thus required to pay first for his share of the demand that the municipal system

is obliged to supply, and second for the continued use of the energy represented by part or all of that demand. The ratio between the number of kilowatt-hours actually used and the possible number of kilowatt-hours if the power demand were continuously used, is known as the load factor. If the customer uses his demand for a brief time only, his load factor is low and energy charges form a relatively small part of his total cost. If he uses his demand for a long period, his load factor is high and energy charges are a more important part of the total cost. For a given demand, an increase in the load factor, by increasing the total cost, raises the average cost per kilowatt of demand; on the other hand, it lowers the average cost per kilowatt-hour by spreading the total cost over a greater number of kilowatt-hours.

The retail rate schedule for any municipality is devised with due regard for load factors within each class of service and also for the relative magnitude of each class of service load within the municipality. In this calculation many variables are involved. It is unsound, therefore, to give much validity to the average cost per kilowatt-hour for any class of service when comparing rates in various municipalities. Still less valid for comparative purposes is the average cost per kilowatt-hour calculated by indiscriminately grouping revenues and consumption of all classes of service.

The example given below will show that within two municipalities, A and B, with identical rates and the same total energy consumption, the average costs per kilowatt-hour vary because of differences in load distribution. In Municipality C, where lower rates prevail, the load distribution results in a higher average cost per kilowatt-hour than in Municipality A. The difference lies in the relative quantities of energy sold for each class of service.

Class of service	Municipality A		Municipality B		Municipality C	
	Energy sales	Revenue	Energy sales	Revenue	Energy sales	Revenue
	'000 kwh	\$	'000 kwh	\$	'000 kwh	\$
Residence	1,000 @ 4c	40,000	5,000 @ 4c	200,000	3,000 @ 3c	90,000
Power	9,000 @ 1c	90,000	5,000 @ 1c	50,000	7,000 @ .75c	52,500
Total	10,000	130,000	10,000	250,000	10,000	142,500
Average cost per kwh		1.3c		2.5c		1.425c

Compared with domestic or commercial light service, industrial power service usually requires a smaller capital investment in distribution lines and equipment per unit of energy sold. In Municipality A the rates are 33 per cent higher than in Municipality C, but the predominance of the power service load in Municipality A reduces its average cost per kilowatt-hour by nearly 9 per cent.

The statistics in statement "D", therefore, should be used only as a measure of the general economy of service to the customers in the co-operating municipalities. Actual bills rendered to typical customers for similar service under closely comparable conditions will be the best basis for making comparisons. For these comparisons the actual schedules of statement "C" should be used in conjunction with typical loads.

For convenience, the municipalities represented in statement "D" have been listed alphabetically in four classifications: (i) cities over 10,000 in population, (ii) suburban areas densely populated and adjacent to cities, (iii) municipalities with population of 2,000 or more, and (iv) municipalities, including villages and suburban areas, whose population is under 2,000.

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the
CITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Belleville.....	19,423	225,645.52	27,911,338	5,294	439	3.55	.808
Brantford.....	36,602	343,712.94	36,192,909	9,760	309	2.93	.950
Chatham.....	21,473	200,246.03	13,357,157	5,672	196	2.94	1.499
Fort William.....	34,926	468,837.43	70,122,781	9,698	603	4.03	.669
Galt.....	19,362	210,847.11	20,728,951	5,496	314	3.20	1.017
Guelph.....	27,140	289,432.51	26,549,680	7,034	315	3.43	1.090
Hamilton.....	201,296	1,830,720.74	173,895,903	53,355	272	2.86	1.052
Kingston.....	42,437	427,149.64	49,797,787	9,982	416	3.57	.858
Kitchener.....	48,773	528,558.76	50,201,252	11,553	362	3.81	1.052
London.....	95,612	936,450.95	99,243,406	25,012	331	3.12	0.944
Niagara Falls.....	22,686	201,625.18	23,282,181	5,822	333	2.89	.866
North Bay.....	18,740	200,249.05	19,918,665	4,464	372	3.74	1.005
Oshawa.....	40,727	524,904.05	44,893,058	10,924	342	4.00	1.169
Ottawa.....	195,067	2,380,510.89	298,803,186	51,951	479	3.82	0.797
Owen Sound.....	16,898	183,616.41	15,741,612	4,540	289	3.37	1.166
Peterborough.....	37,192	440,033.06	46,172,291	9,964	386	3.68	0.953
Port Arthur.....	32,082	378,212.62	42,202,160	8,684	405	3.63	.896
St. Catharines.....	38,146	363,958.88	36,875,263	10,642	289	2.85	.987
St. Thomas.....	18,775	216,405.07	21,314,485	5,401	329	3.34	1.015
Sarnia.....	33,976	308,849.19	23,504,870	9,347	210	2.75	1.314
Stratford.....	18,878	238,209.76	23,648,687	5,251	375	3.78	1.007
Sudbury.....	50,222	507,739.62	44,372,135	10,800	342	3.92	1.144
Toronto.....	653,499	6,747,774.01	653,602,533	157,324	346	3.57	1.032
Waterloo.....	11,947	138,646.67	15,463,629	3,183	405	3.63	0.897
Welland.....	15,972	92,076.24	9,279,019	3,764	205	2.04	0.992
Windsor.....	123,849	1,168,441.23	101,667,752	29,947	283	3.25	1.149
Woodstock.....	15,466	192,574.60	17,658,880	4,474	329	3.59	1.091

VOTED AREAS adjacent to

Brantford Twp.....	16,318	176,754.46	12,404,914	3,138	329	4.69	1.425
East York Twp.....	62,301	723,116.55	68,586,144	16,736	342	3.60	1.054
Etobicoke Twp.....	52,635	748,543.39	83,473,878	16,548	420	3.77	0.897
London Twp.....	3,200	36,200.95	3,160,811	775	340	3.89	1.145
North York Twp.....	80,771	1,383,725.23	141,351,181	26,036	452	4.43	0.979
Scarborough Twp.....	56,161	580,160.21	47,112,685	14,263	275	3.39	1.231
Stamford Twp.....	18,225	192,866.05	19,753,267	4,395	374	3.66	.976
Toronto Twp.....	23,303	317,114.92	26,832,169	6,223	359	4.25	1.182
York Twp.....	96,770	988,849.59	103,552,267	26,737	323	3.08	.955

AND CONSUMPTION

Power service in Municipalities

year 1951

Population 10,000 or more

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers' monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
126,237.91	10,674,227	804	1,106	13.08	1.183	101,519.79	145	4,413.82	6,243
167,141.72	14,331,298	1,549	791	8.99	1.166	548,287.45	268	21,857.00	11,577
208,710.17	12,376,617	1,010	1,021	17.22	1.686	253,360.04	172	8,769.86	6,854
202,551.93	19,701,267	1,414	1,161	11.94	1.028	445,838.13	206	18,575.80	11,318
101,984.71	7,166,051	653	915	13.01	1.423	256,020.81	175	10,546.50	6,234
115,496.09	8,655,521	840	859	11.46	1.334	269,081.57	182	10,669.60	8,056
956,140.96	84,647,524	6,720	1,050	11.86	1.130	4,155,096.54	1,308	160,217.30	61,383
254,027.32	22,456,942	1,228	1,524	17.24	1.131	252,989.28	199	9,830.75	11,409
273,014.14	18,537,398	1,354	1,141	16.80	1.473	800,031.69	373	26,294.10	13,280
430,642.76	36,999,459	2,491	1,239	14.41	1.164	769,355.56	423	31,441.25	27,926
142,717.03	12,253,850	982	1,040	12.11	1.165	177,712.06	154	7,526.20	6,958
107,679.61	8,229,123	808	849	11.11	1.309	82,748.29	103	2,683.27	5,375
186,565.53	11,062,224	1,049	879	14.82	1.687	637,197.17	184	18,863.01	12,157
1,918,865.43	149,172,262	7,428	1,674	21.53	1.286	745,617.14	982	31,357.60	60,361
102,681.47	6,716,899	659	849	12.98	1.529	129,423.68	123	5,232.90	5,322
184,096.95	12,986,505	1,250	866	12.27	1.418	376,798.35	200	14,306.69	11,414
200,628.37	16,571,860	1,132	1,220	14.77	1.211	479,436.81	149	20,850.80	9,965
211,952.94	16,262,440	1,398	969	12.63	1.303	680,040.72	287	26,863.60	12,327
99,012.27	8,443,706	680	1,035	12.13	1.173	141,108.09	101	5,647.33	6,182
158,404.78	10,329,741	1,005	857	13.14	1.533	400,367.12	112	9,967.22	10,464
86,765.73	6,201,915	692	747	10.45	1.399	103,226.65	145	4,331.90	6,088
248,600.01	15,731,752	1,352	970	15.32	1.580	84,090.14	154	2,743.49	12,306
5,112,071.74	373,984,549	27,055	1,152	15.75	1.367	*7,502,779.88	6,047	233,971.00	190,426
56,047.03	4,139,068	328	1,052	14.24	1.354	132,328.86	100	4,893.30	3,611
79,283.81	6,270,668	588	889	11.24	1.264	270,468.14	105	10,110.80	4,457
723,658.23	48,652,219	4,010	1,011	15.04	1.487	1,241,824.39	635	44,793.20	34,592
103,145.77	6,773,143	612	922	14.04	1.523	184,229.23	132	7,028.66	5,218

* Does not include street railway power.

cities and predominantly urban

26,667.61	1,254,243	129	810	17.23	2.126	21,211.29	18	613.10	3,285
88,557.81	6,851,758	754	909	11.75	1.292	136,238.79	108	5,102.60	17,598
138,447.86	11,118,769	974	951	11.85	1.245	208,634.44	177	8,098.60	17,699
4,639.13	268,411	26	860	14.87	1.728	1,450.52	4	47.00	805
226,050.41	14,235,717	1,437	826	13.11	1.588	244,434.14	207	8,540.50	27,680
144,057.81	9,923,642	1,019	812	11.78	1.452	168,713.65	164	5,599.60	15,446
46,429.48	2,678,862	305	732	12.69	1.733	42,760.55	39	1,674.60	4,739
64,498.60	3,909,785	459	710	11.71	1.650	113,486.41	102	3,785.81	6,784
240,104.41	16,908,255	1,826	772	10.96	1.420	326,192.21	315	12,443.66	28,878

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Ave- rage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Acton.....	3,037	33,317.47	3,078,382	771	333	3.60	1.08
Alexandria.....	2,209	17,690.49	1,182,696	557	177	2.65	1.50
Alliston.....	2,038	24,924.72	1,887,134	562	280	1.69	1.30
Almonte.....	2,394	26,728.57	2,722,051	761	298	2.93	.98
Amherstburg.....	3,594	48,099.83	4,356,637	954	381	4.20	1.10
Arnprior.....	4,495	38,292.05	3,481,985	1,139	255	2.80	1.10
Aurora.....	3,363	48,782.74	4,805,409	1,015	395	4.01	1.02
Aylmer.....	3,557	31,645.00	3,463,792	988	292	2.67	.91
Barrie.....	13,318	158,818.90	16,982,983	3,450	410	3.84	.94
Blenheim.....	2,436	17,325.90	1,181,385	726	136	1.99	1.46
Bowmanville.....	5,318	70,605.47	5,894,433	1,659	296	3.55	1.20
Brampton.....	8,301	105,615.07	10,168,335	2,266	374	3.88	1.04
Brighton.....	2,027	23,346.41	1,733,425	618	234	3.15	1.35
Brockville.....	12,030	121,277.01	12,838,560	3,485	307	2.90	0.94
Burlington.....	6,314	91,212.61	8,085,618	1,903	354	3.99	1.13
Carleton Place.....	4,685	41,897.80	3,840,967	1,302	246	2.68	1.09
Clinton.....	2,495	31,919.23	3,199,989	761	350	3.50	1.00
Cobourg.....	7,818	91,100.26	7,773,851	2,061	314	3.68	1.17
Collingwood.....	7,367	67,647.51	5,494,551	2,085	220	2.70	1.23
Delhi.....	2,557	27,584.86	2,053,967	822	208	2.80	1.35
Dresden.....	2,070	15,504.38	861,722	602	119	2.15	1.81
Dundas.....	6,787	64,562.99	5,283,698	2,232	197	2.41	1.22
Dunnville.....	4,384	26,219.07	1,963,376	1,282	128	1.70	1.33
Durham.....	2,293	17,967.06	1,155,034	562	164	2.66	1.55
Elmira.....	2,547	32,059.64	2,854,115	710	335	3.76	1.12
Essex.....	2,782	23,343.29	1,696,240	784	180	2.48	1.37
Exeter.....	2,559	37,413.42	3,312,695	807	342	3.86	1.13
Fergus.....	3,411	42,838.86	3,519,881	974	301	3.67	1.22
Forest Hill.....	16,374	286,038.43	32,130,185	4,559	587	5.23	.89
Georgetown.....	3,503	51,270.79	4,817,388	1,184	339	3.61	1.06
Goderich.....	4,963	71,101.36	5,377,830	1,624	276	3.65	1.32
Gravenhurst.....	2,901	30,212.30	3,269,953	971	281	2.59	0.92
Grimsbv.....	2,685	24,937.84	2,693,583	870	258	2.39	.93
Hanover.....	3,843	45,319.61	3,805,208	1,061	299	3.61	1.19
Hespeler.....	3,799	39,770.14	3,167,142	1,017	260	3.26	1.25
Humberstone.....	3,722	21,748.47	1,590,020	982	135	1.85	1.37
Huntsville.....	3,192	33,855.06	3,370,204	881	319	3.20	1.00
Ingersoll.....	6,533	65,329.91	5,203,160	1,853	234	2.94	1.26
Kincardine.....	2,665	29,935.02	2,295,713	868	220	2.87	1.30
Kingsville.....	2,552	28,749.76	2,254,541	851	221	2.82	1.28
Leamington.....	7,541	60,430.86	5,292,739	2,134	206	2.36	1.14
Lindsay.....	9,504	109,779.35	9,799,229	2,719	300	3.36	1.12
Listowel.....	3,443	40,253.40	3,494,097	1,047	278	3.20	1.15
Long Branch.....	8,520	83,549.44	9,609,073	2,280	351	3.05	.87
McGarry Imp. Dist.....	2,128	21,534.56	1,168,361	309	315	5.81	1.84

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

population 2,000 or more

COMMERCIAL LIGHT SERVICE						POWER SERVICE			
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers monthly loads billed	Total customers
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
14,202.52	935,750	118	661	10.03	1.52	62,705.81	25	2,247.90	914
14,407.81	717,134	144	415	8.34	2.01	7,875.71	16	198.33	717
14,198.98	693,945	145	399	8.16	2.00	12,153.99	27	465.20	734
10,323.22	613,008	123	415	6.99	1.68	22,364.77	26	814.02	910
19,934.36	1,547,923	183	705	9.08	1.29	14,801.72	22	523.99	1,159
22,303.02	1,324,781	171	646	10.87	1.68	32,590.02	33	1,355.80	1,343
18,709.94	1,635,613	156	874	9.99	1.14	32,628.00	29	1,230.40	1,200
21,676.58	1,902,760	218	727	8.29	1.14	28,878.73	30	1,134.20	1,236
88,874.62	6,554,776	567	963	13.06	1.35	71,384.65	84	2,859.60	4,101
19,356.80	1,212,761	165	613	9.78	1.59	16,414.49	20	505.70	911
24,586.52	1,398,207	214	544	9.57	1.76	84,050.92	32	2,661.74	1,905
41,921.80	2,813,549	329	713	10.62	1.49	45,347.58	73	1,807.80	2,668
11,086.73	578,897	145	333	6.37	1.92	6,027.96	10	235.00	773
51,919.20	4,511,827	456	825	9.49	1.15	161,196.08	89	5,827.85	4,030
37,878.91	2,349,636	221	886	14.28	1.61	29,412.78	33	804.10	2,157
18,750.53	1,134,205	219	432	7.13	1.65	37,466.62	22	1,442.00	1,543
14,486.76	913,263	161	473	7.50	1.59	13,422.10	25	459.10	947
41,923.08	2,686,760	281	797	12.43	1.56	61,883.74	59	2,117.38	2,401
32,360.40	2,059,902	283	606	9.53	1.57	58,584.15	64	2,480.10	2,432
25,157.88	1,250,803	222	470	9.44	2.01	11,387.98	29	388.60	1,073
15,486.59	861,606	156	460	8.27	1.80	17,636.37	21	579.61	779
32,657.03	2,036,099	244	695	11.15	1.60	66,787.85	50	2,775.20	2,526
27,061.47	1,978,984	273	604	8.26	1.37	34,775.83	33	1,331.40	1,588
13,900.90	726,934	126	481	9.52	1.91	7,962.86	18	246.50	706
21,916.91	1,303,990	145	749	12.60	1.68	45,323.33	27	1,318.90	882
20,060.64	1,297,406	162	667	10.32	1.55	14,622.86	27	590.59	973
17,712.90	1,082,150	160	564	9.23	1.64	11,166.03	25	535.62	992
17,468.91	1,207,724	133	757	10.95	1.45	33,029.05	18	1,227.60	1,125
65,978.23	4,654,707	397	977	13.85	1.42	7,030.51	44	310.50	5,000
17,994.46	1,173,491	171	572	8.77	1.53	54,194.16	32	1,844.60	1,387
34,840.12	1,917,589	301	531	9.65	1.82	35,461.99	48	1,162.00	1,973
17,894.49	1,645,804	173	793	8.62	1.09	20,634.06	22	841.10	1,166
17,371.28	1,320,618	161	683	8.99	1.32	13,548.94	20	520.30	1,051
18,267.38	1,056,992	179	492	8.50	1.73	41,876.98	33	1,499.42	1,273
14,363.70	793,533	117	565	10.23	1.81	106,577.90	35	3,280.40	1,169
11,113.56	733,017	130	470	7.12	1.51	9,021.53	16	360.90	1,128
29,373.21	2,034,540	183	926	13.38	1.44	21,754.28	24	826.10	1,088
35,994.21	2,337,880	265	735	11.32	1.54	79,453.67	49	2,402.88	2,167
15,883.89	774,799	154	419	8.60	2.05	22,996.75	24	658.90	1,046
19,556.40	1,128,468	195	482	8.36	1.73	7,803.11	24	330.48	1,070
35,054.86	2,574,345	389	551	7.50	1.36	52,051.89	53	1,735.30	2,576
64,044.25	3,672,891	437	700	12.21	1.74	70,325.35	79	2,670.49	3,235
27,428.12	1,562,004	188	692	12.16	1.76	28,557.42	35	1,054.90	1,270
23,704.44	2,094,703	231	756	8.55	1.13	36,889.66	28	1,542.50	2,539
9,028.61	738,419	60	1,026	12.54	1.22	788.42	1	23.62	370

**CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES**

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Meaford.....	3,169	32,161.42	2,498,861	1,019	204	2.63	1.29
Merritton.....	4,783	51,088.26	4,747,011	1,276	310	3.34	1.08
Midland.....	7,257	67,555.00	6,721,070	2,064	273	2.71	1.00
Milton.....	2,460	29,601.57	2,616,347	723	302	3.41	1.13
Mimico.....	11,503	136,232.93	12,152,175	3,151	321	3.60	1.12
Mount Forest.....	2,170	21,846.35	1,639,970	629	217	2.89	1.33
Napanee.....	3,803	50,260.17	4,484,795	1,128	331	3.71	1.12
Newmarket.....	5,244	58,997.22	6,017,050	1,550	323	3.17	.98
New Toronto.....	11,072	101,252.52	10,400,279	2,430	357	3.47	.97
Niagara.....	2,160	37,932.32	3,822,187	868	367	3.64	.99
Oakville.....	6,691	71,419.35	6,077,006	1,890	268	3.15	1.20
Orangeville.....	3,302	34,511.36	2,801,580	929	251	3.09	1.23
Paris.....	5,274	47,777.60	4,454,926	1,361	273	2.93	1.07
Parry Sound.....	5,215	54,604.75	3,605,010	1,343	223	3.39	1.50
Penetanguishene.....	4,964	28,224.83	2,351,854	1,038	189	2.26	1.20
Perth.....	4,920	51,891.77	4,313,300	1,414	254	3.06	1.20
Petrolia.....	3,118	24,840.53	1,523,320	901	141	2.30	1.63
Pictou.....	4,103	45,309.72	4,943,587	1,304	316	2.90	0.92
Port Colborne.....	8,300	55,328.71	4,188,710	2,057	170	2.24	1.32
Port Credit.....	3,651	51,550.38	5,369,366	1,042	429	4.12	.96
Port Dalhousie.....	2,462	42,815.80	4,200,078	914	383	3.90	1.02
Port Dover.....	2,385	21,341.36	1,726,168	1,020	141	1.74	1.23
Port Hope.....	6,327	82,449.61	7,765,186	1,923	337	3.57	1.06
Prescott.....	3,449	43,454.19	3,198,849	944	282	3.84	1.36
Preston.....	7,518	76,333.84	6,702,882	1,951	286	3.26	1.14
Renfrew.....	7,368	62,572.51	4,702,189	1,830	214	2.85	1.33
Richmond Hill.....	2,228	30,805.83	3,135,717	668	391	3.84	.98
Ridgetown.....	2,275	16,170.81	1,153,980	730	132	1.85	1.40
Riverside.....	9,535	123,872.10	9,349,047	2,794	279	3.69	1.32
St. Marys.....	4,112	65,369.01	4,948,725	1,219	338	4.47	1.32
Seaforth.....	2,121	26,740.16	1,887,990	629	250	3.54	1.42
Simcoe.....	7,085	50,092.30	4,458,613	2,062	180	2.02	1.12
Sioux Lookout.....	2,381	35,797.89	1,987,490	674	246	4.42	1.80
Smiths Falls.....	8,339	99,977.34	9,196,188	2,418	317	3.45	1.09
Strathroy.....	3,688	50,095.22	4,316,377	1,137	316	3.67	1.16
Sturgeon Falls.....	4,953	*30,929.27	1,446,108	1,052
Swansea.....	8,080	122,066.54	12,547,600	2,464	424	4.13	.97
Tecumseh.....	3,497	32,077.04	1,918,056	967	165	2.76	1.67
Thorold.....	6,465	44,686.37	4,467,873	1,668	223	2.23	1.00
Tilbury.....	2,848	20,037.46	1,563,050	746	175	2.24	1.28
Tillsonburg.....	5,202	46,999.60	3,736,125	1,610	193	2.43	1.26
Trenton.....	9,993	98,744.51	11,592,542	2,940	329	2.80	0.85
Walkerton.....	3,313	36,974.26	2,801,227	892	262	3.45	1.32
Wallaceburg.....	7,352	55,179.14	4,308,901	2,084	172	2.21	1.28
Weston.....	8,088	113,576.47	12,194,696	2,204	461	4.29	.93
Whitby.....	7,268	72,657.03	6,009,652	1,418	354	4.27	1.21
Warton.....	2,042	16,098.82	1,273,440	557	191	2.41	1.26
Wingham.....	2,611	35,394.52	2,851,691	763	341	3.87	1.24

* 9 months.

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

population 2,000 or more—Concluded

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Ave- rage cost per kwh	Revenue	Cus- tomers	Average of customers monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
19,487.85	1,121,014	190	492	8.55	1.74	21,175.04	27	726.10	1,236
12,501.10	641,211	95	562	10.97	1.95	328,789.19	22	10,590.80	1,393
29,582.57	2,203,585	244	752	10.10	1.34	100,425.45	59	4,456.90	2,367
14,638.43	890,261	154	482	7.92	1.64	42,689.71	23	1,260.58	900
34,640.67	2,347,729	251	779	11.50	1.48	34,005.66	45	1,187.70	3,447
15,412.46	904,055	159	473	8.07	1.72	12,082.49	21	418.60	809
35,203.71	2,005,409	240	696	12.22	1.76	22,639.27	31	818.73	1,399
30,842.47	1,767,889	250	589	10.28	1.74	37,450.82	43	1,302.90	1,843
52,262.81	4,146,890	296	1,167	14.71	1.26	329,987.79	68	11,110.30	2,794
11,986.08	818,847	112	609	8.92	1.46	3,131.58	13	120.10	993
53,535.96	2,783,790	274	847	16.28	1.90	85,504.06	78	3,456.90	2,242
23,798.38	1,495,475	225	554	8.81	1.59	9,899.22	32	516.60	1,186
16,574.74	1,155,107	205	469	6.74	1.43	36,581.82	32	1,724.20	1,598
35,211.33	1,608,855	247	543	11.88	2.20	14,800.29	20	444.20	1,610
16,825.06	1,114,557	156	595	8.98	1.51	25,720.21	19	905.70	1,213
28,057.41	1,807,232	238	633	9.82	1.55	24,332.76	36	1,043.42	1,688
17,832.80	950,038	183	433	8.12	1.88	27,978.25	60	892.67	1,144
28,830.89	2,317,786	263	734	9.14	1.24	18,046.72	37	867.30	1,604
40,609.18	2,506,474	292	715	11.59	1.62	39,222.99	35	1,282.30	2,384
19,445.26	1,346,026	139	807	11.66	1.44	13,237.30	21	394.80	1,202
8,627.21	604,546	84	600	8.56	1.43	9,076.69	12	372.00	1,010
11,794.39	835,110	177	393	5.55	1.41	9,143.69	22	348.90	1,219
35,051.29	2,305,831	275	699	10.62	1.52	87,298.69	46	2,842.36	2,244
22,934.61	1,150,530	184	521	10.39	1.99	19,165.59	28	832.50	1,156
32,027.63	2,904,035	262	924	10.19	1.10	95,449.00	65	3,928.30	2,278
28,319.24	1,824,276	266	572	8.87	1.55	65,050.95	73	2,380.17	2,169
11,681.20	734,806	115	532	8.46	1.60	4,210.62	19	254.50	802
15,436.32	1,047,658	163	536	7.89	1.47	10,333.46	28	420.83	921
18,177.08	1,156,505	150	642	10.09	1.57	12,859.04	17	393.14	2,961
23,989.25	1,085,386	201	450	9.95	2.21	38,629.15	44	1,198.00	1,464
19,300.64	886,410	120	616	13.40	2.18	19,209.64	22	746.80	771
55,133.03	4,407,019	468	785	9.82	1.25	47,616.91	74	1,918.10	2,604
21,161.67	753,330	97	647	18.18	2.80	6,811.48	13	154.40	784
50,223.21	3,590,916	354	845	11.82	1.40	41,079.91	48	1,655.95	2,820
25,732.11	1,556,502	220	594	9.82	1.65	29,148.28	43	1,110.69	1,400
27,046.35	1,073,781	171	2,322.89	14	1,237
28,257.60	1,738,862	140	1,035	16.82	1.63	38,193.86	29	1,395.00	2,633
11,770.33	624,925	93	560	10.55	1.88	10,062.33	8	281.77	1,068
18,084.78	1,603,010	191	700	7.89	1.12	88,891.27	36	2,973.90	1,895
15,071.46	941,370	161	487	7.80	1.60	29,247.93	22	1,289.63	929
43,511.44	2,719,437	345	657	10.51	1.60	39,207.14	50	1,452.65	2,005
38,381.01	3,232,861	321	839	9.96	1.19	116,568.28	65	3,842.00	3,326
25,388.32	1,307,196	182	599	11.62	1.94	19,312.76	19	541.30	1,093
38,929.77	2,790,166	374	622	8.67	1.39	218,787.79	72	7,508.56	2,530
44,285.75	3,166,704	269	981	13.72	1.40	120,075.33	55	4,211.70	2,528
29,589.65	1,744,642	211	686	11.69	1.70	31,923.30	35	1,030.64	1,664
14,290.91	774,552	127	508	9.31	1.84	13,596.38	23	277.10	707
20,878.61	1,107,118	165	559	10.54	1.89	27,700.00	27	796.80	955

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Agincourt	1,000	14,521.89	1,358,845	270	419	4.48	1.10
Ailsa Craig	497	5,657.57	411,485	173	198	2.73	1.38
Alvinston	682	5,116.98	234,450	249	78	1.71	2.18
Ancaster Twp.	V.A.	34,484.38	2,628,157	580	378	4.95	1.31
Apple Hill	464	2,197.67	96,950	83	100	2.21	2.27
Arkona	338	5,210.73	314,369	137	191	3.17	1.66
Arthur	1,060	11,645.05	651,014	314	173	3.09	1.80
Athens	841	9,441.50	374,422	247	126	3.19	2.52
Ayr	872	11,057.94	811,630	268	252	3.44	1.37
Baden	700	8,932.75	671,240	193	290	3.86	1.33
Bancroft	1,308	14,457.39	407,037	333	102	3.62	3.55
Barry's Bay	1,294	9,041.50	187,373	248	63	3.04	4.83
Bath	429	5,760.10	240,780	119	169	4.03	2.39
Beachville	660	8,040.59	685,578	213	268	3.15	1.17
Beamsville	1,728	20,381.73	2,488,957	524	396	3.24	.82
Beaverton	967	14,105.40	1,025,547	440	194	2.67	1.40
Beeton	579	6,331.31	361,732	180	167	2.93	1.80
Belle River	1,411	13,633.71	776,301	480	135	2.37	1.76
Bloomfield	653	5,833.47	456,531	209	182	2.32	1.28
Blyth	660	7,489.98	513,510	233	184	2.68	1.46
Bobcaygeon	1,139	17,305.49	661,642	448	123	3.22	2.62
Bolton	852	10,365.42	923,859	244	316	3.54	1.10
Bothwell	701	4,826.40	372,710	215	145	1.87	1.29
Bradford	1,576	17,270.89	1,196,147	410	243	3.51	1.40
Braeside	451	3,047.87	149,440	131	95	1.94	2.04
Brechin	270	2,369.69	107,448	60	149	3.29	2.20
Bridgeport	1,138	11,834.68	916,538	299	255	3.30	1.29
Bridgen	450	3,292.63	188,940	141	112	1.95	1.74
Brussels	817	9,380.86	649,710	286	189	2.73	1.44
Burford	884	12,567.28	1,071,799	283	316	3.70	1.17
Burgessville	194	2,909.29	188,115	68	231	3.57	1.55
Burks Falls	852	8,170.12	258,430	232	93	2.93	3.20
Cache Bay	864	5,213.63	110,100	176	52	2.47	4.74
Caledonia	1,685	13,943.96	957,874	524	152	2.22	1.46
Campbellville	260	3,218.68	208,820	67	260	4.00	1.50
Cannington	874	10,487.01	723,520	311	194	2.81	1.45
Capreol	1,992	26,159.04	1,939,130	549	294	3.97	1.35
Cardinal	1,811	18,136.38	1,261,935	473	222	3.20	1.44
Cayuga	716	6,523.03	349,963	220	133	2.47	1.86
Chatsworth	408	4,337.13	325,670	129	210	2.80	1.33

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

Less than 2,000 population

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers' monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
4,371.71	206,218	40	430	9.11	2.10	8,186.36	8	236.30	318
2,556.47	105,038	42	208	5.07	2.44	2,669.96	4	102.23	219
4,054.78	181,482	59	256	5.73	2.23	1,821.90	7	59.26	315
8,779.14	351,832	52	564	14.07	2.49	2,070.31	10	79.90	642
1,154.96	45,392	22	172	4.37	2.54	334.15	1	16.00	106
2,803.06	107,827	40	225	5.84	2.60	275.40	2	8.75	179
10,139.44	372,182	92	337	9.18	2.70	3,414.23	11	138.90	417
4,588.36	158,510	55	240	6.95	2.89	734.28	2	25.67	304
4,968.56	236,004	51	386	8.12	2.10	3,847.22	8	133.40	327
3,429.31	209,482	34	513	8.41	1.64	13,047.61	3	456.20	230
13,570.57	312,740	101	258	11.19	4.34	2,031.09	6	61.48	440
5,693.98	129,080	57	189	8.32	4.41	417.28	3	29.30	308
1,711.22	72,310	15	402	9.50	2.36	700.30	1	19.40	135
1,040.84	68,650	28	204	3.10	1.52	27,847.91	3	821.48	244
7,559.95	532,688	90	493	7.00	1.40	3,293.06	11	153.60	625
6,478.96	395,353	87	379	6.21	1.60	4,500.99	12	286.60	539
4,614.77	193,705	42	384	9.16	2.40	802.58	6	30.70	228
7,786.59	421,938	75	469	8.65	1.85	2,613.22	6	70.32	561
4,586.68	231,435	44	438	8.68	1.98	2,150.50	7	78.95	260
4,052.12	201,570	59	285	5.72	2.01	6,243.11	6	202.20	298
10,323.50	333,418	99	280	8.69	3.10	813.17	3	21.51	550
4,992.14	252,395	58	363	7.17	2.00	3,976.01	15	158.40	317
3,981.97	281,290	65	361	5.10	1.41	2,108.72	8	110.82	288
15,426.91	671,290	103	543	12.48	2.30	15,303.42	23	485.40	536
670.02	26,039	10	217	5.58	2.57	6,909.75	3	217.60	144
1,990.67	61,799	23	224	7.21	3.20	882.37	1	26.10	84
3,701.29	200,883	30	558	10.28	1.84	2,196.19	5	93.10	334
2,868.86	121,270	45	225	5.31	2.37	4,423.38	6	140.00	192
5,152.51	299,190	70	356	6.13	1.72	4,631.47	9	130.50	365
4,550.31	258,437	53	406	7.15	1.76	3,621.92	7	155.10	343
1,238.38	60,180	22	230	4.73	2.06	1,453.57	3	51.73	93
8,705.31	250,380	67	311	10.83	3.50	747.61	2	18.65	301
2,690.47	48,908	24	170	9.34	5.50	843.99	1	32.40	201
10,603.06	686,005	117	489	7.55	1.54	3,772.59	11	116.60	652
732.05	30,570	12	212	5.08	2.40	438.21	1	7.80	80
4,948.35	213,336	71	250	5.81	2.32	4,139.07	12	171.22	394
8,183.82	456,040	79	481	8.63	1.79	9,600.22	2	222.27	630
5,536.82	288,395	64	376	7.21	1.92	934.48	3	26.43	540
6,865.83	319,572	71	375	8.06	2.15	4,261.76	11	143.57	302
3,965.06	190,950	44	361	7.51	2.08	1,054.18	1	28.87	174

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popu- lation	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Chesley	1,715	20,442.73	1,630,232	545	249	3.13	1.25
Chesterville	1,178	9,253.01	743,731	308	201	2.50	1.24
Chippawa	1,676	15,659.29	1,711,980	479	298	2.72	.90
Clifford	485	5,982.52	441,749	156	236	3.20	1.36
Cobden	796	6,842.85	526,533	249	176	2.29	1.30
Colborne	1,127	14,864.55	1,111,036	357	259	3.47	1.34
Coldwater	620	6,335.81	461,130	180	213	2.93	1.40
Comber	545	3,926.15	210,110	156	112	2.10	1.88
Cookstown	421	5,110.52	294,825	149	165	2.86	1.70
Cottam	520	5,006.08	330,420	175	157	2.38	1.52
Courtright	545	3,289.73	167,700	142	98	1.93	1.97
Creemore	738	7,168.10	495,180	222	186	2.69	1.40
Dashwood	399	5,914.59	341,560	127	224	3.88	1.73
Delaware	347	4,503.23	389,901	96	339	3.91	1.15
Deseronto	1,517	17,801.59	1,076,200	494	182	3.00	1.65
Dorchester	557	6,016.74	460,195	198	194	2.53	1.30
Drayton	518	7,474.45	388,571	196	165	3.18	1.93
Drumbo	334	4,775.27	324,839	120	226	3.32	1.47
Dublin	203	3,039.30	169,270	64	220	3.96	1.80
Dundalk	811	7,118.57	471,490	249	158	2.38	1.50
Dutton	863	5,427.02	382,980	254	126	1.78	1.42
Elmvale	821	8,124.69	641,144	241	222	2.81	1.30
Elmwood	V.A.	2,606.21	159,850	100	133	2.17	1.63
Elora	1,365	16,296.80	1,166,840	418	233	3.25	1.39
Embro	448	7,561.40	568,972	154	308	4.09	1.33
Erieau	404	8,738.45	560,720	268	174	2.72	1.56
Erie Beach	59	2,858.87	69,191	119	48	2.00	4.17
Erin	638	9,290.52	419,475	242	144	3.20	2.20
Finch	371	4,334.29	307,225	126	203	2.87	1.41
Flesherton	484	4,474.65	307,690	152	169	2.45	1.45
Fonthill	1,467	18,258.67	1,688,243	417	337	3.65	1.10
Forest	1,793	26,400.80	2,114,840	595	296	3.70	1.25
Frankford	1,398	15,258.04	781,990	360	181	3.53	1.95
Glencoe	976	7,191.85	414,288	315	110	1.90	1.73
Grand Valley	638	6,652.79	467,120	230	169	2.41	1.40
Granton	263	3,918.14	215,579	90	200	3.63	1.82
Hagersville	1,718	13,211.46	925,200	492	157	2.24	1.43
Harriston	1,555	16,918.89	1,355,565	455	243	3.03	1.25
Harrow	1,532	25,628.80	1,876,283	446	351	4.79	1.36
Hastings	825	8,795.89	496,183	326	127	2.25	1.77

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

Less than 2,000 population—Continued

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
8,875.08	490,270	98	417	7.55	1.81	13,896.69	27	538.50	670
6,337.57	381,550	74	430	7.14	1.66	12,505.34	6	409.16	388
3,818.71	288,906	60	401	5.30	1.30	1,041.15	3	32.30	542
4,495.48	226,374	43	439	8.71	1.98	1,186.70	3	30.25	202
4,830.50	212,658	65	273	6.19	2.27	5,316.11	6	192.04	320
7,801.80	339,571	78	363	8.33	2.30	2,084.11	7	60.71	442
3,607.51	188,362	51	308	5.89	1.90	2,774.60	3	82.48	234
3,691.35	181,538	59	256	5.21	2.04	5,131.60	7	169.69	222
2,539.11	79,625	39	170	5.42	3.20	1,515.95	3	53.20	191
2,607.88	131,750	32	343	6.79	1.98	1,133.49	6	43.87	213
2,056.71	81,461	27	251	6.35	2.53	641.34	1	12.50	170
3,751.09	177,720	58	255	5.39	2.10	1,316.74	4	68.70	284
2,284.92	88,040	27	272	7.05	2.59	1,605.59	4	54.93	158
2,039.76	91,582	19	402	8.95	2.23	115
5,922.75	248,175	60	345	8.23	2.39	9,660.23	15	270.86	569
1,869.16	82,762	35	197	4.45	2.26	2,219.23	3	81.97	236
4,294.42	134,805	56	201	6.39	3.18	2,128.37	5	79.90	257
2,459.36	102,340	34	251	6.03	2.40	1,410.15	2	47.90	156
2,113.85	88,585	34	217	5.18	2.39	1,964.43	2	63.10	100
5,652.34	248,352	81	255	5.81	2.30	4,621.96	8	191.10	338
3,911.86	213,928	64	278	5.09	1.83	4,291.92	10	154.71	328
5,052.91	306,654	69	370	6.10	1.70	4,705.63	10	159.60	320
1,669.77	70,428	21	279	6.63	2.37	3,758.93	3	92.80	124
7,222.21	364,220	72	422	8.36	1.98	11,107.97	8	405.54	498
2,004.68	96,230	42	191	3.98	2.08	3,067.38	4	71.66	200
3,427.37	180,005	20	750	14.28	1.90	4,909.95	4	120.70	292
304.06	7,175	5	120	5.07	4.23	124
5,297.01	189,793	61	259	7.24	2.80	666.21	2	14.10	305
2,724.89	115,120	34	282	6.68	2.37	2,660.74	6	127.79	166
3,411.31	161,656	53	254	5.36	2.11	989.74	2	37.70	207
4,331.13	257,791	55	390	6.56	1.70	1,835.87	7	66.40	479
15,247.44	743,695	146	425	8.70	2.05	8,486.55	22	286.59	763
6,656.48	244,799	74	276	7.50	2.72	1,317.86	6	60.21	440
10,071.11	483,867	94	429	8.93	2.08	3,772.92	11	150.32	420
3,872.74	189,890	63	251	5.12	2.00	4,387.52	11	158.30	304
1,278.28	35,818	26	115	4.10	3.57	194.57	1	7.46	117
11,865.26	699,472	142	410	6.96	1.70	29,007.96	23	1,197.80	657
10,402.99	533,408	118	377	7.35	1.95	13,733.21	16	449.70	589
14,500.10	703,603	114	514	10.60	2.06	9,392.98	8	294.61	568
5,372.97	219,384	61	300	7.34	2.45	444.04	4	16.21	391

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Havelock	1,254	11,993.24	580,474	339	143	2.95	2.07
Hensall	676	8,976.11	661,860	236	234	2.17	1.36
Highgate	351	2,645.94	137,450	117	98	1.89	1.93
Holstein	179	1,895.80	124,240	73	141	2.16	1.53
Iroquois	1,067	13,412.16	1,103,709	356	258	3.14	1.21
Jarvis	645	4,180.47	252,170	177	119	1.97	1.66
Kemptville	1,545	18,897.54	1,548,765	478	270	3.29	1.22
Kirkfield	191	1,955.22	79,479	56	118	2.91	2.50
Lakefield	1,760	16,711.72	1,378,356	487	236	2.86	1.21
Lambeth	1,080	16,928.07	1,220,254	370	275	3.81	1.39
Lanark	775	6,316.84	323,469	235	115	2.24	1.95
Lancaster	568	3,816.18	241,863	138	146	2.30	1.58
Larder Lake Twp.	V.A.	21,610.89	948,071	422	187	4.27	2.28
La Salle	1,892	30,908.90	1,828,974	501	304	6.17	2.03
Latchford	504	3,051.38	75,958	108	59	2.35	4.02
Lucan	875	11,912.15	964,091	249	323	3.99	1.24
Lucknow	857	9,346.79	679,578	343	165	2.27	1.38
Lynden	434	5,334.74	424,572	132	268	3.37	1.26
Madoc	1,291	13,423.42	872,420	393	185	2.85	1.54
Magnetawan	*221	849.30	13,118	66			
Markdale	982	7,469.93	661,369	273	201	2.28	1.11
Markham	1,715	20,365.41	1,621,909	487	278	3.48	1.30
Marmora	1,117	9,174.07	519,750	308	141	2.48	1.77
Martintown	125	1,989.88	140,450	74	158	2.24	1.41
Maxville	776	6,745.25	477,849	206	193	2.73	1.41
Merlin	635	4,023.70	228,803	153	125	2.19	1.75
Merrickville	950	9,502.48	410,720	258	133	3.07	2.31
Mildmay	850	7,908.57	634,287	230	229	2.87	1.25
Millbrook	739	9,394.44	562,240	251	187	3.12	1.67
Milverton	1,062	12,482.74	894,299	316	236	3.29	1.39
Mitchell	1,951	29,765.50	2,220,354	610	303	4.07	1.34
Moorefield	278	2,622.90	165,237	84	164	2.60	1.59
Morrisburg	1,876	19,158.65	1,454,817	522	232	3.06	1.32
Mt. Brydges	637	5,277.62	438,698	210	174	2.09	1.20
Neustadt	462	3,825.57	224,656	148	126	2.15	1.70
Newboro.	309	3,685.37	116,342	83	117	3.70	3.16
Newburgh	453	4,903.05	239,655	126	159	3.24	2.05
Newbury	289	3,257.49	184,738	94	164	2.89	1.76
Newcastle	895	19,730.34	865,232	286	252	3.13	1.24
New Hamburg	1,726	21,022.24	1,680,606	464	302	3.78	1.25

* 5 months.

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

Less than 2,000 population—Continued

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers' monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
6,389.96	236,119	67	294	7.95	2.71	2,036.77	2	51.55	408
5,335.94	218,010	61	298	7.29	2.45	6,759.52	18	264.80	315
1,353.97	68,670	29	197	3.89	1.97	2,401.49	7	114.76	153
557.34	24,920	18	115	2.60	2.23	768.19	1	13.90	92
5,107.22	330,281	64	430	6.65	1.55	2,361.24	7	70.45	427
3,818.44	210,934	46	382	6.92	1.81	4,287.29	5	122.8	228
9,538.85	532,038	95	467	8.37	1.79	15,191.85	14	481.39	587
2,034.05	55,455	26	178	6.52	2.70				82
11,912.06	716,478	97	616	10.23	1.66	18,396.08	11	673.51	595
2,517.56	132,346	33	334	6.36	1.90	1,733.58	7	39.37	410
4,378.31	174,963	47	310	7.76	2.50	598.04	2	26.96	234
2,566.27	143,952	32	375	6.68	1.78				170
8,431.41	561,604	88	532	7.98	1.50	1,359.31	5	28.97	515
7,156.13	305,369	42	606	14.20	2.34	1,050.31	4	28.32	547
2,476.14	58,122	25	194	8.25	4.26	169.40	1	7.46	134
5,173.73	256,050	61	350	7.07	2.02	1,354.34	4	55.03	314
5,558.04	269,403	98	229	4.73	2.06	9,210.72	11	253.31	452
1,138.73	48,750	17	239	5.58	2.33	1,613.21	3	87.50	152
10,338.46	555,049	115	402	7.49	1.86	9,445.04	9	298.89	517
721.16	13,695	20							86
6,325.03	399,130	86	387	6.13	1.51	3,200.25	7	159.30	366
7,808.65	530,220	86	514	7.57	1.50	5,122.61	13	208.90	586
6,256.75	302,495	55	458	9.48	2.07	1,208.95	2	138.40	365
1,948.02	81,253	28	242	5.80	2.40				102
4,197.04	180,439	51	295	6.86	2.33				257
4,067.23	190,048	56	283	6.05	2.14	2,050.61	4	66.80	213
4,413.06	332,810	57	487	6.45	1.33	5,633.83	11	226.45	326
4,950.32	230,988	65	296	6.35	2.14	1,606.82	8	40.20	303
4,493.96	118,300	61	162	6.14	3.80	758.69	2	13.27	314
8,253.27	345,782	87	331	7.91	2.39	9,783.68	16	394.40	419
14,228.14	740,866	129	479	9.19	1.92	17,697.19	26	526.60	765
1,653.61	69,373	38	152	3.63	2.39	1,368.44	2	40.20	124
13,097.10	734,758	149	411	7.33	1.78	8,423.45	35	363.48	706
1,611.39	96,501	50	161	2.69	1.67	934.98	6	38.14	266
2,327.97	109,202	35	260	5.54	2.13	1,222.70	3	29.40	186
1,811.49	39,003	17	191	8.88	4.64				100
2,115.12	87,158	23	316	7.66	2.43	448.41	2	12.83	151
1,452.50	67,101	22	256	5.54	2.16	260.77	1	13.00	117
5,082.90	294,720	42	585	10.09	1.72	7,097.79	10	217.48	338
10,882.07	568,895	119	398	7.62	1.91	12,740.66	17	541.30	600

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Nipigon Twp.....	V.A.	16,064.77	1,280,290	414	257	3.23	1.25
Norwich.....	1,380	17,731.16	1,679,930	463	302	3.19	1.06
Norwood.....	951	10,265.48	655,598	278	197	3.08	1.57
Oil Springs.....	448	3,283.09	232,231	130	149	2.11	1.42
Omemece.....	750	6,961.57	440,107	226	162	2.57	1.58
Orono.....	719	9,513.12	536,271	238	188	3.33	1.77
Otterville.....	588	6,411.51	540,350	192	235	2.78	1.18
Paisley.....	729	8,755.11	528,300	251	175	2.91	1.66
Palmerston.....	1,570	20,002.79	1,770,503	493	299	3.38	1.13
Parkhill.....	975	14,032.80	1,026,790	350	245	3.34	1.36
Plattsville.....	402	6,370.16	429,884	140	256	3.79	1.48
Point Edward.....	1,787	17,833.86	999,135	489	170	3.04	1.79
Port Elgin.....	1,610	28,221.24	1,752,482	683	214	3.44	1.61
Port McNicoll.....	853	8,702.13	478,592	339	118	2.14	1.80
Port Perry.....	1,725	22,421.55	1,390,939	514	226	3.64	1.60
Port Rowan.....	783	5,660.68	274,230	229	100	2.06	2.06
Port Stanley.....	1,205	29,164.79	2,246,305	1,048	179	2.32	1.30
Priceville.....	153	1,838.53	68,525	50	114	3.04	2.68
Princeton.....	334	4,721.29	359,680	116	258	3.39	1.31
Queenston.....	332	5,673.44	595,967	105	473	4.50	.90
Red Rock Imp. Dist.....	1,425	10,922.08	825,495	193	355	4.71	1.30
Richmond.....	570	6,653.85	430,468	158	227	3.51	1.55
Ripley.....	454	6,079.14	305,419	148	172	3.42	1.99
Rockwood.....	683	9,291.28	671,022	216	259	3.58	1.38
Rodney.....	913	6,041.55	429,430	312	115	1.61	1.40
Rosseau.....	197	2,549.70	72,750	87	70	2.44	3.50
Russell.....	475	5,818.94	292,380	143	170	3.39	1.99
St. Clair Beach.....	528	7,935.88	508,660	178	238	3.72	1.56
St. George.....	631	5,502.54	449,683	195	192	2.35	1.22
St. Jacobs.....	705	8,081.71	712,020	172	345	3.92	1.14
Schreiber Twp.....	V.A.	27,258.97	909,362	447	169	5.08	3.00
Shelburne.....	1,274	12,462.46	922,080	397	193	2.61	1.35
Smithville.....	658	6,027.49	433,428	220	164	2.28	1.40
Southampton.....	1,619	22,427.14	1,562,290	792	164	2.36	1.49
Springfield.....	517	4,178.81	242,801	133	152	2.62	1.72
Stayner.....	1,241	13,385.97	1,068,597	387	230	2.88	1.25
Stirling.....	1,157	14,498.41	1,346,071	367	306	3.29	1.08
Stoney Creek.....	1,805	27,027.86	2,293,268	551	347	4.09	1.18
Stouffville.....	1,701	17,086.07	1,719,285	527	272	2.70	.99
Streetsville.....	1,100	15,073.27	1,264,768	320	329	3.93	1.20

AND CONSUMPTION

Power service in Municipalities

1951—(Continued)

Less than 2,000 population—Continued

COMMERCIAL LIGHT SERVICE						POWER SERVICE			
Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus- tomers	Average of customers' monthly loads billed	Total customers
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
14,778.23	1,054,500	99	887	12.44	1.40	1,791.02	4	62.40	517
9,535.66	537,612	98	457	8.11	1.77	3,627.71	11	140.03	572
5,564.72	217,830	76	239	6.10	2.55	4,798.38	5	154.57	359
1,972.92	83,582	38	183	4.33	2.37	5,578.36	33	124.70	201
3,228.26	123,400	40	257	6.73	2.62	2,362.96	6	70.41	272
3,443.96	120,300	43	233	6.67	2.86	371.03	3	12.22	284
2,967.55	166,190	68	204	3.64	1.78	867.27	9	45.54	269
5,125.93	207,210	63	274	6.78	2.47	2,451.15	7	67.30	321
10,915.33	599,121	106	471	8.58	1.82	10,497.16	22	522.60	621
8,094.58	372,300	94	330	7.18	2.18	5,889.07	12	159.30	456
3,650.62	171,598	30	477	10.14	2.13	4,341.41	2	145.20	172
7,422.59	264,314	65	339	9.52	2.81	97,223.54	13	2,510.70	567
14,088.75	625,893	151	345	7.78	2.25	7,645.55	14	242.10	848
1,926.23	81,590	29	234	5.54	2.40	10,813.72	2	1,162.55	370
10,135.30	438,622	105	348	8.04	2.30	3,732.70	12	125.64	631
6,081.20	309,361	78	331	6.50	1.96	732.38	4	31.00	311
10,764.29	636,901	124	428	7.23	1.69	15,379.74	17	687.26	1,189
1,023.41	32,653	12	227	7.11	3.13	62
1,812.92	86,902	29	250	5.21	2.08	2,092.93	4	62.70	149
3,421.27	218,577	23	792	12.40	1.60	128
8,173.31	460,540	21	1,829	32.43	1.70	653.35	2	15.60	216
3,125.07	143,612	27	443	9.65	2.18	185
3,620.99	92,079	55	139	5.49	3.90	2,542.68	3	65.10	206
3,070.81	162,320	38	356	6.73	1.89	69.29	2	2.90	256
4,326.72	229,592	79	242	4.56	1.88	3,821.16	9	151.19	400
2,424.94	70,012	16	365	12.63	3.50	103
3,366.50	110,132	38	242	7.38	3.06	391.20	2	10.02	183
3,271.81	152,925	15	850	18.18	2.14	255.09	1	11.19	194
3,887.00	244,411	46	443	7.04	1.59	3,662.94	5	121.80	246
3,519.41	186,518	39	400	7.52	1.88	4,068.87	8	181.80	219
12,399.11	375,275	48	651	21.52	3.30	5,739.12	2	128.20	497
7,849.67	467,660	98	397	6.67	1.68	5,017.31	13	208.20	508
4,548.43	230,077	70	274	5.41	2.00	11,483.01	9	403.80	299
10,791.10	447,769	93	401	9.67	2.41	15,607.04	14	498.10	899
1,745.59	81,340	33	205	4.41	2.15	1,539.51	4	51.06	170
7,072.90	343,539	101	283	5.83	2.06	4,473.48	19	188.70	507
7,579.27	405,770	89	380	7.10	1.87	3,037.87	15	142.04	471
11,585.82	578,034	89	541	10.85	2.01	4,513.72	12	131.80	652
9,839.64	655,368	102	535	8.04	1.50	8,459.54	11	368.50	640
6,280.05	309,644	71	363	7.37	2.00	17,006.08	13	572.10	404

CUSTOMERS, REVENUE
for Domestic, Commercial light, and
during the Year
MUNICIPALITIES

MUNICIPALITY	Popula- tion	DOMESTIC SERVICE					
		Revenue	Consumption	Cus- tomers	Monthly consumption per customer	Average monthly bill	Av- erage cost per kwh
	No.	\$	kwh	No.	kwh	\$	cents
Sunderland.....	521	6,650.95	435,191	182	199	3.05	1.53
Sutton.....	1,235	15,793.76	1,075,825	600	149	2.19	1.50
Tara.....	490	5,582.07	352,620	174	169	2.67	1.58
Tavistock.....	1,096	13,844.33	1,384,358	341	338	3.38	1.00
Teeswater.....	854	8,427.05	583,474	265	183	2.65	1.46
Terrace Bay Imp. Dist.....	1,246	23,994.27	2,290,542	286	667	6.99	1.04
Thamesford.....	546	8,981.87	696,573	183	316	4.07	1.29
Thamesville.....	950	7,718.60	496,464	306	135	2.10	1.56
Thedford.....	592	6,531.30	388,251	206	157	2.64	1.68
Thornbury.....	1,003	11,358.05	705,890	340	173	2.78	1.61
Thorndale.....	299	4,547.70	267,441	94	237	4.03	1.70
Thornton.....	181	2,132.96	98,430	75	109	2.37	2.17
Tottenham.....	577	6,963.92	467,960	192	203	3.02	1.49
Trafalgar Twp.....	V.A.	80,725.80	5,006,370	1,248	334	5.39	1.60
Tweed.....	1,600	15,992.13	1,092,389	417	218	3.20	1.46
Uxbridge.....	1,776	22,029.60	1,604,845	563	238	3.26	1.40
Victoria Harbour.....	958	7,630.93	401,520	336	100	1.89	1.90
Wardsville.....	365	3,782.06	279,096	96	242	3.28	1.36
Warkworth.....	522	5,429.83	319,060	170	156	2.66	1.70
Waterdown.....	1,361	18,029.52	1,574,200	384	342	3.91	1.14
Waterford.....	1,665	15,068.52	1,228,310	533	192	2.36	1.23
Watford.....	1,149	15,653.81	1,131,274	357	264	3.65	1.38
Waubauskene.....	V.A.	6,131.71	373,406	310	100	1.65	1.60
Wellesley.....	560	6,192.71	415,130	162	213	3.19	1.50
Wellington.....	993	10,749.45	853,680	397	179	2.26	1.26
West Lorne.....	1,036	8,811.99	659,084	292	188	2.52	1.34
Westport.....	716	7,270.05	443,300	197	188	3.08	1.64
Wheatley.....	1,006	9,113.60	621,660	297	174	2.56	1.47
Williamsburg.....	264	2,588.29	267,220	96	232	2.25	0.97
Winchester.....	1,175	12,111.15	1,059,310	355	249	2.84	1.14
Windermere.....	140	3,489.92	124,620	87	119	3.34	2.80
Woodbridge.....	1,673	20,302.57	1,901,938	434	365	3.90	1.10
Woodville.....	382	4,271.92	268,638	133	168	2.68	1.60
Wyoming.....	710	5,275.91	276,865	211	109	2.08	1.91
Zurich.....	534	7,548.61	422,018	195	183	3.23	1.77

AND CONSUMPTION

Power service in Municipalities

1951—(Concluded)

Less than 2,000 population—Concluded

COMMERCIAL LIGHT SERVICE						POWER SERVICE			Total customers
Revenue	Consumption	Cus-tomers	Monthly consumption per customer	Average monthly bill	Average cost per kwh	Revenue	Cus-tomers	Average of customers' monthly loads billed	
\$	kwh	No.	kwh	\$	cents	\$	No.	kw	No.
3,912.54	160,019	46	290	7.09	2.45	3,377.20	3	90.22	231
12,668.52	620,319	131	395	8.06	2.00	4,139.73	9	118.10	740
3,756.09	161,150	50	269	6.26	2.33	2,402.48	7	65.10	231
7,193.36	425,795	105	338	5.71	1.69	10,129.10	10	363.90	456
4,825.15	233,296	66	296	6.09	2.07	6,240.26	11	207.10	342
11,120.32	577,585	26	1,851	35.64	1.90	7,472.39	1	142.00	313
4,041.65	209,965	47	372	7.17	1.93	2,965.75	5	106.88	235
7,039.00	397,832	94	353	6.24	1.77	6,461.02	13	216.75	413
5,261.48	227,614	68	279	6.45	2.31	2,582.65	5	70.80	279
5,284.66	229,910	82	234	5.37	2.30	4,649.98	15	212.60	437
1,540.71	54,410	24	189	5.35	2.83	2,838.12	3	73.59	121
784.78	36,650	13	235	5.03	2.14	276.25	1	16.30	89
3,036.63	124,814	51	204	4.96	2.43	2,100.42	9	61.60	252
9,370.73	350,350	80	365	9.76	2.70	9,651.65	16	242.00	1,344
10,266.86	415,461	104	333	8.23	2.47	12,028.08	25	317.46	546
9,409.08	386,295	124	260	6.32	2.40	7,917.45	17	253.40	704
2,297.28	107,190	35	255	5.47	2.10	267.04	1	6.37	372
3,013.77	170,406	21	676	11.96	1.77	40.64	1	2.24	118
2,465.49	103,879	48	189	4.28	2.37	693.87	2	13.77	220
4,936.29	276,106	55	418	7.48	1.79	2,343.83	10	103.60	449
6,566.36	456,781	87	438	6.29	1.44	5,999.97	12	275.80	632
9,563.48	466,252	91	427	8.76	2.05	9,998.37	10	275.00	458
2,380.60	118,390	33	299	6.01	2.00	883.17	3	21.20	346
3,563.79	190,720	55	289	5.40	1.87	1,775.48	6	59.40	223
4,681.93	253,606	75	282	5.20	1.85	5,624.92	12	212.00	484
6,618.23	364,426	80	380	6.89	1.81	17,716.91	15	541.89	387
6,442.04	247,070	64	322	8.39	2.61				251
9,936.48	532,940	89	499	9.30	1.86	8,372.39	12	286.65	398
2,648.83	181,338	37	408	5.97	1.46	720.81	2	36.28	135
8,854.51	550,430	94	488	7.85	1.61	7,656.21	5	293.03	454
2,284.54	82,430	14	491	13.60	2.70	1,190.46	2	38.60	103
10,216.58	562,308	70	669	12.16	1.80	32,243.44	15	1,205.70	519
1,994.54	71,276	33	180	5.04	2.80	896.75	2	36.15	168
3,003.29	134,634	51	220	4.91	2.23	3,398.67	5	104.64	267
5,814.61	228,165	51	373	9.50	2.55	592.66	2	19.40	248

APPENDIX I—OPERATIONS

Summary Tabulations and Statements—Dependable Peak Capacity and Actual Station Output—Loads of Municipal Electrical Utilities

The tables presented in this appendix are modifications of some that in issues of the Report previous to 1950 appeared in the preface and in Section I. In this appendix they are convenient for reference and do not break the narrative of the Operation of the Systems.

The first set of four tables presents concisely a comparison of the resources, demands, and loads of 1951 and 1950.

The next table gives details of the capacity and output of the Commission's generating stations and lists the sources and quantities of its purchased power. The capacities listed are defined as "dependable 20-minute peak capacities" and may differ slightly from "maximum normal plant capacities" formerly shown. A definition of dependable capacity is placed at the end of the table. The most significant information about resources should be related to the time of maximum demand which, for the Commission, usually occurs in December.

In conformance with modern engineering practice, statistics of loads and capacities in these tables, and elsewhere in the Report, have been expressed in kilowatts rather than horsepower. For purposes of making comparisons with earlier issues of the Report or with other publications still employing the horsepower unit, the following approximate equation may be used:

$$1 \text{ horsepower} = .746 \text{ kilowatt}$$

The final table in the appendix, entitled "Loads of Municipal Electrical Utilities," has recently been modified to include data relating to energy consumption. Previously, comparisons were made between peak loads of consecutive years.

RESOURCES, GENERATED AND PURCHASED

DECEMBER 1950 AND 1951

	Dependable peak capacity		
	1950 kw	1951 kw	Increase kw
SOUTHERN ONTARIO SYSTEM			
Commission's generating stations	1,416,900	1,686,150	269,250
Power purchased	764,100	703,100	61,000
Total resources	2,181,000	2,389,250	208,250
THUNDER BAY SYSTEM			
Commission's generating stations	232,000	234,000	2,000
Power purchased	600	1,100	500
Total resources	232,600	235,100	2,500
NORTHERN ONTARIO PROPERTIES			
Commission's generating stations	316,700	317,400	700
Power purchased			
Total resources	316,700	317,400	700

PRIMARY LOADS CARRIED AND DEMANDS FOR PRIMARY POWER

DECEMBER 1950 AND 1951

At the time of the December potential primary peak demand

	1950 kw	1951 kw	Increase kw
SOUTHERN ONTARIO SYSTEM			
Primary load carried	2,147,764	2,283,654	135,890
Primary load cut	213,100	262,100	49,000
Primary demand	2,360,864	2,545,754	184,890
Estimated effect of voluntary curtailment in the supply of power to municipal and rural customers		84,246	84,246
Potential primary peak demand	2,360,864	2,630,000	269,136
THUNDER BAY SYSTEM (incl. Rainy River District)			
Primary load carried	179,710	192,415	12,705
Primary load cut			
Primary demand	179,710	192,415	12,705
NORTHERN ONTARIO PROPERTIES (excl. Rainy River District)			
Primary load carried	258,411	286,653	28,242
Primary load cut			
Primary demand	258,411	286,653	28,242

ENERGY UTILIZED 1950 AND 1951

	1950	1951	Increase calendar year 1951 over 1950
SOUTHERN ONTARIO SYSTEM	kwh	kwh	per cent
Primary	12,578,835,632	14,497,779,269	15.3
Secondary	299,193,600	788,612,500	163.6
Total primary and secondary	12,878,029,232	15,286,391,769	18.7
THUNDER BAY SYSTEM (incl. Rainy River District)			
Primary	1,164,200,890	1,272,305,404	9.3
Secondary	169,067,100	305,968,300	81.0
Total primary and secondary	1,333,267,990	1,578,273,704	18.4
NORTHERN ONTARIO PROPERTIES (excl. Rainy River District)			
Primary	1,544,603,716	1,774,275,426	14.9
Secondary	124,548,012	172,511,157	38.5
Total primary and secondary	1,669,151,728	1,946,786,583	16.6

ENERGY SUPPLIED TO COMMISSION'S CUSTOMERS
1950 AND 1951

	1950	1951	Increase calendar year 1951 over 1950
SOUTHERN ONTARIO SYSTEM	kwh	kwh	per cent
Primary			
Municipalities*	6,924,883,374	7,713,325,160	11.4
Industries	3,384,070,073	4,095,512,238	21.0
Rural Power District**	901,416,491	1,039,648,198	15.3
Total	11,210,369,938	12,848,485,596	14.6
Secondary	291,338,340	750,783,500	157.7
Total primary and secondary	11,501,708,278	13,599,269,096	18.2
THUNDER BAY SYSTEM (incl. Rainy River District)			
Primary			
Municipalities*	265,116,168	296,524,495	11.8
Industries	807,995,650	873,625,421	8.1
Rural Power District**	10,605,934	13,111,706	23.6
Total	1,083,717,752	1,183,261,622	9.2
Secondary	154,644,597	279,065,964	80.5
Total primary and secondary	1,238,362,349	1,462,327,586	18.1
NORTHERN ONTARIO PROPERTIES (excl. Rainy River District)			
Primary			
Municipalities*	186,400,258	221,551,494	18.9
Industries	1,156,214,933	1,277,607,257	10.5
Rural Power District**	34,796,283	49,606,087	42.6
Total	1,377,411,474	1,548,764,838	12.4
Secondary	97,780,770	164,243,663	68.0
Total primary and secondary	1,475,192,244	1,713,008,501	16.1

* Except group 5 see page 36.

** Including municipalities group 5 see page 36.

**DEPENDABLE PEAK CAPACITY, ACTUAL STATION PEAK OUTPUT
IN DECEMBER 1951, AND TOTAL ENERGY OUTPUT
DURING 1951**

		Dependable 20-min peak capacity	Actual 20-min peak output (net)	Total energy output (net)
SOUTHERN ONTARIO SYSTEM				
River	Hydro-Electric Generating Station	kw	kw	kwh
Niagara	*Sir Adam Beck-Niagara No. 1.....	320,000	390,000	2,713,366,000
	*Ontario Power.....	135,000	139,000	1,174,030,100
	*Toronto Power.....	105,000	108,000	887,678,300
Welland Canal	*DeCew Falls.....	122,000	122,000	816,800,000
	DeCew Falls (60 & 66½ cycle).....	28,000	34,000	217,126,800
Ottawa	Des Joachims.....	380,000	380,000	2,292,833,200
	Chenau.....	120,000	117,000	626,025,820
Madawaska	*Chats Falls (Ontario half).....	85,000	82,000	499,144,400
	Barrett Chute.....	42,000	41,750	241,589,600
	Calabogie.....	4,400	4,410	27,533,040
Trent	Stewartville.....	63,000	64,500	280,403,700
	Heely Falls.....	11,150	12,000	79,741,940
	Seymour.....	2,950	3,275	20,631,840
	Ranney Falls.....	8,350	8,765	57,559,520
	Hagues Reach.....	3,250	3,650	23,720,540
	Meyersburg.....	5,100	5,850	39,222,790
	Sills Island.....	1,550	1,470	10,361,680
	Frankford.....	2,550	2,750	17,539,200
	Sidney.....	3,350	3,700	23,751,900
	Bala No. 1 and 2.....	350	350	2,548,800
Muskoka	Ragged Rapids.....	7,500	7,800	43,862,030
	Big Eddy.....	7,100	7,200	41,491,900
	Trethewey Falls.....	1,600	1,700	11,006,400
South Muskoka	Hanna Chute.....	1,200	1,300	7,340,000
	South Falls.....	4,200	4,300	26,706,060
Beaver	Eugenia Falls.....	5,400	5,880	26,280,200
Severn	Wasdells Falls.....	750	760	4,275,401
	Big Chute.....	4,300	4,260	30,674,000
Otonabee	Fenelon Falls.....	700	700	5,314,610
	Lakefield.....	1,650	1,785	8,845,000
Mississippi	Auburn.....	1,750	1,930	12,157,860
	High Falls.....	2,450	2,800	14,975,520
	Carleton Place.....	800	960	2,922,000
Rideau	Merrickville.....	900	785	4,956,200
Saugeen	Hanover.....	250	280	1,767,936
	Walkerton.....	350	355	2,420,500
Magnetawan	Burks Falls.....	250	130	320,200
Location Fuel-Electric Generating Station				
Toronto	Scarborough (steam).....	20,000	26,300	25,597,700
	*Richard L. Hearn (steam).....	88,000	90,000	24,300,000
Thorold	Ontario Paper (steam) (60 & 66½ cycle).....	15,000	17,500	17,203,500
Hamilton	Hamilton Beach (steam).....	10,000	10,800	10,376,160
	*Steel Co. of Canada (steam).....	6,000	5,000	23,610,600
	Westinghouse (diesel) (60 & 66½ cycle).....	2,000	2,000	21,200
Chatham	*Canada & Dominion Sugar Co. (steam).....			5,039,500
Windsor	J. Clark Keith (steam).....	61,000	5,000	637,400
Less 60 cycle diversion for station service use at Richard L. Hearn Generating Station.....			4,900	2,704,000
Total.....		1,686,150	**	10,401,007,047
THUNDER BAY SYSTEM				
River	Hydro-Electric Generating Station	kw	kw	kwh
Nipigon	Cameron Falls.....	56,000	56,000	393,823,400
	Alexander.....	53,000	41,000	332,109,400
	Pine Portage.....	60,000	62,000	424,762,830
Aguasabon	Aguasabon.....	40,000	40,500	238,472,930
Kaministiquia	Kakabeka.....	25,000	25,500	183,292,100
Total.....		234,000	**	1,572,460,660

**DEPENDABLE PEAK CAPACITY, ACTUAL STATION PEAK OUTPUT
IN DECEMBER 1951, AND TOTAL ENERGY OUTPUT
DURING 1951**

		Dependable 20-min peak capacity	Actual 20-min peak output (net)	Total energy output (net)
NORTHERN ONTARIO PROPERTIES				
River	Hydro-Electric Generating Station	kw	kw	kwh
Abitibi	*Abitibi Canyon.....	184,000	181,000	1,146,629,000
Mississagi	George W. Rayner.....	42,000	47,200	297,094,860
English	Ear Falls.....	20,000	22,500	150,989,800
Mattagami	*Wawaitin.....	9,200	10,920	74,038,672
	*Sandy Falls.....	3,200	2,900	21,892,212
	*Lower Sturgeon.....	6, 0	3,000	26,430,370
Montreal	Indian Chute.....	2,800	3,030	21,871,000
	Hound Chute.....	3,600	3,620	30,165,790
	Fountain Falls.....	2,000	1,000	7,561,500
	Upper Notch.....	8,400	8,200	60,588,000
Wanapitei	Stinson.....	5,500	5,730	28,952,447
	Coniston.....	4,200	4,160	30,065,600
	McVittie.....	2,300	2,290	11,657,720
Matabitchuan	Matabitchuan.....	9,000	8,800	57,196,580
Sturgeon	Crystal Falls.....	8,000	7,850	45,202,600
South	Nipissing.....	1,500	1,620	10,709,700
	Bingham Chute.....	900	940	5,401,700
	Elliott Chute.....	1,300	1,380	5,112,400
Albany	Rat Rapids.....	2,500	2,480	16,334,640
Kagawong	Kagawong.....	700	700	4,200,970
Location	Fuel-Electric Generating Station			
Kagawong	Kagawong (diesel portion).....	300	200	53,190
Total.....		317,400	**	2,052,148,751
Total generated—All systems.....		2,237,550	**	14,025,616,458
SOURCES OF PURCHASED POWER				
SOUTHERN ONTARIO SYSTEM				
	*Canadian Niagara Power Co.....	15,000	17,000	96,374,000
	Polymer Corporation.....	22,000	20,500	16,502,400
	Gatineau Power Co. (25 & 60 cycle).....	254,000	280,400	1,577,870,800
	*Ottawa Valley Power Co.....	85,000	82,000	502,977,400
	*Beauharnois Light, Heat & Power Co.....	187,000	213,000	1,667,860,000
	MacLaren-Quebec Power Co. (25 & 60 cycle).....	138,000	156,500	891,567,000
	Miscellaneous (relatively small suppliers) (25 & 60 cycle).....	2,100	4,474	21,526,122
Total.....		703,100	**	4,774,677,722
THUNDER BAY SYSTEM				
	Ontario-Minnesota Pulp & Paper Co.....	1,100	1,013	3,143,044
NORTHERN ONTARIO PROPERTIES				
	Abitibi Power & Paper Co. (25 & 60 cycle).....			6,143,180
	Miscellaneous (relatively small suppliers).....		122	1,871,652
Total.....			122	8,014,832
Total purchased—All systems.....		704,200	**	4,785,835,598
Total generated and purchased—All systems....		2,941,750	**	18,811,452,056

* 25-cycle stations, others are 60 cycle, except as indicated.

** Because the maximum 20-minute peak outputs of the various generating stations and purchased power sources in a system do not occur coincidentally, the sum of the power outputs should not be construed as representative of the peak load of that system.

The dependable peak capacity of a source of generation is the net output of power, subject to periodic change as equipment and water conditions vary, which the source is expected to be able to supply at the time of the system's primary peak demand. For Commission-owned or -operated generating stations, it is presumed that all units are available and that the supply of water is normal. Contractual stipulations govern the capacities of sources of purchased power.

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre- quency	Peak load December 1951	Energy con- sumption during year	Increase or decrease in consump- tion, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM					
Acton.....	Jan. '13	25	2,077.7	10,382	3.9
Agincourt.....	Nov. '22	60	760.5	3,105	15.6
Ailsa Craig.....	Jan. '16	60	202.6	696	9.5
Alexandria.....	Jan. '21	60	630.8	2,611	8.5
Alliston.....	Jun. '18	60	958.6	3,722	14.0
Almonte.....	Feb. '45	60	625.5	1,289	32.6
Alvinston.....	Apr. '22	60	187.4	593	6.6
Amherstburg.....	Feb. '19	25	1,789.5	8,202	4.3
Ancaster Twp.—V.A....	Jan. '14	25	886.6	3,391	19.9
Apple Hill.....	Apr. '21	60	54.8	201	9.4
Arkona.....	Dec. '26	60	151.2	510	14.3
Arnprior.....	Jun. '29	60	2,089.5	8,527	11.6
Arthur.....	Dec. '16	60	354.7	1,406	9.6
Athens.....	Jan. '29	60	128.3	658	19.1
Aurora.....	Dec. '20	60	1,901.5	9,761	9.1
Aylmer.....	Mar. '18	25	2,090.9	8,278	18.6
Ayr.....	Jan. '15	25	438.2	1,335	11.1
Baden.....	May '12	25	572.1	2,084	19.1
Bala.....	Apr. '29	60	181.6	1,010	3.2
Bancroft.....	Mar. '50	60	81.0	241
Barrie.....	Apr. '13	60	7,330.9	33,016	13.0
Barry's Bay.....	Jan. '50	60	175.5	421
Bath.....	Nov. '31	60	107.3	377	20.8
Beachville.....	Aug. '12	25	901.2	5,086	13.9
Beamsville.....	Jan. '30	25	840.5	3,706	7.0
Beaverton.....	Nov. '14	60	447.7	1,780	5.2
Beeton.....	Aug. '18	60	208.3	728	5.1
Belle River.....	Dec. '22	25	401.0	1,657	11.4
Belleville.....	Mar. '16	60	11,089.8	55,321	10.7
Blenheim.....	Nov. '15	25	1,078.0	3,925	12.0
Bloomfield.....	Apr. '19	60	191.5	827	5.2
Blyth.....	Jul. '24	60	357.7	1,422	10.0
Bobcaygeon.....	Jul. '46	60	297.0	1,235	34.5
Bolton.....	Feb. '15	60	370.0	1,513	41.5
Bothwell.....	Sep. '15	25	258.3	899	10.9
Bowmanville.....	Mar. '16	60	3,941.9	18,121	5.0
Bradford.....	Oct. '18	60	693.9	3,308	24.8
Braeside.....	Jun. '29	60	194.5	585	4.0
Brampton.....	Nov. '11	25	5,051.0	21,090	14.2
Brantford.....	Feb. '14	25	25,597.8	124,244	7.8
Brantford Twp.—V.A....	Oct. '15	25	4,674.6	17,742	15.5
Brechin.....	Jan. '15	60	77.7	241	7.3
Bridgeport.....	Mar. '28	25	422.9	1,470	9.1
Brigden.....	Jan. '18	60	184.6	507	16.5
Brighton.....	Mar. '16	60	759.3	3,364	4.2

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre-	Peak load	Energy con-	Increase
		quency	December 1951	sumption during year	or decrease in consumption, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
Brockville.....	Apr. '15	60	8,026.7	37,705	7.8
Bronte.....	Jan. '30	60	398.0	1,312	19.3
Brussels.....	Jul. '24	60	358.1	1,498	15.0
Burford.....	Jun. '15	25	442.7	1,626	7.1
Burgessville.....	Nov. '16	25	98.8	314	7.1
Burks Falls.....	Jan. '50	60	208.2	663
Burlington.....	Jan. '30	60	3,423.6	13,376	13.8
Burlington Beach.....	Jan. '30	25 & 60	850.8	3,305	12.4
Caledonia.....	Oct. '12	25	646.3	2,394	14.1
Campbellville.....	Jan. '25	25	94.9	317	18.6
Cannington.....	Nov. '14	60	366.0	1,421	21.5
Cardinal.....	Jul. '30	60	507.0	1,961	10.8
Carleton Place.....	May '19	60	2,062.4	9,995	0.2
Cayuga.....	Nov. '24	25	230.2	947	0.4
Chatham.....	Feb. '15	25	11,117.4	55,260	13.8
Chatsworth.....	Dec. '15	60	207.5	654	15.5
Chesley.....	Jul. '16	60	824.1	3,302	6.4
Chesterville.....	Apr. '14	60	645.1	2,600	15.5
Chippawa.....	Sep. '19	25	573.1	2,364	8.6
Clifford.....	May '24	25	225.3	872	17.6
Clinton.....	Mar. '14	60	1,313.6	5,846	10.6
Cobden.....	Dec. '34	60	304.8	1,037	15.7
Cobourg.....	Mar. '16	60	3,818.7	17,462	4.4
Colborne.....	Mar. '16	60	447.6	1,985	16.0
Coldwater.....	Mar. '13	60	239.8	950	7.8
Collingwood.....	Mar. '13	60	3,608.2	14,748	12.6
Comber.....	May '15	25	207.9	710	8.7
Cookstown.....	May '18	60	154.8	567	14.4
Cottam.....	Feb. '19	25	169.9	538	3.6
Courtright.....	Dec. '23	60	101.7	354	25.1
Creemore.....	Nov. '14	60	229.4	914	10.4
Dashwood.....	Sep. '17	60	177.0	564	10.5
Delaware.....	Mar. '15	60	165.8	518	9.9
Delhi.....	May '38	25	1,292.0	4,309	12.8
Deseronto.....	Mar. '16	60	488.9	2,193	14.8
Dorchester.....	Dec. '14	60	251.3	799	24.3
Drayton.....	Mar. '18	25	191.5	702	8.1
Dresden.....	Apr. '15	25	682.4	3,124	16.7
Drumbo.....	Dec. '14	25	159.6	518	3.1
Dublin.....	Oct. '17	60	82.9	432	10.4
Dundalk.....	Dec. '15	60	393.6	1,164	10.4
Dundas.....	Jan. '11	25	3,997.5	14,982	15.7
Dunnville.....	Jun. '18	25	2,202.7	8,159	7.0
Durham.....	Dec. '15	60	657.3	2,911	17.4
Dutton.....	Sep. '15	25	289.7	1,038	11.1

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre-	Peak load	Energy con-	Increase
		quency	December	sumption	or decrease
		cycles	1951	during year	in consumption, calendar year 1951 over 1950
			kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
East York Twp.—V.A..	Dec. '23	60	24,367.0	99,185	21.6
Elmira.....	Nov. '13	25	2,037.3	9,521	14.3
Elmvale.....	Jun. '13	60	365.7	1,424	17.7
Elmwood.....	Apr. '18	60	156.4	424	10.7
Elora.....	Nov. '14	25	657.7	2,567	14.7
Embro.....	Jan. '15	25	245.9	863	19.3
Erieau.....	Jul. '24	25	196.0	1,004	4.3
Erie Beach.....	Jul. '25	25	18.7	97	3.3
Erin.....	Jan. '45	60	218.3	675	40.6
Essex.....	Feb. '19	25	978.6	4,293	11.3
Etobicoke Twp.—V.A..	Aug. '17	25*	30,297.7	130,526	28.7
Exeter.....	Jun. '16	60	1,363.6	5,434	6.9
Fergus.....	Nov. '14	25	2,107.8	8,406	8.5
Finch.....	Feb. '28	60	173.8	628	8.0
Flesherton.....	Dec. '15	60	179.4	600	15.7
Fonthill.....	Jun. '26	25	637.4	2,326	17.3
Forest.....	Mar. '17	60	828.5	3,665	10.4
Forest Hill.....	Jan. '38	25	9,654.1	40,272	10.4
Frankford.....	Oct. '37	60	359.1	1,286	13.8
Galt.....	May '11	25	14,507.2	57,971	13.4
Georgetown.....	Sep. '13	25	2,572.4	13,100	10.8
Glencoe.....	Aug. '20	60	327.7	1,261	8.9
Goderich.....	Feb. '14	60	2,373.4	11,491	8.6
Grand Valley.....	Dec. '16	60	282.4	1,097	7.8
Granton.....	Jul. '16	60	74.6	280	8.8
Gravenhurst.....	Nov. '15	60	1,770.6	8,127	0.6
Grimsby.....	Jan. '30	25	1,290.2	6,388	11.1
Guelph.....	Dec. '10	25	16,372.0	74,220	8.8
Hagersville.....	Sep. '13	25	1,381.7	4,256	10.3
Hamilton.....	Feb. '11	25 & 60	182,626.7	1,009,824	9.0
Hanover.....	Sep. '16	60	2,284.4	8,704	13.1
Harriston.....	Jul. '16	25	764.3	3,295	13.5
Harrow.....	Feb. '19	25	947.6	3,281	9.2
Hastings.....	Jun. '31	60	224.9	863	2.7
Havelock.....	Feb. '21	60	327.6	1,190	15.5
Hensall.....	Jan. '17	60	377.6	1,357	8.5
Hepworth.....	Apr. '30	60	75.7	269	15.5
Hespeler.....	Feb. '11	25	3,596.6	17,066	0.4
Highgate.....	Dec. '16	25	150.5	412	21.3
Holstein.....	May '16	60	40.0	160	17.2
Humberstone.....	Oct. '24	25	900.1	3,635	9.7
Huntsville.....	Sep. '16	60	1,832.4	9,642	6.0
Ingersoll.....	May '11	25	4,000.2	17,053	5.5
Iroquois.....	Feb. '40	60	457.8	1,976	9.2
Jarvis.....	Feb. '24	25	245.3	965	7.8

* Changed from 25 to 60 cycles in period ending May 31, 1952.

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre- quency	Peak load December 1951	Energy con- sumption during year	Increase or decrease in consump- tion, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
Kemptville.....	Dec. '21	6	878.9	3,546	28.3
Kincardine.....	Mar. '21	60	1,158.2	5,512	7.6
Kingston.....	Dec. '17	60	22,830.0	106,665	7.7
Kingsville.....	Feb. '19	25	1,177.2	4,246	9.0
Kirkfield.....	Jun. '20	60	50.2	160	15.1
Kitchener.....	Jan. '11	25	36,735.5	167,445	9.4
Lakefield.....	Aug. '20	60	952.3	4,973	32.7
Lambeth.....	Apr. '15	60	515.0	1,630	55.5
Lanark.....	Sep. '21	60	166.8	587	2.2
Lancaster.....	May '21	60	110.1	420	26.6
La Salle.....	Nov. '25	25	641.6	2,472	21.8
Leamington.....	Feb. '19	25	3,113.7	14,593	13.3
Lindsay.....	Mar. '16	60	4,768.0	22,167	10.2
Listowel.....	Jun. '16	25	1,880.0	8,038	13.6
London.....	Jan. '11	60	47,224.5	248,358	4.6
London Twp.—V.A....	Sep. '17	60	1,137.0	3,945	13.7
Long Branch.....	Jan. '31	25	4,006.0	17,474	21.7
Lucan.....	Feb. '15	60	376.8	1,499	9.3
Lucknow.....	Jan. '21	60	496.1	2,115	17.9
Lynden.....	Nov. '15	25	198.8	609	10.0
Madoc.....	Mar. '16	60	551.1	1,999	14.1
Magnetawan.....	Jul. '51	60	40.0
Markdale.....	Mar. '16	60	397.7	1,386	7.6
Markham.....	Apr. '20	60	687.8	2,651	18.9
Marmora.....	Jan. '21	60	285.1	1,059	33.8
Martintown.....	May '21	60	72.0	253	9.8
Maxville.....	Feb. '21	60	214.0	792	9.2
Meaford.....	Jan. '24	60	1,370.4	5,347	19.4
Merlin.....	Dec. '22	25	176.0	584	13.0
Merrickville.....	Jul. '50	60	313.8	1,224
Merritton.....	Nov. '20	25	11,347.8	60,869	7.9
Midland.....	Jul. '11	60	5,174.2	22,438	21.4
Mildmay.....	Apr. '30	60	318.5	1,065	12.6
Millbrook.....	Mar. '16	60	239.6	891	15.9
Milton.....	Apr. '13	25	2,156.3	8,605	14.8
Milverton.....	Jun. '16	25	634.0	2,082	19.4
Mimico.....	May '12	60	4,991.8	19,829	15.1
Mitchell.....	Sep. '11	60	1,280.9	4,980	10.3
Moorefield.....	Mar. '18	25	95.4	361	15.6
Morrisburg.....	Jun. '38	60	684.5	3,307	10.5
Mount Brydges.....	Mar. '15	60	210.4	683	6.0
Mount Forest.....	Dec. '15	60	1,006.8	3,623	16.8
Napanee.....	Mar. '16	60	1,994.1	9,212	10.3
Neustadt.....	Dec. '18	60	133.3	469	13.1
Newboro.....	Dec. '48	60	54.0	187	20.3

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre- quency	Peak load December 1951	Energy con- sumption during year	Increase or decrease in consump- tion, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
Newburgh.....	Mar. '16	60	102.7	396	5.6
Newbury.....	Mar. '21	25	75.8	314	12.9
Newcastle.....	Mar. '16	60	408.1	1,616	9.8
New Hamburg.....	Mar. '11	25	918.8	3,232	12.7
Newmarket.....	Dec. '20	60	2,962.1	11,983	11.8
New Toronto.....	Feb. '14	25*	12,020.1	63,970	7.6
Niagara.....	Aug. '19	25	1,183.4	5,851	8.7
Niagara Falls.....	Dec. '15	25	13,688.9	64,600	10.1
North York Twp.—V.A.	Nov. '23	25 & 60	46,762.0	184,773	38.9
Norwich.....	May '12	25	710.5	2,727	14.1
Norwood.....	Feb. '21	60	348.4	1,340	19.5
Oakville.....	Jan. '30	60	3,845.0	17,939	25.6
Oil Springs.....	Feb. '18	60	216.3	1,000	4.4
Omeme.....	Jan. '18	60	235.3	868	4.8
Orangeville.....	Jul. '16	60	1,394.2	5,800	11.6
Orono.....	Mar. '16	60	224.0	736	15.3
Oshawa.....	Mar. '16	60	29,621.0	139,722	26.9
Ottawa.....	Jan. '14	60	69,730.0	286,338	27.5
Otterville.....	Feb. '16	25	221.6	839	8.2
Owen Sound.....	Dec. '15	60	8,376.2	36,573	10.3
Paisley.....	Sep. '23	60	265.2	1,016	10.4
Palmerston.....	Jul. '16	25	805.4	3,756	6.9
Paris.....	Feb. '14	25	2,507.5	10,575	3.0
Parkhill.....	May '20	60	469.5	1,918	13.1
Parry Sound.....	Aug. '46	60	628.6	2,310	57.8
Penetanguishene.....	Jul. '11	60	1,477.6	6,811	14.9
Perth.....	Feb. '19	60	2,473.9	9,560	9.0
Peterborough.....	Mar. '13	60	23,875.0	114,049	10.5
Petrolia.....	May '16	60	1,243.0	6,017	16.2
Pictou.....	Apr. '19	60	2,120.3	9,680	9.8
Plattsville.....	Dec. '14	25	273.5	972	13.9
Point Edward.....	Nov. '16	60	2,153.1	8,380	1.2
Port Carling.....	Apr. '29	60	179.1	1,222	9.1
Port Colborne.....	Mar. '20	25	3,250.5	13,547	22.4
Port Credit.....	Aug. '12	25*	2,169.0	9,014	15.6
Port Dalhousie.....	Nov. '12	25	1,218.0	6,379	8.7
Port Dover.....	Dec. '21	25	971.6	3,873	9.8
Port Elgin.....	Apr. '30	60	701.4	3,256	14.5
Port Hope.....	Mar. '16	60	4,515.9	21,145	8.0
Port McNicoll.....	Jan. '15	60	1,317.5	1,422	126.7†
Port Perry.....	Sep. '22	60	602.4	2,326	18.2
Port Rowan.....	Nov. '26	25	205.5	680	10.7
Port Stanley.....	Apr. '12	25	664.6	3,950	8.7
Prescott.....	Dec. '13	60	1,532.8	6,470	8.5
Preston.....	Jan. '11	25	5,271.0	18,191	9.3

* Changed from 25 to 60 cycles in period ending May 31, 1952.

† This is not a normal increase. During 1951 the municipality took over a power customer formerly supplied by H.E.P.C.

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre- quency	Peak load December 1951	Energy con- sumption during year	Increase or decrease in consump- tion, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
Priceville.....	Mar. '21	60	18.7	67	8.5
Princeton.....	Jan. '15	25	181.7	633	19.0
Queenston.....	Mar. '21	25	212.0	944	12.2
Renfrew.....	Dec. '44	60	1,455.3	5,150.	10.3
Richmond.....	Aug. '28	60	198.2	652	28.2
Richmond Hill.....	Jun. '25	60	1,302.2	4,675	20.0
Ridgetown.....	Dec. '15	25	816.7	3,149	9.0
Ripley.....	Jan. '21	60	164.6	580	8.2
Riverside.....	Nov. '22	25	3,414.9	12,936	32.0
Rockwood.....	Sep. '13	25	292.7	997	16.5
Rodney.....	Feb. '17	25	274.0	1,020	17.0
Rosseau.....	Jul. '31	60	41.8	186	9.2
Russell.....	Feb. '26	60	135.5	499	10.3
St. Catharines.....	Apr. '14	25 & 60	32,111.5	156,221	6.7
St. Clair Beach.....	Nov. '22	25	209.3	758	27.8
St. George.....	Sep. '15	25	273.9	992	2.9
St. Jacobs.....	Sep. '17	25	348.8	1,285	2.9
St. Marys.....	May '11	60	2,273.0	10,178	5.9
St. Thomas.....	Apr. '11	25	9,735.0	51,317	5.3
Sarnia.....	Dec. '16	60	18,669.6	90,341	15.3
Scarborough Twp.—V.A.	Aug. '18	60	21,462.4	81,390	33.5
Seaforth.....	Nov. '11	60	1,304.0	4,792	3.6
Shelburne.....	Jul. '16	60	529.7	2,087	14.4
Simcoe.....	Apr. '15	25	3,806.0	15,499	9.9
Smiths Falls.....	Sep. '18	60	4,464.8	18,551	7.1
Smithville.....	Jan. '30	25	410.6	1,384	7.1
Southampton.....	Apr. '30	60	712.7	3,361	7.0
Springfield.....	Aug. '17	25	133.5	474	14.0
Stamford Twp.—V.A...	Nov. '16	25	7,268.2	28,682	21.0
Stayner.....	Oct. '13	60	537.8	1,871	16.3
Stirling.....	Mar. '16	60	582.5	2,243	10.6
Stoney Creek.....	Jan. '30	25	963.0	3,790	24.0
Stouffville.....	Sep. '23	60	883.2	3,090	16.2
Stratford.....	Jan. '11	25	9,693.0	48,505	12.2
Strathroy.....	Dec. '14	60	2,135.7	9,438	14.2
Streetsville.....	Dec. '34	25	833.4	4,061	10.5
Sunderland.....	Nov. '14	60	257.4	828	18.5
Sutton.....	Aug. '23	60	467.9	2,299	12.3
Swansea.....	Oct. '37	60	4,237.9	19,163	13.4
Tara.....	Feb. '18	60	215.2	737	7.9
Tavistock.....	Nov. '16	25*	782.0	3,126	18.8
Tecumseh.....	Nov. '22	25	802.8	3,656	13.1
Teeswater.....	Dec. '20	60	370.4	1,292	10.6
Thamesford.....	Feb. '14	60	414.2	1,323	18.3
Thamesville.....	Oct. '15	25	507.7	1,460	18.0

* Changed from 25 to 60 cycles in period ending May 31, 1952.

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre- quency	Peak load December 1951	Energy con- sumption during year	Increase or decrease in consump- tion, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
SOUTHERN ONTARIO SYSTEM—Continued					
Thedford.....	May '22	60	237.6	879	3.2
Thornbury.....	Sep. '44	60	285.0	762	19.2
Thorndale.....	Mar. '14	60	170.5	530	21.5
Thornton.....	Nov. '18	60	69.0	187	17.5
Thorold.....	Jan. '21	25	4,274.8	22,999	6.8
Tilbury.....	Apr. '15	25	1,111.7	4,848	1.5
Tillsonburg.....	Aug. '11	25	2,781.8	10,528	7.9
Toronto.....	Jun. '11	25 & 60	421,584.0	2,211,206	8.2
Toronto Twp.—V.A....	Aug. '13	25	11,027.1	45,255	17.0
Tottenham.....	Oct. '18	60	247.4	855	7.1
Trafalgar Twp.—V.A....	Dec. '23	25 & 60	2,008.8	7,100	34.9
Trenton.....	Mar. '16	60	7,251.2	34,840	6.6
Tweed.....	Mar. '16	60	540.2	2,625	5.9
Uxbridge.....	Sep. '22	60	675.0	2,846	16.0
Victoria Harbor.....	Jul. '14	60	157.6	648	6.4
Walkerton.....	Apr. '30	60	1,588.0	6,059	11.5
Wallaceburg.....	Feb. '15	25	7,290.1	37,276	0.3
Wardsville.....	Jun. '21	25	114.6	520	9.0
Warkworth.....	Oct. '23	60	170.8	553	23.8
Waterdown.....	Nov. '11	25	622.9	2,279	10.5
Waterford.....	Apr. '15	25	634.0	2,494	6.9
Waterloo.....	Dec. '10	25	8,155.0	35,316	8.0
Watford.....	Sep. '17	60	641.4	2,263	10.3
Waubashene—V.A....	Dec. '14	60	157.5	736	7.7
Welland.....	Sep. '17	25	12,211.0	58,192	15.6
Wellesley.....	Nov. '16	25	234.4	793	16.5
Wellington.....	Apr. '19	60	349.2	1,473	10.9
West Lorne.....	Jan. '17	25	716.6	2,144	6.9
Weston.....	Aug. '11	25	6,125.1	30,522	7.1
Westport.....	Nov. '31	60	215.2	777	16.7
Wheatley.....	Feb. '24	25	455.5	1,750	7.0
Whitby.....	Mar. '16	60	2,684.0	11,460	11.9
Warton.....	Apr. '30	60	666.5	3,273	8.2
Williamsburg.....	Apr. '15	60	168.5	587	28.2
Winchester.....	Jan. '14	60	703.7	2,440	5.6
Windermere.....	Jun. '30	60	51.4	314	12.0
Windsor.....	Oct. '14	25	63,333.0	292,697	9.8
Wingham.....	Dec. '20	60	1,277.4	5,661	10.4
Woodbridge.....	Dec. '14	60	1,549.4	7,136	6.0
Woodstock.....	Jan. '11	25	10,839.6	48,771	9.4
Woodville.....	Nov. '14	60	105.0	433	40.1
Wyoming.....	Nov. '16	60	262.2	602	5.4
York Twp.—V.A....	Jan. '13	25	37,684.3	166,645	15.3
Zurich.....	Sep. '17	60	227.0	779	12.2

LOADS OF MUNICIPAL ELECTRICAL UTILITIES 1951

Municipality	Date of first delivery	Fre-	Peak load	Energy con-	Increase
		quency	December 1951	sumption during year	or decrease in consumption, calendar year 1951 over 1950
		cycles	kilowatts	'000 kwh	percentage
THUNDER BAY SYSTEM					
Beardmore Imp. Dist...	Jun. '37	60	270.6	1,108	7.2
Fort William.....	Oct. '26	60	29,944.4	146,269	8.2
Geraldton.....	Feb. '37	60	821.3	3,618	10.6
Jellicoe.....	Dec. '51	60	4.0
Nipigon Twp.—V.A....	Jan. '25	60	676.2	3,030	4.0
Port Arthur.....	Dec. '10	60	28,902.0	130,345	15.6
Red Rock Imp. Dist....	Feb. '48	60	384.0	1,585	7.6
Schreiber Twp.—V.A....	Nov. '48	60	502.8	2,908	26.7
Terrace Bay Imp. Dist.	Jan. '48	60	871.8	4,163	8.8
NORTHERN ONTARIO PROPERTIES					
Atikokan Imp. Dist....	Dec. '44	60	1,114.5	4,307	46.0
Cache Bay.....	Dec. '50	60	77.0	236
Capreol.....	May '35	60	883.5	3,804	17.6
Cobalt.....	Jan. '45	60	655.6	2,673
Cottage Cove Townsite	Nov. '40	60	164.0	625	9.8
Elk Lake Townsite....	Jan. '45	25	119.0	406	18.2
Englehart.....	Jan. '45	60	592.9	2,286	22.4
Haileybury.....	Jan. '45	60	1,035.6	3,962	4.4
Hudson Townsite.....	Oct. '39	60	131.0	444	2.1
Kearns Townsite.....	Dec. '38	25	127.5	472	6.5
King Kirkland Town-					
site.....	Dec. '36	25	56.7	204	8.9
Larder Lake Twp.....	Mar. '49	60	453.3	2,074	10.5
Latchford.....	Apr. '50	60	52.8	172
Matachewan Townsite.	Apr. '35	25	283.5	1,001	12.2
Matheson.....	Dec. '35	25	295.0	1,077	20.8
McGarry Imp. Dist....	Mar. '49	60	607.4	2,235	20.3
New Liskeard.....	Jan. '45	60	1,913.4	7,403	13.3
North Bay.....	Mar. '16	60	8,075.8	39,311	9.7
Powassan.....	Mar. '16	60	272.0	879	31.9
Red Lake Townsite....	Jun. '38	60	634.3	2,568	4.1
Schumacher.....	Jan. '45	25	908.5	3,457	8.0
Sioux Lookout.....	Sep. '39	60	878.1	4,129	14.7
South Porcupine Town-					
site.....	Jan. '45	25	1,370.4	5,592	8.9
Sturgeon Falls.....	Apr. '51	60	1,056.2
Sudbury.....	Feb. '30	60	18,584.8	77,942	24.2
Swastika Townsite....	Jan. '45	25	363.2	1,358	16.2
Teck Twp. (Kirkland					
Lake)—.....	Jan. '45	25 & 60	5,602.0	23,451	33.4
Thornloe.....	Jan. '45	60	26.5	113
Timmins.....	Jan. '45	25	7,681.9	30,427	5.4

APPENDIX II—FINANCIAL

Schedules in Support of Financial Statements Presented in Section II, Pages 18 to 35

Those financial statements which are probably of greatest interest to the majority of readers are given in Section II in the main body of this Report. The detailed supporting schedules are given here, and for convenient reference they have been listed in an index which appears both in Section II and in Appendix II.

FINANCIAL STATEMENTS

Relating to

Properties Operated by The Hydro-Electric Power Commission of
Ontario on Behalf of the Co-operating Municipalities and
Rural Power Districts of the Southern Ontario
System and the Thunder Bay System,

and to

Northern Ontario Properties Held and Operated by the Commission
in Trust for the Province of Ontario

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THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS

FIXED ASSETS—Summary, December 31, 1951

System or property	Under construction	In service		Total
		Non- depreciable	Depreciable	
	\$	\$	\$	\$
Southern Ontario System	144,267,135.45	115,673,777.66	440,385,544.27	700,326,457.38
Thunder Bay System	920,399.64	5,822,161.58	64,996,571.13	71,739,132.35
Administrative and service buildings and equipment . . .	901,182.44	659,417.26	15,184,395.50	16,744,995.20
Rural Power Districts				
Southern Ontario System . . .	5,512,664.00	37,559.97	105,674,750.56	111,224,974.53
Thunder Bay System	330,281.97	2,193,112.48	2,523,394.45
Total fixed assets	151,931,663.50	122,192,916.47	628,434,373.94	902,558,953.91
Less grants in aid of construc- tion—Province of Ontario for Rural Power Districts	56,343,648.38
				846,215,305.53

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

SOUTHERN ONTARIO SYSTEM

FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
	\$	\$	\$	\$
GENERATING STATIONS				
Niagara Division				
Niagara River				
Sir Adam Beck—Niagara				
No. 1	4,268.40	47,927,949.95	28,705,291.83	76,637,510.18
Sir Adam Beck—Niagara				
No. 2	31,130,724.86			31,130,724.86
Ontario Power		7,281,151.42	14,478,355.07	21,759,506.49
Toronto Power	7,250.66	3,823,379.60	7,625,168.44	11,455,798.70
Niagara Weir		416,326.62		416,326.62
Welland Canal				
DeCew Falls	11,236.57	10,263,655.45	16,073,076.67	26,347,968.69
Ottawa River				
Otto Holden	46,505,865.07			46,505,865.07
Des Joachims		13,639,498.00	59,248,734.08	72,888,232.08
Chenault		2,285,160.00	26,402,647.74	28,687,807.74
Chats Falls	27,571.60	817,658.36	6,587,658.05	7,432,888.01
Power sites, etc.	786,242.82			786,242.82
Long Lac Diversion	2,969.42	258,057.40	637,699.11	898,725.93
Ogoki Diversion		3,300,539.39	1,740,709.10	5,041,248.49
Diesel generation			456,412.99	456,412.99
Steam generating stations				
Richard L. Hearn, Toronto	16,046,242.59	750,000.00	12,750,000.00	29,546,242.59
J. Clark Keith, Windsor	24,811,996.66			24,811,996.66
Auxiliaries		184,297.87	6,011,932.50	6,196,230.37
Georgian Bay Division				
Muskoka River				
Bala No. 1 and No. 2		69,120.64	43,379.34	112,499.98
Ragged Rapids		70,889.49	1,257,432.28	1,328,321.77
Big Eddy		170,434.74	1,119,192.76	1,289,627.50
Land and water rights		17,224.03		17,224.03
South Muskoka River				
Trethewey Falls	108.97	51,549.45	305,605.47	357,263.89
Hanna Chute	93.06	33,469.30	207,373.10	240,935.46
South Falls		17,934.95	566,220.60	584,155.55
Hollow Lake Dam		18,425.43	29,540.16	47,965.59
Beaver River				
Eugenia	589.39	142,538.73	1,169,026.34	1,312,154.46
Severn River				
Waddell Falls	274.90	13,752.32	192,002.90	206,030.12
Big Chute	25,349.73	178,040.48	567,714.23	771,104.44
Saugeen River				
Hanover		10,000.00		10,000.00
Walkerton		100,286.31	104,883.80	205,170.11
Magnetawan River				
Burks Falls		24,134.00	156,975.32	181,109.32
Sauble River				
Lands and rights		4,200.00		4,200.00
Credit River				
Caledon		7,675.00	27,795.02	35,470.02
Miscellaneous	5,682.71	1,735.29	44,686.40	52,104.40
Eastern Ontario Division				
Trent River				
Heely Falls	11,787.75		1,211,666.81	1,223,454.56
Seymour	10,734.90		314,003.09	324,737.99

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO SYSTEM
FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
GENERATING STATIONS— (Continued)	\$	\$	\$	\$
Ranney Falls.....		18,596.20	1,416,784.95	1,435,381.15
Hagues Reach.....			572,466.30	572,466.30
Meyersburg.....	356.19		837,281.91	837,638.10
Sills Island.....		38,679.36	282,821.87	321,501.23
Frankford.....			280,609.43	280,609.43
Sidney.....			249,850.46	249,850.46
Crow River.....		1,000.00		1,000.00
Otonabee River				
Fenelon Falls.....		60,000.00	112,848.63	172,848.63
Lakefield.....	1,110.13	19,620.05	216,651.44	237,381.62
Auburn.....		31,400.00	302,174.05	333,574.05
Madawaska River				
Barrett Chute.....		702,098.49	4,006,920.34	4,709,018.83
Calabogie.....		79,825.74	679,927.48	759,753.22
Stewartville.....		840,221.08	10,661,981.76	11,502,202.84
Bark Lake Dam.....	3,277.11	614,248.81	796,318.65	1,413,844.57
Kaminisneg Dam.....		24,980.86	1,795.46	26,776.32
Undeveloped sites.....	231,821.56	800,000.00		1,031,821.56
Mississippi River				
High Falls.....		13,154.84	709,988.90	723,143.74
Galetta.....		20,000.00	137,398.19	157,398.19
Rideau River				
Merrickville.....		7,547.51	115,238.35	122,785.86
Miscellaneous.....		14.00	36,354.94	36,368.94
Intangible.....		2,217,761.29		2,217,761.29
	119,625,555.05	97,368,232.45	209,452,596.31	426,446,383.81
TRANSFORMER STATIONS				
Niagara Division.....	10,482,782.01		113,210,478.98	123,693,260.99
Georgian Bay Division.....	198,640.64		4,801,279.22	4,999,919.86
Eastern Ontario Division.....	1,320,390.95		11,616,787.09	12,937,178.04
	12,001,813.60		129,628,545.29	141,630,358.89
TRANSMISSION LINES				
Niagara Division.....	10,311,552.81	16,818,637.43	77,508,094.52	104,638,284.76
Georgian Bay Division.....	282,020.05	180,866.94	5,090,139.15	5,553,026.14
Eastern Ontario Division.....	1,019,640.77	1,306,040.84	11,562,974.97	13,888,656.58
	11,613,213.63	18,305,545.21	94,161,208.64	124,079,967.48
LOCAL SYSTEMS				
Niagara Division.....	219.38		90,570.86	90,790.24
Georgian Bay Division.....	15,302.08		167,021.61	182,323.69
	15,521.46		257,592.47	273,113.93
COMMUNICATIONS				
Southern Ontario System.....	1,011,031.71		6,885,601.56	7,896,633.27
Total.....	144,267,135.45	115,673,777.66	440,385,544.27	700,326,457.38
RURAL POWER DISTRICT				
H-E.P.C. investment.....	2,778,787.61	37,559.97	53,326,580.38	56,142,927.96
Government grants.....	2,733,876.39		52,348,170.18	55,082,046.57
Total—Rural Power District.....	5,512,664.00	37,559.97	105,674,750.56	111,224,974.53

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

THUNDER BAY SYSTEM

FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
GENERATING STATIONS	\$	\$	\$	\$
Nipigon River				
Cameron Falls.....		857,418.84	9,679,159.91	10,536,578.75
Alexander.....	1,796.07	77,373.72	7,120,234.53	7,199,404.32
Pine Portage.....	1,607.13	2,630,000.00	24,186,149.55	26,817,756.68
Virgin Falls Dam.....		55,450.41	431,190.80	486,641.21
Aguasabon River				
Aguasabon.....		937,004.94	11,737,730.52	12,674,735.46
Kaministikwia River				
Kakabeka Falls.....		518,603.86	3,681,569.63	4,200,173.49
	3,403.20	5,075,851.77	56,836,034.94	61,915,289.91
TRANSFORMER STATIONS.....	75,223.07		1,934,466.93	2,009,690.00
TRANSMISSION LINES.....	763,775.67	746,309.81	5,842,570.58	7,352,656.06
COMMUNICATIONS.....	65,276.70		252,556.56	317,833.26
LOCAL SYSTEMS.....	12,721.00		130,942.12	143,663.12
Total.....	920,399.64	5,822,161.58	64,996,571.13	71,739,132.35
RURAL POWER DISTRICT				
H-E.P.C. investment.....	165,140.99		1,096,651.65	1,261,792.64
Government grants.....	165,140.98		1,096,460.83	1,261,601.81
Total—Rural Power District.....	330,281.97		2,193,112.48	2,523,394.45

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
ADMINISTRATIVE BUILDINGS AND SERVICE BUILDINGS AND EQUIPMENT
FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
ADMINISTRATIVE BUILDINGS	\$	\$	\$	\$
Toronto—University Ave.	367,098.49	462,561.54	4,068,771.14	4,898,431.17
—210 Bloor St. W.		42,000.00	259,188.51	301,188.51
	367,098.49	504,561.54	4,327,959.65	5,199,619.68
SERVICE BUILDINGS AND EQUIPMENT				
Buildings				
Toronto—Strachan Avenue			192,491.78	192,491.78
—1379 Bloor St. W.			50,000.00	50,000.00
A. W. Manby Service Centre	534,083.95	154,855.72	6,510,011.58	7,198,951.25
Cobourg			4,879.24	4,879.24
Hamilton			550,000.00	550,000.00
Equipment				
Toronto			1,499,746.72	1,499,746.72
Regions			370,319.88	370,319.88
Office equipment				
Toronto			968,303.54	968,303.54
Regions			710,683.11	710,683.11
	534,083.95	154,855.72	10,856,435.85	11,545,375.52
Total.	901,182.44	659,417.26	15,184,395.50	16,744,995.20

**THE HYDRO-ELECTRIC POWER
STATEMENT SHOWING CHANGES IN FIXED ASSETS—**

Property	Balance at beginning of year	Expenditures during year
SOUTHERN ONTARIO SYSTEM	\$	\$
GENERATING STATIONS		
Niagara Division		
Niagara River		
Sir Adam Beck—Niagara No. 1.	76,635,687.91	1,614.27
Sir Adam Beck—Niagara No. 2.	859,370.68	29,780,336.39
Ontario Power	21,721,181.31	64,510.18
Toronto Power	11,455,267.86	530.84
Niagara Weir	416,326.62	
Welland Canal		
DeCew Falls	26,457,503.51	74,072.66
Ottawa River		
Otto Holden	25,060,931.10	21,444,933.97
Des Joachims	70,273,363.36	2,614,868.72
Chenault	24,103,880.02	4,583,927.72
Chats Falls	7,359,235.81	73,652.20
Ogoki Diversion	5,041,199.75	48.74
Diesel generation	217,679.70	13,755.00
Steam generating stations		
Richard L. Hearn, Toronto	9,846,854.42	19,699,388.17
J. Clark Keith, Windsor	10,558,613.11	14,253,383.55
Auxiliaries	6,419,336.35	111,318.02
Other properties	1,689,677.28	3,624.20
Georgian Bay Division		
Muskoka River		
Ragged Rapids	1,328,010.85	310.92
Big Eddy	1,288,653.13	974.37
South Muskoka River		
Trethewey Falls	357,154.92	108.97
South Falls	583,134.01	1,021.54
Beaver River		
Eugenia	1,312,705.23	582.23
Seymour River		
Big Chute	749,197.69	21,906.75
Other properties	1,126,218.31	7,652.34
Eastern Ontario Division		
Trent River		
Heely Falls	1,219,147.31	4,307.25
Seymour	316,546.01	8,191.98
Ranney Falls	1,435,381.15	
Hagues Reach	572,466.30	
Meyersburg	837,609.06	29.04
Sills Island	321,376.19	125.04
Otonabee River		
Auburn	333,574.05	
Madawaska River		
Barrett Chute	4,708,589.29	509.54
Calabogie	759,753.22	
Stewartville	11,454,014.19	58,222.65
Bark Lake Dam	1,410,354.54	3,490.03
Mississippi River		
High Falls	723,143.74	
Intangible and undeveloped sites	3,247,278.39	2,304.46
Other properties	1,262,600.13	30,045.62
	333,463,016.50	92,711,602.04

† See Summary on page 297.

COMMISSION OF ONTARIO

During Year Ended December 31, 1951

Adjustment for equipment relocated and reclassified	Retirements		Balance at end of year
	Values recovered (stores, sales, and salvage)	Charged to reserves for depreciation and contingencies	
\$	\$	\$	\$
208.00			76,637,510.18
491,017.79			31,130,724.86
		26,185.00	21,759,506.49
			11,455,798.70
			416,326.62
12,156.06	6,352.50	16,953.60	26,347,968.69
			46,505,865.07
			72,888,232.08
			28,687,807.74
			7,432,888.01
			5,041,248.49
250,937.29		†25,959.00	456,412.99
			29,546,242.59
		†334,424.00	24,811,996.66
	8,332.73		6,196,230.37
			1,684,968.75
			1,328,321.77
			1,289,627.50
			357,263.89
			584,155.55
	860.98	272.02	1,312,154.46
			771,104.44
17,975.00	175.00	3,011.62	1,112,709.03
			1,223,454.56
			324,737.99
			1,435,381.15
			572,466.30
			837,638.10
			321,501.23
			333,574.05
		80.00	4,709,018.83
			759,753.22
10,034.00			11,502,202.84
			1,413,844.57
			723,143.74
			3,249,582.85
6,143.45	340.38	1,142.47	1,285,019.45
695,854.57	16,061.59	408,027.71	426,446,383.81

THE HYDRO-ELECTRIC POWER

STATEMENT SHOWING CHANGES IN FIXED ASSETS—

Property	Balance at beginning of year	Expenditures during year
	\$	\$
SOUTHERN ONTARIO SYSTEM—(Continued)		
TRANSFORMER STATIONS		
Niagara Division.....	104,090,515.49	20,482,344.44
Georgian Bay Division.....	4,383,010.32	601,900.64
Eastern Ontario Division.....	10,814,283.72	2,258,356.71
	119,287,809.53	23,342,601.79
TRANSMISSION LINES		
Niagara Division.....	89,788,729.24	12,871,183.84
Georgian Bay Division.....	4,593,643.97	974,607.88
Eastern Ontario Division.....	15,198,870.18	1,322,591.37
	109,581,243.39	15,168,383.09
COMMUNICATIONS		
All divisions.....	6,248,273.60	1,719,823.69
LOCAL SYSTEMS		
Niagara Division.....	88,308.10	2,841.64
Georgian Bay Division.....	170,309.64	22,609.81
	258,617.74	25,451.45
Sub-total.....	568,838,960.76	132,967,862.06
RURAL POWER DISTRICT		
H-E.P.C. investments.....	48,088,495.17	9,147,558.96
Government grants.....	47,254,308.22	8,920,864.52
	95,342,803.39	18,068,423.48
Total—Southern Ontario System.....	664,181,764.15	151,036,285.54
THUNDER BAY SYSTEM		
Generating Stations.....	61,922,467.62	366,306.13
Transformer Stations.....	1,934,228.52	114,946.87
Transmission Lines.....	7,014,791.24	345,064.67
Local System.....	129,181.52	15,407.46
Communications.....	284,026.64	38,443.19
Sub-total.....	71,284,695.54	880,168.32
RURAL POWER DISTRICT		
H-E.P.C. investments.....	968,833.33	297,015.55
Government grants.....	968,705.51	296,952.54
	1,937,538.84	593,968.09
Total—Thunder Bay System.....	73,222,234.38	1,474,136.41

COMMISSION OF ONTARIO

During Year Ended December 31, 1951

Adjustment for equipment relocated and reclassified	Retirements		Balance at end of year
	Values recovered (stores, sales, and salvage)	Charged to reserves for depreciation and contingencies	
\$	\$	\$	\$
251,307.71	107,315.05	520,976.18	123,693,260.99
88,512.92	4,705.72	68,798.30	4,999,919.86
69,370.55	11,389.24	54,702.60	12,937,178.04
232,165.34	123,410.01	644,477.08	141,630,358.89
2,305,452.96	106,310.23	220,771.05	104,638,284.76
44,189.84	9,855.05	49,560.50	5,553,026.14
2,436,047.45	10,642.49	186,115.03	13,888,656.58
86,494.65	126,807.77	456,446.58	124,079,967.48
9,107.63	2,285.59	78,286.06	7,896,633.27
	282.50	77.00	90,790.24
	8,148.57	2,447.19	182,323.69
	8,431.07	2,524.19	273,113.93
386,392.21	276,996.03	1,589,761.62	700,326,457.38
50,760.95	681,409.53	462,477.59	56,142,927.96
50,760.95	681,409.54	462,477.58	55,082,046.57
101,521.90	1,362,819.07	924,955.17	111,224,974.53
487,914.11	1,639,815.10	2,514,716.79	811,551,431.91
370,162.58		3,321.26	61,915,289.91
	7,313.89	32,171.50	2,009,690.00
183.60	970.20	6,413.25	7,352,656.06
		925.86	143,663.12
183.60		4,452.97	317,833.26
370,162.58	8,284.09	47,284.84	71,739,132.35
	3,694.08	362.16	1,261,792.64
	3,694.08	362.16	1,261,601.81
	7,388.16	724.32	2,523,394.45
370,162.58	15,672.25	48,009.16	74,262,526.80

THE HYDRO-ELECTRIC POWER

STATEMENT SHOWING CHANGES IN FIXED ASSETS—

Property	Balance at beginning of year	Expenditures during year
ADMINISTRATIVE BUILDINGS AND SERVICE BUILDINGS AND EQUIPMENT	\$	\$
ADMINISTRATIVE BUILDINGS		
Toronto—University Avenue.....	4,638,995.65	290,323.72
—210 Bloor Street West.....	299,264.63	1,923.88
	4,938,260.28	292,247.60
SERVICE BUILDINGS AND EQUIPMENT		
Buildings		
Toronto—Strachan Avenue.....	192,491.78	
—1379 Bloor Street West.....	50,000.00	
A. W. Manby Service Centre.....	6,008,270.30	1,237,782.67
Other properties.....	663,123.06	9,562.71
Equipment		
Toronto.....	1,254,979.27	244,767.45
Regions.....	242,557.91	127,761.97
Office equipment		
Toronto.....	806,253.89	163,994.82
Regions.....	561,771.88	149,819.92
	9,779,448.09	1,933,689.54
Total—Administrative Buildings and Service Buildings and Equipment.....	14,717,708.37	2,225,937.14
Total.....	752,121,706.90	154,736,359.09
Less grants in aid of construction		
Province of Ontario for Rural Power Districts....	48,223,013.73	8,120,634.65
	703,898,693.17	146,615,724.44

COMMISSION OF ONTARIO

During Year Ended December 31, 1951

Adjustment for equipment relocated and reclassified	Retirements		Balance at end of year
	Values recovered (stores, sales, and salvage)	Charged to reserves for depreciation and contingencies	
\$	\$	\$	\$
40.00	*30,928.20	4,898,431.17
			301,188.51
40.00	30,928.20	5,199,619.68
			192,491.78
			50,000.00
15.00	*47,116.72	7,198,951.25
117,806.53		554,879.24
			1,499,746.72
			370,319.88
		1,945.17	968,303.54
		908.69	710,683.11
117,791.53	49,970.58	11,545,375.52
117,751.53	80,898.78	16,744,995.20
	1,655,487.35	2,643,624.73	902,558,953.91
			56,343,648.38
	1,655,487.35	2,643,624.73	846,215,305.53

Summary of retirements charged to reserves
for depreciation and contingencies

Depreciation.....	\$1,223,303.81
Contingencies.....	981,893.00
—Amortization of diesel and auxiliary steam plants.....	360,383.00
Operations	
—* Amortization of temporary buildings	78,044.92
Total	<u>\$2,643,624.73</u>

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS

DEPRECIATION RESERVES—December 31, 1951

	Southern Ontario System	Thunder Bay System	Administrative and service buildings and equipment	Totals
	\$	\$	\$	\$
Balances at January 1, 1951..	88,889,647.86	6,826,133.71	1,437,556.13	97,153,337.70
Add:				
Interest at 4% per annum on reserve balances.....	3,555,585.92	273,045.57	26,411.55	3,855,043.04
Provision in the year—				
—direct.....	5,961,434.04	592,086.98		6,553,521.02
—indirect.....	2,894.40	35.44	406,507.70	409,437.54
Sub-total.....	98,409,562.22	7,691,301.70	1,870,475.38	107,971,339.30
Deduct:				
Amount withdrawn for re- newals.....	27,430.04	5,914.90		21,515.14
Amount withdrawn on assets retired—current year....	1,197,007.75	23,442.20	2,853.86	1,223,303.81
—prior years.....			26,383.15	26,383.15
Excess depreciation accumu- lated on assets retired— transferred to con- tingency reserve.....	184,155.74			184,155.74
Adjustments and with- drawals re transfer of equipment (net).....	252,406.89	554.13	12,933.03	264,785.79
Balances at December 31, 1951	96,748,561.80	7,674,328.53	1,828,305.34	106,251,195.67

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO

SOUTHERN ONTARIO SYSTEM

FREQUENCY STANDARDIZATION RESERVE—December 31, 1951

	\$
Balance at January 1, 1951.....	42,575,296.48
Add:	
Prior year adjustment of expenditures for frequency standardization.....	58,652.73
Interest at 4% per annum on monthly balance.....	208,202.67
Provision in the year.....	7,333,281.46
Industrial customers' contributions.....	646,937.24
	50,822,370.58
Less expenditures for frequency standardization.....	34,976,305.00
Balance at December 31, 1951.....	15,846,065.58

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS
EXCHANGE PREMIUM RECEIVED ON FUNDED DEBT—December 31, 1951

Exchange premium received on funded debt issued in United States funds	
Received during 1951:	
3¼% May 15, 1951 issue.....	\$3,053,419.35
Less:	
Portion applicable to Northern Ontario Properties.....	183,205.16
	\$2,870,214.19
3¼% September 1, 1951 issue.....	2,201,074.47
	\$5,071,288.66
Received in 1943 on 3% January 1, 1943 issue previously carried in the reserves for contingencies and obsolescence.	486,250.00
Balance at December 31, 1951.....	\$5,557,538.66

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS
CONTINGENCIES AND OBSOLESCENCE RESERVES—December 31, 1951

	Southern Ontario System	Thunder Bay System	Totals
	\$	\$	\$
Balances at January 1, 1951.....	30,473,159.03	7,370,428.85	37,843,587.88
Add:			
Interest at 4% per annum on reserve balances.....	1,215,596.77	247,365.15	1,462,961.92
Provision in the year—direct.....	7,243,448.57	337,454.30	7,580,902.87
—indirect.....	2,894.41	35.44	2,929.85
Excess depreciation accumulated on assets retired—transferred from depreciation reserve.....	184,155.74		184,155.74
Adjustments re transfer of equipment, etc.	22,815.33	5,382.92	28,198.25
Sub-total.....	39,142,069.85	7,960,666.66	47,102,736.51
Deduct:			
Contingencies met with during year....	564,945.62	45,445.32	519,499.30
Excess of cost of fixed assets retired over accumulated depreciation—			
—current year.....	957,326.04	24,566.96	981,893.00
—prior years.....	113,506.36	1,750.24	115,256.60
Amortization of auxiliary generating equipment.....	360,383.00		360,383.00
Loss on sale of power to companies.....		423,850.54	423,850.54
Premium received on 1943 bond issue transferred to reserve for exchange premium on funded debt.....	486,250.00		486,250.00
Balances at December 31, 1951.....	36,659,658.83	7,555,945.24	44,215,604.07

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS
STABILIZATION OF RATES RESERVES—December 31, 1951

	Southern Ontario System	Thunder Bay		Total
		System	Mining area	
	\$	\$	\$	\$
Balances at January 1, 1951...	22,618,373.90	559,570.02	650,955.65	23,828,899.57
Interest at 4% on reserve balances.....	904,734.96	22,382.80	26,038.23	953,155.99
Provision in the year.....	1,480,283.70		37,402.64	1,517,686.34
Balances at December 31, 1951	25,003,392.56	581,952.82	714,396.52	26,299,741.90

The above amount of \$25,003,392.56 includes special accounts of \$1,892,941.07, \$771,616.65, and \$2,008,102.11 pertaining to municipalities of the Niagara, Georgian Bay, and Eastern Ontario Divisions respectively.

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS
RURAL POWER DISTRICTS—RATES SUSPENSE ACCOUNT—December 31, 1951

	Southern Ontario	Thunder Bay	Total
	\$	\$	\$
Balances at credit or <i>debit</i> January 1, 1951....	2,527,345.82	143,476.61	2,383,869.21
Interest at 4% on monthly balances.....	120,607.50	6,471.43	114,136.07
Excess or <i>deficiency</i> of revenue from sale of power for the year ended December 31, 1951.....	65,092.59	58,397.43	6,695.16
Adjustment of reimbursement made by the Province of Ontario respecting rural de- ficits for the years 1930-1933.....	228,979.14		228,979.14
Balances at credit or <i>debit</i> December 31, 1951.	2,484,066.77	208,345.47	2,275,721.30

THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO
SOUTHERN ONTARIO AND THUNDER BAY SYSTEMS
SINKING FUND RESERVES—December 31, 1951

	Southern Ontario System	Thunder Bay System	Administrative and service buildings and equipment	Total
	\$	\$	\$	\$
Balances at January 1, 1951...	119,696,664.04	7,152,116.53	1,363,283.65	128,212,064.22
Interest at 4% per annum on reserve balances.....	4,787,866.54	286,084.66	54,531.35	5,128,482.55
Provision in the year—direct..	6,010,223.96	753,184.92		6,763,408.88
—indirect	3,046.45	18.20	113,915.29	116,979.94
Balances at December 31, 1951	130,497,800.99	8,191,404.31	1,531,730.29	140,220,935.59

SOUTHERN ONTARIO SYSTEM

and

THUNDER BAY SYSTEM

Cost of Power, Amount Billed at Interim Rates, and Balance Credited

or Charged to Municipalities for the year ended

December 31, 1951

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Acton.....	38.60	2,501.0	10,382.4	11,760.40	31,228.02	11,149.28
Agincourt.....	38.20	582.8	3,104.8	3,516.88	7,276.97	2,598.08
Ailsa Craig.....	45.10	192.1	695.6	787.92	2,398.60	856.37
Alexandria.....	42.70	585.5	2,610.9	2,957.43	7,310.68	817.75
Alliston.....	40.80	807.3	3,722.2	4,216.23	10,080.12	2,283.05
Almonte.....	36.60	614.7	1,288.5	1,459.52	7,675.28	858.53
Alvinston.....	52.20	163.3	592.9	671.59	2,039.00	727.98
Amherstburg.....	44.40	1,573.8	8,201.6	9,290.16	19,650.80	7,015.89
Ancaster Twp.....	37.40	683.8	3,391.2	3,841.30	8,538.08	3,048.33
Apple Hill.....	43.50	54.3	201.0	227.68	678.00	75.84
Arkona.....	52.20	143.7	509.8	577.46	1,794.27	640.60
Arnprior.....	37.20	2,007.4	8,526.6	9,658.29	25,064.83	2,803.68
Arthur.....	48.10	324.0	1,406.0	1,592.61	4,045.54	1,383.45
Athens.....	41.10	152.6	657.6	744.88	1,905.40	213.13
Aurora.....	39.50	1,837.7	9,760.8	11,056.30	22,945.91	8,192.34
Aylmer.....	39.50	1,665.6	8,277.8	9,376.47	20,797.04	7,425.13
Ayr.....	39.60	363.0	1,335.2	1,512.41	4,532.49	1,618.23
Baden.....	36.90	600.0	2,083.6	2,360.15	7,491.72	2,674.76
Bancroft.....	52.20	68.7	240.8	272.76	857.79	95.95
Barrie.....	32.10	6,473.5	33,016.3	37,398.38	80,829.52	18,307.13
Barry's Bay.....	52.20	102.6	421.2	477.10	1,281.09	143.30
Bath.....	44.60	100.2	377.0	427.04	1,251.12	139.95
Beachville.....	38.50	903.3	5,086.4	5,761.49	11,278.79	4,026.85
Beamsville.....	36.00	743.5	3,705.6	4,197.43	9,283.50	3,314.47
Beaverton.....	40.20	420.4	1,780.4	2,016.70	5,249.21	1,188.90
Beeton.....	49.70	178.3	727.8	824.40	2,226.29	504.23
Belle River.....	45.30	370.5	1,657.1	1,877.04	4,626.14	1,651.66
Belleville.....	34.30	10,416.3	55,321.3	62,663.81	130,060.14	14,548.15
Blenheim.....	43.10	817.0	3,924.8	4,445.72	10,201.24	3,642.13
Bloomfield.....	45.20	204.3	827.0	936.76	2,550.93	285.34
Blyth.....	46.40	332.3	1,422.0	1,610.73	4,149.17	1,481.37
Bobcaygeon.....	47.70	306.2	1,234.8	1,398.69	3,727.41	427.66
Bolton.....	41.50	325.2	1,512.6	1,713.36	4,060.52	1,449.72
Bothwell.....	49.20	201.1	899.0	1,018.32	2,510.98	896.49
Bowmanville.....	38.80	3,787.0	18,121.4	20,526.54	47,285.29	5,289.19
Bradford.....	41.50	685.0	3,308.2	3,747.28	8,553.06	1,937.19
Braeside.....	36.30	230.0	584.8	662.42	2,871.83	321.23
Brampton.....	34.80	4,604.3	21,090.0	23,889.17	57,490.28	20,525.64
Brantford.....	34.10	24,774.5	124,243.6	140,733.80	309,339.69	110,442.97
Brantford Twp.....	34.80	3,711.4	17,741.6	20,096.35	46,341.33	16,545.16

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
Divisional costs, including transformation, transmission, and distribution	Frequency standardization	Stabilization of rates	Special contingencies				
\$	\$	\$	\$	\$	\$	\$	\$
25,393.90	8,753.50		3,403.71	867.87	90,820.94	96,538.92	5,717.98
4,258.11	2,039.80		793.16	202.24	20,280.76	22,262.97	1,982.21
3,397.76	672.35		261.44	66.66	8,307.78	8,664.45	356.67
8,309.55		2,049.25	796.83	203.17	22,038.32	24,998.70	2,960.38
10,669.56		2,825.55	1,098.68	280.14	30,893.05	32,939.54	2,046.49
6,192.86		2,151.45	836.57	213.31	18,960.90	22,499.22	3,538.32
3,320.21	571.55		222.24	56.67	7,495.90	8,526.43	1,030.53
24,207.12	5,508.30		2,141.85	546.12	67,268.00	69,877.83	2,609.83
5,262.75	2,393.30		930.61	237.28	23,777.09	25,575.67	1,798.58
797.01		190.05	73.90	18.84	2,023.64	2,362.41	338.77
2,226.44	502.95		195.57	49.87	5,887.42	7,502.86	1,615.44
26,534.90		7,025.90	2,731.95	696.59	73,122.96	74,676.52	1,553.56
3,521.84		1,194.00	440.94	112.43	12,005.95	15,583.58	3,577.63
1,852.48		534.10	207.68	52.95	5,404.72	6,269.80	865.08
12,600.94	6,431.95		2,501.00	637.70	63,090.74	72,587.81	9,497.07
19,794.66	5,829.60		2,266.78	577.98	64,911.70	65,793.50	881.80
3,890.29	1,270.50		494.02	125.96	13,191.98	14,375.79	1,183.81
5,566.25	2,100.00		816.56	208.21	20,801.23	22,138.78	1,337.55
2,048.19		240.45	93.50	23.83	3,584.81	3,584.81	
42,845.93		22,657.25	8,810.04	2,246.37	208,601.88	207,800.40	801.48
1,972.69		359.10	139.63	35.60	4,337.31	5,356.57	1,019.26
1,208.54		350.70	136.37	34.77	3,478.95	4,467.80	988.85
9,088.00	3,161.55		1,229.34	313.45	34,232.57	34,776.73	544.16
6,200.47	2,602.25		1,011.86	258.00	26,351.98	26,765.40	413.42
6,105.54		1,471.40	572.14	145.88	16,458.01	16,901.04	443.03
3,348.88		624.05	242.66	61.87	7,708.64	8,864.40	1,155.76
6,082.88	1,296.75		504.23	128.57	15,910.13	16,782.13	872.00
102,798.88		36,457.05	14,175.96	3,614.56	357,089.43	357,278.51	189.08
10,312.39	2,859.50		1,111.89	283.51	32,289.36	35,213.78	2,924.42
3,213.03		715.05	278.04	70.89	7,908.26	9,235.86	1,327.60
4,156.57	1,163.05		452.24	115.31	12,897.82	15,420.26	2,522.44
3,839.16		1,071.70	416.72	106.25	10,775.09	14,603.34	3,828.25
3,592.78	1,138.20		442.58	112.85	12,284.31	13,493.71	1,209.40
4,664.01	703.85		273.69	69.78	9,997.56	9,892.89	104.67
39,436.08		13,254.50	5,153.88	1,314.12	129,631.36	146,935.26	17,303.90
7,728.75		2,397.50	932.24	237.70	25,058.32	28,429.19	3,370.87
2,981.26		805.00	313.02	79.81	7,874.95	8,348.38	473.43
34,031.06	16,115.05		6,266.18	1,597.73	156,719.65	160,227.90	3,508.25
150,214.84	86,710.75		33,716.60	8,596.97	822,561.68	844,810.43	22,248.75
20,926.83	12,989.90		5,050.99	1,287.89	120,662.67	129,157.59	8,494.92

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Brechin.....	45.20	71.1	241.0	272.99	887.77	201.07
Bridgeport.....	38.20	341.7	1,470.0	1,665.11	4,266.53	1,523.27
Brigden.....	45.20	147.2	507.2	574.52	1,837.97	656.21
Brighton.....	40.60	696.0	3,364.4	3,810.94	8,690.41	972.08
Brockville.....	37.80	7,995.1	37,704.6	42,708.94	99,828.52	11,166.52
Brussels.....	46.20	326.7	1,497.8	1,696.60	4,079.24	1,456.41
Burford.....	37.60	423.1	1,626.0	1,841.81	5,282.92	1,886.15
Burgessville.....	40.20	105.7	313.6	355.22	1,319.79	471.20
Burks Falls.....	52.20	161.4	663.2	751.22	2,015.28	456.44
Burlington.....	36.10	2,675.5	13,375.7	15,150.99	33,406.86	11,927.19
Caledonia.....	37.30	515.8	2,394.4	2,712.20	6,440.39	2,299.40
Campbellville.....	43.30	81.5	316.8	358.85	1,017.62	363.32
Cannington.....	41.10	339.0	1,420.7	1,609.26	4,232.83	958.70
Cardinal.....	40.30	506.6	1,960.6	2,220.82	6,325.51	707.55
Carleton Place.....	36.30	2,263.6	9,995.0	11,321.59	28,263.79	3,161.50
Cayuga.....	41.50	212.6	947.2	1,072.92	2,654.57	947.76
Chatham.....	36.50	10,749.2	55,260.1	62,594.49	134,216.80	47,919.17
Chatsworth.....	42.90	174.7	653.9	740.69	2,181.34	745.95
Chesley.....	38.90	831.9	3,302.2	3,740.48	10,387.28	3,552.13
Chesterville.....	38.90	619.9	2,600.1	2,945.20	7,740.20	865.80
Chippawa.....	32.40	469.3	2,364.0	2,677.76	5,859.78	2,092.11
Clifford.....	45.60	196.8	871.6	987.28	2,457.28	877.32
Clinton.....	38.80	1,206.6	5,846.4	6,622.36	15,065.86	5,378.94
Cobden.....	50.90	288.7	1,037.0	1,174.64	3,604.77	403.22
Cobourg.....	41.00	3,655.7	17,461.5	19,779.08	45,645.85	5,105.81
Colborne.....	43.30	396.6	1,984.8	2,248.23	4,952.03	553.92
Coldwater.....	45.00	199.1	949.6	1,075.64	2,486.00	563.06
Collingwood.....	37.40	3,476.0	14,747.8	16,705.20	43,402.08	9,830.17
Comber.....	47.50	193.0	709.8	804.01	2,409.84	860.38
Cookstown.....	42.90	147.8	567.2	642.48	1,845.46	417.98
Cottam.....	45.00	134.5	537.7	609.07	1,679.39	599.59
Courtright.....	47.60	83.2	353.7	400.64	1,038.85	370.90
Creemore.....	39.90	212.4	914.4	1,035.76	2,652.07	600.67
Dashwood.....	45.80	175.5	563.8	638.63	2,191.33	782.37
Delaware.....	40.90	142.8	518.0	586.75	1,783.04	636.59
Delhi.....	38.50	945.4	4,308.8	4,880.68	11,804.46	4,214.53
Deseronto.....	45.80	445.6	2,192.8	2,483.84	5,563.86	622.36
Dorchester.....	40.20	182.3	799.3	905.39	2,276.24	812.68
Drayton.....	46.20	194.0	702.2	795.40	2,422.32	864.84
Dresden.....	44.70	719.9	3,124.0	3,538.63	8,988.82	3,209.26

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Divisional costs, including transformation, transmission, and distribution	Frequency standardization	Stabilization of rates	Special contingencies			
	\$	\$	\$	\$	\$	\$	\$
	962.25		248.85	96.76	24.67	2,645.02	3,212.21
	2,592.41	1,195.95		465.03	118.57	11,589.73	13,050.06
	2,431.26	515.20		200.33	51.08	6,164.41	6,654.56
	9,457.18		2,436.00	947.21	241.52	26,072.30	28,255.89
	93,141.68		27,982.85	10,880.85	2,774.37	282,934.99	302,215.70
	4,349.43	1,143.45		444.62	113.37	13,056.38	15,094.66
	3,928.68	1,480.85		575.80	146.82	14,849.39	15,907.01
	1,206.74	369.95		143.85	36.68	3,830.07	4,248.46
	3,349.37		564.90	219.66	56.01	7,300.86	8,426.38
	19,993.65	9,364.25		3,641.19	928.42	92,555.71	96,585.84
	4,697.01	1,805.30		701.97	178.99	18,477.28	19,239.65
	965.31	285.25		110.92	28.28	3,072.99	3,530.74
	5,194.86		1,186.50	461.36	117.64	13,525.87	13,933.90
	6,821.02		1,773.10	689.45	175.79	18,361.66	20,417.64
	25,138.73		7,922.60	3,080.62	785.49	78,103.34	82,169.58
	2,363.23	744.10		289.34	73.77	7,998.15	8,821.84
	87,717.27	37,622.20		14,629.02	3,730.07	380,968.88	392,345.17
	2,799.14		611.45	237.76	60.62	7,255.71	7,492.82
	9,109.64		2,911.65	1,132.17	288.68	30,544.67	32,360.55
	7,495.43		2,169.65	843.65	215.11	21,844.82	24,112.14
	4,685.98	1,642.55		638.69	162.85	17,434.02	15,205.32
	2,598.44	688.80		267.83	68.29	7,808.66	8,975.98
	10,354.96	4,223.10		1,642.10	418.70	42,868.62	46,817.69
	1,588.56		1,010.45	392.90	100.18	8,074.36	14,692.70
	59,338.66		12,794.95	4,975.19	1,268.56	146,370.98	149,883.68
	5,688.29		1,388.10	539.75	137.62	15,232.70	17,174.57
	3,493.44		696.85	270.96	69.09	8,516.86	8,961.00
	40,486.60		12,166.00	4,730.63	1,206.20	126,114.48	130,003.33
	3,306.73	675.50		262.66	66.97	8,252.15	9,169.09
	2,595.65		517.30	201.15	51.29	6,168.73	6,339.19
	1,902.62	470.75		183.05	46.67	5,397.80	6,050.21
	1,106.98	291.20		113.23	28.87	3,292.93	3,962.30
	2,820.99		743.40	289.06	73.70	8,068.25	8,474.41
	2,869.11	614.25		238.84	60.90	7,273.63	8,039.42
	1,802.81	499.80		194.34	49.55	5,453.78	5,840.86
	8,428.43	3,308.90		1,286.63	328.06	33,595.57	36,397.90
	9,083.36		1,559.60	606.43	154.63	19,764.82	20,406.96
	2,209.44	638.05		248.10	63.26	7,026.64	7,326.74
	2,298.19	679.00		264.02	67.32	7,256.45	8,963.13
	8,949.52	2,519.65		979.74	249.84	27,935.78	32,180.27
							4,244.49

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Drumbo.....	41.00	148.6	517.8	586.52	1,855.45	662.45
Dublin.....	47.80	83.4	432.3	489.68	1,041.35	371.79
Dundalk.....	40.90	354.4	1,164.4	1,318.94	4,425.12	1,513.25
Dundas.....	31.90	3,758.4	14,982.3	16,970.82	46,928.19	16,754.68
Dunnville.....	36.80	1,816.5	8,158.8	9,241.68	22,681.21	8,097.83
Durham.....	40.80	615.0	2,911.3	3,297.70	7,679.02	2,625.99
Dutton.....	44.60	243.6	1,038.4	1,176.22	3,041.64	1,085.95
East York Twp.....	33.40	19,816.9	99,184.8	112,349.09	247,438.04	88,342.34
Elmira.....	36.10	1,979.0	9,520.6	10,784.22	24,710.21	8,822.24
Elmvalle.....	41.20	324.3	1,424.1	1,613.12	4,049.28	917.12
Elmwood.....	41.40	144.1	424.1	480.39	1,799.26	615.29
Elora.....	38.90	684.6	2,567.4	2,908.16	8,548.06	3,051.90
Embro.....	38.90	230.9	862.8	977.32	2,883.06	1,029.34
Erieau.....	46.40	234.7	1,004.0	1,137.26	2,930.51	1,046.28
Erie Beach.....	48.00	29.2	96.6	109.42	364.60	130.17
Erin.....	50.90	178.8	674.7	764.25	2,232.53	763.46
Essex.....	43.90	874.5	4,293.4	4,863.24	10,919.19	3,898.46
Etobicoke Twp.....	35.30	24,204.7	130,525.9	147,849.93	302,225.04	107,902.84
Exeter.....	40.90	1,210.9	5,434.0	6,155.23	15,119.56	5,398.11
Fergus.....	35.80	2,067.9	8,406.1	9,521.80	25,820.24	9,218.55
Finch.....	40.70	158.7	627.9	711.24	1,981.56	221.65
Flesherton.....	37.90	167.6	600.2	679.86	2,230.52	715.63
Fonthill.....	36.10	485.1	2,326.0	2,634.72	6,057.06	2,162.54
Forest.....	47.50	773.6	3,665.3	4,151.78	9,659.33	3,448.65
Forest Hill.....	32.90	7,687.3	40,272.3	45,617.44	95,985.26	37,312.31
Frankford.....	36.70	313.0	1,285.9	1,456.57	3,732.92	437.16
Galt.....	33.00	14,085.5	57,970.7	65,664.85	175,874.55	62,792.16
Georgetown.....	39.50	2,514.7	13,100.5	14,839.26	31,399.08	11,210.35
Glencoe.....	48.90	277.9	1,260.9	1,428.25	3,469.92	1,238.86
Goderich.....	42.20	2,315.6	11,491.5	13,016.71	28,913.07	10,322.78
Grand Valley.....	48.20	271.1	1,096.8	1,242.37	3,385.01	1,157.57
Granton.....	44.00	73.8	279.5	316.60	921.48	329.00
Gravenhurst.....	35.60	1,584.7	8,126.6	9,205.20	19,786.90	4,481.55
Grimsby.....	38.20	1,158.9	6,388.1	7,235.96	14,470.27	5,166.29
Guelph.....	33.00	15,240.2	74,220.5	84,071.41	190,292.39	67,939.74
Hagersville.....	36.60	1,194.4	4,255.6	4,820.42	14,913.53	5,324.55
Hamilton.....	32.10	172,706.4	1,009,824.1	1,143,852.88	2,156,448.95	769,912.93
Hanover.....	34.80	2,207.7	8,704.0	9,859.24	27,565.81	9,426.65
Harrison.....	42.00	745.1	3,294.8	3,732.10	9,303.48	3,321.60
Harrow.....	44.20	821.8	3,281.1	3,716.58	10,261.17	3,663.53

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Frequency standard-ization	Stabil-ization of rates	Special contingencies				
Divisional costs, in-cluding trans-formation, transmission, and distribution							
\$	\$	\$	\$	\$	\$	\$	\$
2,133.83	520.10		202.24	51.57	5,909.02	6,094.29	185.27
1,039.41	291.90		113.50	28.94	3,318.69	3,988.08	669.39
4,591.60		1,240.40	482.32	122.98	13,448.65	14,493.57	1,044.92
14,867.33	13,154.40		5,114.96	1,304.20	112,486.18	119,894.27	7,408.09
17,533.66	6,357.75		2,472.15	630.34	65,753.94	66,847.21	1,093.27
6,185.33		2,152.50	836.98	213.44	22,564.08	25,092.34	2,528.26
4,311.16	852.60		331.52	84.53	10,714.56	10,866.05	151.49
78,933.46	69,359.15		26,969.61	6,876.64	616,515.05	661,885.55	45,370.50
15,309.17	6,926.50		2,693.30	686.73	68,558.91	71,441.58	2,882.67
5,695.91		1,135.05	441.35	112.53	13,739.30	13,361.50	377.80
2,196.78		504.35	196.11	50.00	5,742.18	5,966.42	224.24
7,513.28	2,396.10		931.7C	237.56	25,111.64	26,633.18	1,521.54
2,429.10	808.15		314.24	80.12	8,361.09	8,980.05	618.96
3,509.73	821.45		319.41	81.44	9,683.20	10,892.01	1,208.81
480.41	102.20		39.74	10.13	1,216.41	1,400.00	183.59
2,550.34		625.80	243.34	62.05	7,117.67	9,099.22	1,981.55
12,883.39	3,060.75		1,190.14	303.46	36,511.71	38,391.65	1,879.94
135,723.01	84,716.45		32,941.14	8,399.24	802,959.17	854,426.76	51,467.59
14,801.76	4,238.15		1,647.96	420.19	46,940.58	49,524.78	2,584.20
17,095.44	7,237.65		2,814.29	717.58	70,990.39	74,031.70	3,041.31
1,808.19		555.45	215.98	55.07	5,439.00	6,459.09	1,020.09
932.11		586.60	228.09	58.16	5,314.65	6,352.65	1,038.00
3,308.43	1,697.85		660.19	168.33	16,352.46	17,510.28	1,157.82
12,945.96	2,707.60		1,052.82	268.45	33,697.69	36,747.97	3,050.28
29,500.50	26,905.55		10,461.95	2,667.56	243,115.45	252,913.52	9,798.07
1,992.88		1,095.50	425.97	108.61	9,032.39	11,487.09	2,454.70
60,064.34	49,299.25		19,169.52	4,887.79	427,976.88	464,819.85	36,842.97
24,397.05	8,801.45		3,422.36	872.62	93,196.93	99,331.63	6,134.70
3,694.69	972.65		378.21	96.43	11,086.15	13,591.36	2,505.21
29,701.65	8,104.60		3,151.39	803.53	92,406.67	97,717.27	5,310.60
5,547.96		948.85	368.95	94.07	12,556.64	13,064.59	507.95
931.86	258.30		100.44	25.61	2,832.07	3,246.85	414.78
14,208.20		5,546.45	2,156.68	549.90	54,835.08	56,413.55	1,578.47
11,804.68	4,056.15		1,577.19	402.15	43,908.39	44,268.07	359.68
64,553.05	53,340.70		20,741.00	5,288.48	475,649.81	502,925.50	27,275.69
9,926.61	4,180.40		1,625.51	414.47	40,376.55	43,713.80	3,337.25
622,958.47	604,472.40		235,043.04	59,930.62	5,472,758.05	5,543,875.91	71,117.86
17,866.83		7,726.95	3,004.55	766.09	74,683.94	76,829.41	2,145.47
7,999.19	2,607.85		1,014.04	258.56	27,719.70	31,292.45	3,572.75
12,202.17	2,876.30		1,118.42	285.17	33,553.00	36,321.71	2,768.71

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Hastings.....	45.30	212.4	863.2	977.77	2,652.07	296.65
Havelock.....	44.40	271.0	1,190.4	1,348.40	3,383.76	378.50
Hensall.....	43.30	339.4	1,356.8	1,536.88	4,237.82	1,513.02
Hespeler.....	34.50	3,573.0	17,065.8	19,330.86	44,613.24	15,928.18
Highgate.....	46.90	123.4	412.2	466.91	1,540.80	550.11
Holstein.....	48.50	40.0	159.6	180.78	499.44	170.80
Humberstone.....	35.20	763.5	3,634.8	4,117.23	9,533.23	3,403.63
Huntsville.....	40.10	1,830.9	9,641.6	10,921.28	22,861.01	5,177.81
Ingersoll.....	36.10	3,877.7	17,052.6	19,315.90	48,417.79	17,286.51
Iroquois.....	40.00	425.2	1,976.0	2,238.26	5,309.14	593.86
Jarvis.....	42.80	199.1	965.0	1,093.08	2,486.00	887.57
Kemptville.....	40.10	816.1	3,545.5	4,016.08	10,190.00	1,139.82
Kincardine.....	42.90	1,169.9	5,511.8	6,243.35	14,607.63	4,995.35
Kingston.....	32.80	20,835.5	106,664.5	120,821.53	260,156.49	29,100.33
Kingsville.....	42.60	921.9	4,245.6	4,809.10	11,511.04	4,109.77
Kirkfield.....	46.70	48.1	159.6	180.78	600.58	136.03
Kitchener.....	33.70	34,199.3	167,445.1	189,669.23	427,019.75	152,458.06
Lakefield.....	34.40	865.0	4,972.8	5,632.81	10,143.00	1,208.12
Lambeth.....	40.40	370.2	1,630.4	1,846.79	4,622.40	1,650.33
Lanark.....	47.40	150.4	586.6	664.46	1,877.93	210.06
Lancaster.....	52.20	91.7	420.4	476.20	1,144.99	128.07
La Salle.....	45.60	561.5	2,471.6	2,799.64	7,011.01	2,503.13
Leamington.....	43.50	2,795.7	14,592.7	16,529.51	34,907.71	12,463.03
Lindsay.....	40.00	4,638.5	22,166.6	25,108.66	57,917.29	6,478.46
Listowel.....	40.00	1,845.2	8,038.4	9,105.30	23,039.56	8,225.77
London.....	34.80	44,148.8	248,357.9	281,321.17	551,251.33	196,812.23
London Twp.....	37.50	869.0	3,944.7	4,468.26	10,850.52	3,873.94
Long Branch.....	35.50	3,380.8	17,473.5	19,792.67	42,213.39	15,071.37
Lucan.....	40.80	335.1	1,499.2	1,698.18	4,184.13	1,493.85
Lucknow.....	44.90	450.7	2,114.8	2,395.49	5,627.53	1,924.44
Lynden.....	39.40	160.5	609.4	690.28	2,004.03	715.50
Madoc.....	42.20	507.0	1,999.0	2,264.32	6,330.51	708.11
Magnetawan.....	52.20	17.4	29.0	32.85	217.26	49.21
Markdale.....	39.00	317.1	1,385.6	1,569.50	3,959.38	1,353.98
Markham.....	38.80	628.3	2,651.0	3,002.85	7,845.08	2,800.92
Marmora.....	48.60	246.3	1,059.2	1,199.78	3,075.35	344.00
Martintown.....	38.10	70.8	252.8	286.35	884.03	98.88
Maxville.....	42.00	193.9	792.2	897.34	2,421.07	270.81
Meaford.....	40.20	1,345.9	5,347.2	6,056.91	16,805.20	5,746.85
Merlin.....	44.20	148.5	583.6	661.06	1,854.20	662.00

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Divisional costs, including transformation, transmission, and distribution	Frequency standardization	Stabilization of rates	Special contingencies			
	\$	\$	\$	\$	\$	\$	\$
	3,346.26		743.40	289.06	73.70	8,231.51	1,390.95
	4,787.69		948.50	368.81	94.04	11,121.62	910.78
	3,941.98	1,187.90		461.90	117.77	12,761.73	1,933.56
	19,335.93	12,505.50		4,862.64	1,239.86	115,336.49	7,930.85
	2,321.45	431.90		167.94	42.82	5,436.29	350.37
	548.49		140.00	54.44	13.88	1,580.07	360.77
	4,790.46	2,672.25		1,039.08	264.94	25,290.94	1,583.09
	24,210.01		6,408.15	2,491.75	635.34	71,434.67	1,983.74
	32,810.83	13,571.95		5,277.32	1,345.60	135,334.70	4,649.95
	6,185.06		1,488.20	578.67	147.55	16,245.64	762.70
	2,476.00	696.85		270.96	69.09	7,841.37	679.39
	9,624.64		2,856.35	1,110.66	283.19	28,654.36	4,072.25
	16,484.13		4,094.65	1,592.16	405.97	47,611.30	2,576.66
	132,684.51		72,924.25	28,355.86	7,230.10	636,812.87	46,592.63
	11,755.65	3,226.65		1,254.65	319.91	36,346.95	2,926.31
	739.86		168.35	65.46	16.69	1,874.37	371.89
	170,350.29	119,697.55		46,543.19	11,867.45	1,093,870.62	58,642.70
	5,837.61		3,027.50	1,177.21	300.16	26,726.09	3,030.49
	3,808.79	1,295.70		503.82	128.46	13,599.37	1,356.04
	1,903.21		526.40	204.69	52.19	5,334.56	1,793.19
	1,308.40		320.95	124.80	31.82	3,471.59	1,316.45
	9,268.58	1,965.25		764.17	194.85	24,116.93	1,487.09
	34,005.70	9,784.95		3,804.78	970.13	110,525.55	11,088.12
	65,464.90		16,234.75	6,312.72	1,609.60	175,907.18	9,632.82
	21,482.41	6,458.20		2,511.21	640.30	70,182.15	3,624.53
	261,600.72	154,520.80		60,083.87	15,320.02	1,490,270.10	46,109.01
	8,643.44	3,041.50		1,182.66	301.55	31,758.77	830.26
	18,436.06	11,832.80		4,601.07	1,173.17	110,774.19	9,244.79
	4,387.81	1,172.85		456.05	116.28	13,276.59	397.19
	6,071.79		1,577.45	613.38	156.40	18,053.68	2,183.85
	1,838.75	561.75		218.43	55.69	5,973.05	350.65
	7,742.94		1,774.50	690.00	175.93	19,334.45	2,059.16
	400.00		60.90	23.68	6.04	777.86	132.59
	3,838.48		1,109.85	431.55	110.04	12,152.70	215.81
	6,632.49	2,199.05		855.08	218.03	23,117.44	1,261.57
	4,426.05		862.05	335.20	85.47	10,156.96	1,814.40
	933.46		247.80	96.35	24.57	2,522.30	173.89
	2,818.22		678.65	263.89	67.28	7,282.70	860.40
	15,441.97		4,710.65	1,831.69	467.04	50,126.23	3,979.61
	2,233.37	519.75		202.10	51.53	6,080.95	483.49

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Merrickville.....	39.20	288.9	1,224.0	1,386.46	3,391.51	403.50
Merritton.....	31.00	10,565.4	60,869.4	68,948.28	131,921.84	47,099.81
Midland.....	34.60	4,764.5	22,438.2	25,416.31	59,490.56	13,474.06
Mildmay.....	42.90	244.3	1,065.3	1,206.69	3,050.39	1,043.14
Millbrook.....	46.20	207.0	891.4	1,009.71	2,584.65	289.11
Milton.....	35.80	2,041.4	8,605.1	9,747.21	25,489.36	9,100.42
Milverton.....	40.90	621.8	2,081.6	2,357.88	7,763.93	2,771.94
Mimico.....	33.00	3,964.7	19,829.1	22,460.91	49,504.09	17,674.35
Mitchell.....	38.20	1,081.3	4,979.9	5,640.86	13,501.34	4,820.36
Moorefield.....	45.20	100.7	361.3	409.25	1,257.37	448.91
Morrisburg.....	40.70	652.0	3,307.3	3,746.26	8,141.01	910.63
Mount Brydges.....	43.90	164.0	683.2	773.88	2,047.74	731.10
Mount Forest.....	42.60	906.8	3,623.2	4,104.09	11,322.49	3,871.94
Napanee.....	39.70	1,974.0	9,211.5	10,434.10	24,647.79	2,757.03
Neustadt.....	40.50	119.4	469.0	531.25	1,490.85	509.83
Newboro.....	45.70	53.0	187.4	212.27	661.77	74.02
Newburgh.....	48.40	96.1	396.2	448.79	1,199.93	134.22
Newbury.....	49.60	76.0	313.8	355.45	948.95	338.80
Newcastle.....	41.00	409.5	1,615.6	1,830.03	5,113.10	571.94
New Hamburg.....	38.80	926.7	3,232.4	3,661.42	11,570.98	4,131.16
Newmarket.....	41.20	2,817.9	11,983.3	13,573.78	35,184.90	12,562.00
New Toronto.....	35.10	11,334.1	63,969.6	72,459.96	141,519.99	50,526.62
Niagara.....	31.80	1,082.0	5,851.1	6,627.69	13,793.67	4,823.48
Niagara Falls.....	29.10	12,354.0	64,599.9	73,173.91	136,067.10	55,073.26
North York Twp.....	35.10	36,243.3	184,772.7	209,296.63	452,541.58	173,356.59
Norwich.....	38.80	634.9	2,727.2	3,089.17	7,927.50	2,830.34
Norwood.....	42.70	328.7	1,340.4	1,518.30	4,104.22	459.09
Oakville.....	36.80	3,777.3	17,938.8	20,319.73	47,164.18	16,838.94
Oil Springs.....	49.30	173.8	1,000.2	1,132.95	2,170.10	774.79
Omeme.....	42.70	196.6	868.3	983.55	2,454.79	274.59
Orangeville.....	42.80	1,215.5	5,800.0	6,569.80	15,177.00	5,190.06
Orono.....	42.90	185.2	736.0	833.69	2,312.45	258.66
Oshawa.....	36.80	20,059.8	139,721.8	158,266.36	350,360.65	39,190.29
Ottawa.....	28.00	57,745.4	286,337.8	324,341.95	696,814.99	80,651.29
Otterville.....	41.50	190.5	839.0	950.36	2,378.62	849.24
Owen Sound.....	36.10	8,123.6	36,572.6	41,426.69	101,433.00	34,686.93
Paisley.....	44.00	246.8	1,016.0	1,150.85	3,081.60	1,053.82
Palmerston.....	40.70	719.8	3,755.9	4,254.40	8,987.58	3,208.82
Paris.....	34.30	2,307.8	10,575.2	11,978.79	28,815.69	10,288.01
Parkhill.....	45.70	441.0	1,917.5	2,172.00	5,506.42	1,965.95

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Frequency standard-ization	Stabil-ization of rates	Special contingencies				
Divisional costs, including transformation, transmission, and distribution							
\$	\$	\$	\$	\$	\$	\$	\$
1,319.68		1,011.15	393.18	100.25	7,805.23	11,323.57	3,518.34
45,122.62	36,978.90		14,378.88	3,666.29	340,784.04	327,529.97	13,254.07
40,253.52		16,675.75	6,484.20	1,653.32	160,141.08	164,850.81	4,709.73
2,648.91		855.05	332.48	84.77	9,051.89	10,479.03	1,427.14
3,817.46		724.50	281.71	71.83	8,635.31	9,564.14	928.83
18,366.19	7,144.90		2,778.22	708.38	71,917.92	73,083.90	1,165.98
8,257.24	2,176.30		846.23	215.77	23,957.75	25,431.27	1,473.52
15,787.30	13,876.45		5,395.72	1,375.79	123,323.03	130,835.37	7,512.34
9,278.00	3,784.55		1,471.58	375.22	38,121.47	41,305.97	3,184.50
1,087.13	352.45		137.05	34.94	3,657.22	4,550.89	893.67
8,649.43		2,282.00	887.33	226.25	24,390.41	26,538.07	2,147.66
2,188.10	574.00		223.19	56.91	6,481.10	7,198.49	717.39
10,048.71		3,173.80	1,234.10	314.67	33,440.46	38,627.55	5,187.09
26,630.27		6,909.00	2,686.50	684.99	73,379.70	78,366.80	4,987.10
1,123.98		417.90	162.50	41.43	4,194.88	4,836.37	641.49
678.56		185.50	72.13	18.39	1,865.86	2,422.86	557.00
1,346.76		336.35	130.79	33.35	3,563.49	4,651.63	1,088.14
1,313.29	266.00		103.43	26.37	3,299.55	3,767.54	467.99
6,307.95		1,433.25	557.30	142.10	15,671.47	16,787.79	1,116.32
9,624.71	3,243.45		1,261.18	321.57	33,171.33	35,955.00	2,783.67
16,546.11	9,862.65		3,834.99	977.84	90,586.59	116,098.16	25,511.57
57,146.76	39,669.35		15,425.03	3,933.03	372,814.68	397,828.09	25,013.41
3,430.43	3,787.00		1,472.54	375.46	33,559.35	34,408.64	849.29
19,647.46	43,239.00		16,813.05	4,286.95	339,726.83	359,500.39	19,773.56
176,772.36	126,851.55		49,324.96	12,576.74	1,175,566.93	1,272,140.41	96,573.48
7,268.62	2,222.15		864.06	220.32	23,981.52	24,632.18	650.66
5,387.41		1,150.45	447.34	114.06	12,952.75	14,035.47	1,082.72
33,710.64	13,220.55		5,140.68	1,310.76	135,083.96	139,006.18	3,922.22
3,106.21	608.30		236.53	60.31	7,968.57	8,570.38	601.81
2,853.17		688.10	267.56	68.22	7,453.54	8,396.59	943.05
16,640.25		4,254.25	1,654.22	421.79	49,063.79	52,023.03	2,959.24
2,727.92		648.20	252.05	64.27	6,968.70	7,945.42	976.72
257,060.83		98,209.30	38,187.70	9,736.99	931,538.14	1,032,600.64	101,062.50
235,900.37		202,108.90	78,588.02	20,038.16	1,598,367.36	1,616,870.73	18,503.37
2,160.40	666.75		259.26	66.11	7,198.52	7,907.11	708.59
53,619.56		28,432.60	11,055.73	2,818.96	267,835.55	293,261.03	25,425.48
3,763.34		863.80	335.88	85.64	10,163.65	10,858.82	695.17
6,310.14	2,519.30		979.60	249.78	26,010.06	29,295.86	3,285.80
12,024.05	8,077.30		3,140.78	800.83	73,523.79	79,157.52	5,633.73
6,652.44	1,543.50		600.17	153.03	18,287.45	20,155.58	1,868.13

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
		kw	'000 kwh			
	\$			\$	\$	\$
Parry Sound.....	42.20	708.7	2,309.7	2,616.25	8,848.98	2,004.21
Penetanguishene.....	36.30	1,479.0	6,811.2	7,715.22	18,467.10	4,182.63
Perth.....	35.50	2,339.6	9,560.0	10,828.85	29,212.75	3,267.65
Peterborough.....	32.80	22,122.6	114,049.4	129,186.59	276,227.50	30,897.98
Petrolia.....	47.50	1,105.2	6,016.9	6,815.49	13,799.76	4,926.90
Pictou.....	38.80	2,054.8	9,680.5	10,965.34	25,656.67	2,869.88
Plattsville.....	42.10	283.2	972.2	1,101.24	3,536.10	1,262.49
Point Edward.....	45.50	2,210.4	8,380.0	9,492.23	27,599.53	9,853.81
Port Colborne.....	35.50	2,455.5	13,546.6	15,344.57	30,659.90	10,946.45
Port Credit.....	36.10	1,722.7	9,014.4	10,210.84	21,510.00	7,679.67
Port Dalhousie.....	34.80	1,102.4	6,379.2	7,225.88	13,764.80	4,914.42
Port Dover.....	40.00	807.5	3,872.8	4,386.82	10,082.62	3,599.78
Port Elgin.....	45.50	747.0	3,256.0	3,688.15	9,327.20	3,189.61
Port Hope.....	40.80	4,275.4	21,144.8	23,951.24	53,383.55	5,971.32
Port McNicoll.....	43.90	522.5	1,422.3	1,611.07	6,524.05	1,477.64
Port Perry.....	41.00	539.6	2,326.0	2,634.73	6,737.56	1,526.00
Port Rowan.....	46.20	170.1	680.0	770.25	2,123.91	758.29
Port Stanley.....	41.40	862.2	3,950.2	4,474.49	10,765.61	3,843.63
Prescott.....	38.70	1,538.2	6,470.4	7,329.18	19,206.29	2,148.36
Preston.....	32.60	5,078.8	18,190.7	20,605.06	63,414.98	22,640.93
Priceville.....	49.31	18.7	66.6	75.44	233.49	79.85
Princeton.....	43.70	162.4	633.2	717.24	2,027.77	723.97
Queenston.....	32.80	186.1	943.6	1,068.84	2,044.13	829.62
Renfrew.....	41.50	1,393.7	5,150.1	5,833.65	17,402.04	1,946.54
Richmond.....	43.60	167.4	651.6	738.08	2,090.19	233.80
Richmond Hill.....	37.40	967.0	4,675.2	5,295.72	12,074.17	4,310.82
Ridgetown.....	44.50	660.7	3,148.8	3,566.72	8,249.65	2,945.35
Ripley.....	49.50	151.1	580.4	657.43	1,886.67	645.18
Riverside.....	41.50	2,572.9	12,935.7	14,652.59	32,125.78	11,469.81
Rockwood.....	40.20	233.7	997.4	1,129.78	2,918.03	1,041.82
Rodney.....	47.50	221.0	1,019.6	1,154.93	2,759.45	985.20
Rosseau.....	45.70	53.2	186.3	211.03	664.26	150.45
Russell.....	49.40	127.2	498.5	564.66	1,588.25	177.66
St. Catharines.....	31.40	31,898.0	156,221.0	176,955.41	398,285.23	142,199.03
St. Clair Beach.....	43.60	159.8	757.8	858.38	1,995.30	712.38
St. George.....	39.30	226.0	992.0	1,123.66	2,821.89	1,007.49
St. Jacobs.....	36.10	358.7	1,285.1	1,455.66	4,478.81	1,599.06
St. Marys.....	36.70	2,127.9	10,178.4	11,529.33	26,569.42	9,486.03
St. Thomas.....	36.10	9,115.4	51,316.8	58,127.82	113,816.82	40,635.81
Sarnia.....	40.60	14,731.0	90,341.1	102,331.61	183,934.41	65,669.76

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Divisional costs, including transformation, transmission, and distribution	Frequency standardization	Stabilization of rates	Special contingencies			
\$	\$	\$	\$	\$	\$	\$	\$
9,593.42		2,480.45	964.50	245.93	26,261.88	29,908.20	3,646.32
15,686.44		5,176.50	2,012.83	513.23	52,727.49	53,689.81	962.32
24,408.44		8,188.60	3,184.06	811.86	78,278.49	83,054.32	4,775.83
165,757.55		77,429.10	30,107.53	7,676.73	701,929.52	725,621.82	23,692.30
15,046.26	3,868.20		1,504.12	383.51	45,577.22	52,908.65	7,331.43
25,459.22		7,191.80	2,796.46	713.03	74,226.34	79,724.32	5,497.98
3,564.96	991.20		385.42	98.27	10,743.14	11,923.07	1,179.93
24,526.96	7,736.40		3,008.22	767.03	81,450.12	100,572.82	19,122.70
14,887.71	8,594.25		3,341.79	852.08	82,922.59	87,171.71	4,249.12
12,818.66	6,029.45		2,344.49	597.79	59,995.32	62,190.96	2,195.64
7,963.75	3,858.40		1,500.30	382.54	38,845.01	38,364.97	480.04
7,816.83	2,826.25		1,098.96	280.21	29,531.05	32,300.04	2,768.99
10,797.30		2,614.50	1,016.62	259.22	30,374.16	33,986.20	3,612.04
63,214.61		14,963.90	5,818.56	1,483.60	165,819.58	174,436.66	8,617.08
5,579.62		1,828.75	711.09	181.31	17,550.91	19,231.72	1,680.81
7,130.27		1,888.60	734.36	187.25	20,464.27	22,121.54	1,657.27
2,359.48	595.35		231.50	59.03	6,779.75	7,856.29	1,076.54
10,464.59	3,017.70		1,173.40	299.19	33,440.23	35,696.79	2,256.56
21,241.17		5,383.70	2,093.40	533.77	56,868.33	59,528.97	2,660.64
22,917.13	17,775.80		6,911.94	1,762.39	152,503.45	165,567.80	13,064.35
385.27		65.45	25.45	6.49	858.46	922.08	63.62
2,031.67	568.40		221.02	56.35	6,233.72	7,098.32	864.60
1,119.74	651.35		253.28	64.58	5,902.38	6,103.54	201.16
14,551.13		4,877.95	1,896.74	483.63	46,024.42	57,839.92	11,815.50
1,683.35		585.90	227.82	58.09	5,501.05	7,297.91	1,796.86
10,047.32	3,384.50		1,316.03	335.56	36,093.00	36,165.46	72.46
10,407.63	2,312.45		899.17	229.27	28,151.70	29,398.90	1,247.20
2,287.01		528.85	205.64	52.43	6,158.35	7,480.68	1,322.33
32,078.58	9,005.15		3,501.56	892.82	101,940.65	106,773.94	4,833.29
2,974.09	817.95		318.05	81.10	9,118.62	9,394.04	275.42
4,032.86	773.50		300.77	76.69	9,930.02	10,499.47	569.45
766.57		186.20	72.40	18.46	2,032.45	2,428.96	396.51
1,349.67		445.20	173.12	44.14	4,254.42	6,283.25	2,028.83
132,728.70	111,643.00		43,411.26	11,068.88	994,153.75	1,001,597.98	7,444.23
2,109.48	559.30		217.48	55.45	6,396.87	6,969.09	572.22
2,416.33	791.00		307.58	78.42	8,389.53	8,881.80	492.27
3,191.05	1,255.45		488.17	124.47	12,343.73	12,949.93	606.20
12,552.17	7,447.65		2,895.94	738.40	69,742.14	78,092.39	8,350.25
55,013.35	31,903.90		12,405.51	3,163.12	308,740.09	329,066.55	20,326.46
117,044.53	51,558.50		20,048.01	5,111.79	535,475.03	598,080.27	62,605.24

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
	\$	kw	'000 kwh	\$	\$	\$
Scarborough Twp.....	36.10	16,669.9	81,390.3	92,192.82	208,143.93	74,313.24
Seaforth.....	38.80	1,179.0	4,792.5	5,428.58	14,721.24	5,255.90
Shelburne.....	44.40	490.9	2,087.0	2,364.00	6,129.48	2,096.09
Simcoe.....	34.40	3,222.0	15,439.4	17,556.56	40,230.58	14,363.45
Smiths Falls.....	33.60	4,187.5	18,550.5	21,012.61	52,286.02	5,848.56
Smithville.....	37.20	397.5	1,383.9	1,567.58	4,963.27	1,772.03
Southampton.....	44.90	755.6	3,361.0	3,807.09	9,434.58	3,226.33
Springfield.....	43.90	117.7	473.8	536.69	1,469.63	524.70
Stamford Twp.....	28.40	5,801.1	28,682.1	32,488.93	63,748.70	25,860.89
Stayner.....	38.20	468.3	1,871.2	2,119.55	5,847.29	1,324.36
Stirling.....	34.30	517.3	2,243.3	2,541.04	6,459.12	722.50
Stoney Creek.....	34.90	746.7	3,790.1	4,293.14	9,323.46	3,328.74
Stouffville.....	39.50	790.4	3,089.8	3,499.89	9,869.11	3,523.55
Stratford.....	35.00	9,136.2	48,505.2	54,943.05	114,076.50	40,728.53
Strathroy.....	40.10	1,931.1	9,437.9	10,690.54	24,112.12	8,608.71
Streetsville.....	36.80	777.9	4,060.6	4,599.54	9,713.03	3,467.82
Sunderland.....	41.50	226.3	827.6	937.44	2,825.63	639.98
Sutton.....	42.50	541.6	2,299.4	2,604.59	6,762.53	2,414.41
Swansea.....	36.70	3,559.2	19,163.1	21,706.52	44,440.93	16,259.76
Tara.....	44.90	184.6	736.8	834.59	2,304.95	788.22
Tavistock.....	38.00	746.5	3,126.1	3,541.01	9,320.95	3,327.84
Tecumseh.....	42.90	721.2	3,655.8	4,141.02	9,005.06	3,215.06
Teeswater.....	44.90	294.7	1,292.0	1,463.49	3,679.69	1,258.34
Thamesford.....	40.20	337.8	1,323.4	1,499.05	4,217.85	1,505.89
Thamesville.....	43.20	373.8	1,460.0	1,653.78	4,667.35	1,666.37
Thedford.....	52.20	208.8	879.1	995.78	2,607.12	930.82
Thornbury.....	46.20	250.7	762.3	863.48	3,130.29	1,070.46
Thorndale.....	41.40	156.6	530.3	600.68	1,955.35	698.11
Thornton.....	43.20	56.4	186.8	211.59	704.22	159.50
Thorold.....	34.70	3,662.3	22,998.8	26,051.31	45,728.26	16,326.27
Tilbury.....	42.70	1,119.8	4,847.9	5,491.34	13,982.07	4,991.99
Tillsonburg.....	37.80	2,515.0	10,528.4	11,925.78	31,402.83	11,211.69
Toronto.....	33.10	395,260.3	2,211,205.7	2,504,687.70	4,935,304.42	1,929,495.09
Toronto Twp.....	36.10	8,952.8	45,255.0	51,261.46	111,786.57	39,910.95
Tottenham.....	52.20	204.9	855.0	968.48	2,558.42	579.46
Trafalgar Twp.....	37.90	1,563.1	7,100.0	8,042.35	19,517.20	6,968.19
Trenton.....	29.70	6,799.1	34,840.2	39,464.36	81,617.53	9,496.11
Tweed.....	45.00	565.2	2,625.1	2,973.52	7,057.21	789.40
Uxbridge.....	42.40	652.8	2,846.4	3,224.19	8,151.00	1,846.13
Victoria Harbour.....	43.00	152.9	647.6	733.55	1,909.14	432.40

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Frequency standardization	Stabilization of rates	Special contingencies				
Divisional costs, including transformation, transmission, and distribution							
\$	\$	\$	\$	\$	\$	\$	\$
90,567.28	58,344.65		22,686.73	5,784.60	540,464.05	601,784.29	61,320.24
7,399.63	4,126.50		1,604.55	409.12	38,127.28	45,744.23	7,616.95
7,309.62		1,718.15	668.09	170.35	20,115.08	21,795.59	1,680.51
16,690.77	11,277.00		4,384.95	1,118.06	103,385.25	110,838.23	7,452.98
27,161.24		14,656.25	5,698.94	1,453.10	125,210.52	140,699.72	15,489.20
4,483.12	1,391.25		540.97	137.94	14,580.28	14,785.76	205.48
10,856.64		2,644.60	1,028.30	262.20	30,735.34	33,924.17	3,188.83
1,489.41	411.95		160.18	40.84	4,551.72	5,168.12	616.40
9,239.87	20,303.85		7,894.95	2,013.03	157,524.16	164,751.94	7,227.78
5,861.69		1,639.05	637.33	162.50	17,266.77	17,890.33	623.56
5,079.88		1,810.55	704.02	179.51	17,137.60	17,741.68	604.08
4,685.97	2,613.45		1,016.21	259.11	25,001.86	26,059.51	1,057.65
7,843.29	2,766.40		1,075.69	274.28	28,303.65	31,218.82	2,915.17
49,924.98	31,976.70		12,433.82	3,170.34	300,913.24	319,765.82	18,852.58
13,247.30	6,758.85		2,628.11	670.11	65,375.52	77,438.45	12,062.93
5,351.81	2,722.65		1,058.68	269.93	26,643.60	28,624.88	1,981.28
2,928.45		792.05	307.98	78.53	8,353.00	9,390.38	1,037.38
6,455.90	1,895.60		737.09	187.94	20,682.18	23,019.41	2,337.23
21,323.44	12,457.20		4,843.86	1,235.07	119,796.64	130,624.15	10,827.51
3,283.20		646.10	251.23	64.06	8,044.23	8,288.90	244.67
7,550.47	2,612.75		1,015.94	259.04	27,109.92	28,366.36	1,256.44
9,355.17	2,524.20		981.51	250.26	28,971.76	30,937.32	1,965.56
5,487.03		1,031.45	401.07	102.26	13,218.81	13,232.00	13.19
5,014.03	1,182.30		459.73	117.22	13,761.63	13,578.88	182.75
6,655.09	1,308.30		508.72	129.70	16,329.91	16,149.60	180.31
3,496.26	730.80		284.16	72.46	8,972.48	10,901.51	1,929.03
3,865.16		877.45	341.19	87.00	10,061.03	11,583.08	1,522.05
1,757.76	548.10		213.12	54.34	5,718.78	6,484.24	765.46
563.50		197.40	76.76	19.57	1,893.40	2,437.56	544.16
13,788.41	12,818.05		4,984.17	1,270.85	118,425.62	127,080.08	8,654.46
17,452.03	3,919.30		1,523.98	388.58	46,972.13	47,815.46	843.33
14,980.32	8,802.50		3,422.76	872.73	80,873.15	95,067.30	14,194.15
1,337,017.32	1,383,411.05		537,925.54	137,158.76	12,490,682.36	13,083,114.23	592,431.87
56,255.30	31,334.80		12,184.22	3,106.70	299,626.60	323,195.15	23,568.55
2,911.06		717.15	278.86	71.10	7,942.33	10,697.94	2,755.61
13,960.96	5,470.85		2,127.29	542.40	55,544.44	59,240.52	3,696.08
33,142.73		23,796.85	9,253.17	2,359.35	194,411.40	201,931.75	7,520.35
9,369.77		1,978.20	769.20	196.13	22,741.17	25,434.72	2,693.55
8,832.91		2,284.80	888.42	226.53	25,000.92	27,679.77	2,678.85
3,049.31		535.15	208.09	53.06	6,814.58	6,573.98	240.60

SOUTHERN ONTARIO

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the Year

Municipality	Interim rate per kilowatt	Power and energy supplied during year		Share of power purchased, operating costs, and		
		Average of monthly peak loads corrected for power factor	Energy	Power supply		Bulk transmission
				based on energy	based on peak load	
		kw	'000 kwh			
	\$			\$	\$	\$
Walkerton.....	35.50	1,519.8	6,059.2	6,863.41	18,976.54	6,489.39
Wallaceburg.....	39.50	6,786.7	37,276.0	42,223.45	84,740.19	30,254.63
Wardsville.....	51.50	106.1	519.8	588.79	1,324.79	472.99
Warkworth.....	45.80	155.4	552.8	626.17	1,940.35	217.04
Waterdown.....	37.50	511.0	2,278.6	2,581.03	6,380.45	2,278.00
Waterford.....	37.50	577.4	2,494.0	2,825.02	7,209.54	2,574.01
Waterloo.....	33.40	7,820.4	35,315.6	40,002.86	97,647.18	34,862.79
Watford.....	48.50	607.2	2,263.4	2,563.81	7,581.66	2,706.85
Waubashene.....	38.80	180.7	736.0	833.69	2,256.26	511.02
Welland.....	31.40	11,290.5	58,191.8	65,915.30	140,975.59	50,332.25
Wellesley.....	41.10	216.9	792.6	897.80	2,708.26	966.92
Wellington.....	40.00	375.2	1,472.9	1,668.39	4,684.83	524.03
West Lorne.....	43.50	618.8	2,143.9	2,428.45	7,726.47	2,758.57
Weston.....	34.10	5,727.1	30,521.7	34,572.69	71,509.79	27,935.73
Westport.....	45.30	200.5	776.8	879.90	2,503.49	280.03
Wheatley.....	46.90	397.5	1,750.2	1,982.50	4,963.27	1,772.03
Whitby.....	36.10	2,257.5	11,460.1	12,981.14	28,187.62	3,152.98
Warton.....	46.70	601.7	3,272.8	3,707.18	7,512.95	2,569.20
Williamsburg.....	43.20	143.8	586.6	664.46	1,795.51	200.84
Winchester.....	40.40	614.3	2,440.4	2,764.30	7,670.28	857.97
Windermere.....	45.10	86.8	314.4	356.13	1,083.81	245.47
Windsor.....	37.70	58,954.6	292,697.3	331,545.51	736,119.72	262,815.44
Wingham.....	42.60	1,259.2	5,661.4	6,412.81	15,722.67	5,376.65
Woodbridge.....	35.00	1,449.4	7,136.3	8,083.46	18,097.52	7,070.63
Woodstock.....	33.80	10,001.7	48,771.5	55,244.69	124,883.36	44,586.87
Woodville.....	46.90	105.0	433.2	490.70	1,311.05	296.94
Wyoming.....	45.50	175.9	602.5	682.47	2,196.35	784.15
York Twp.....	32.90	31,125.9	166,644.9	188,762.82	388,644.62	151,378.34
Zurich.....	49.10	219.5	778.8	882.17	2,740.76	978.51
Ontario Central Reformatory.....	36.10	298.9	1,374.0	1,556.36	3,732.13	1,332.48
Total—Municipalities.....		1,470,653.6	7,707,577.5	8,730,564.77	18,307,535.47	6,076,695.13
Total—Rural Power District.....		227,426.0	1,039,648.6	1,175,417.73	2,843,471.04	837,081.00
Total—Companies.....		504,921.1	4,846,239.3	4,639,006.65	6,254,878.95	2,001,196.54
Total—Local Distribution Systems.....		1,358.1	5,805.3	6,575.81	17,265.45	5,079.45
Grand Total.....		2,204,358.8	13,599,270.7	14,551,564.96	27,423,150.91	8,920,052.12

See Notes on following pages

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

Ended December 31, 1951

fixed charges	Special provisions			Share of surplus resulting from sales to other customers	Total cost of power and energy	Amount billed at interim rates	Balance credited or charged
	Frequency standard-ization	Stabil-ization of rates	Special contingencies				
Divisional costs, in-cluding trans-formation, transmission, and distribution							
\$	\$	\$	\$	\$	\$	\$	\$
12,215.43		5,319.30	2,068.36	527.38	51,405.05	53,952.30	2,547.25
66,450.43	23,753.45		9,236.29	2,355.04	254,303.40	268,074.63	13,771.23
1,770.99	371.35		144.40	36.82	4,636.49	5,465.85	829.36
2,216.02		543.90	211.49	53.93	5,701.04	7,118.88	1,417.84
3,977.80	1,788.50		695.44	177.32	17,523.90	19,160.60	1,636.70
5,489.61	2,020.90		785.81	200.36	20,704.53	21,649.99	945.46
39,345.57	27,371.40		10,643.10	2,713.75	247,159.15	261,201.93	14,042.78
7,133.79	2,125.20		826.36	210.70	22,726.97	29,447.16	6,720.19
2,886.12		632.45	245.92	62.70	7,302.76	7,010.20	292.56
45,212.98	39,516.75		15,365.69	3,917.90	353,400.66	354,523.00	1,122.34
2,372.21	759.15		295.19	75.27	7,924.26	8,913.20	988.94
5,444.36		1,313.20	510.62	130.20	14,015.23	15,009.00	993.77
10,171.16	2,165.80		842.15	214.73	25,877.87	26,916.70	1,038.83
26,960.41	20,044.85		7,794.24	1,987.35	186,830.36	195,295.50	8,465.14
2,611.73		701.75	272.87	69.58	7,180.19	9,083.02	1,902.83
6,333.50	1,391.25		540.97	137.94	16,845.58	18,640.77	1,795.19
21,286.41		7,901.25	3,072.32	783.37	75,798.35	81,496.33	5,697.98
9,153.11		2,105.95	818.88	208.80	25,658.47	28,099.36	2,440.89
2,714.19		503.30	195.70	49.90	6,024.10	6,212.16	188.06
7,004.72		2,150.05	836.04	213.17	21,070.19	24,819.39	3,749.20
1,022.91		303.80	118.13	30.12	3,100.13	3,913.91	813.78
534,006.38	206,341.10		80,233.67	20,457.75	2,130,604.07	2,222,589.03	91,984.96
14,452.24		4,407.20	1,713.70	436.95	47,648.32	53,642.63	5,994.31
10,653.85	5,072.90		1,972.55	502.95	50,447.96	50,728.98	281.02
50,384.89	35,005.95		13,611.71	3,470.68	320,246.79	338,056.88	17,810.09
1,811.63		367.50	142.90	36.44	4,384.28	4,924.47	540.19
2,605.41	615.65		239.39	61.04	7,062.38	8,003.42	941.04
108,908.40	108,940.65		42,360.48	10,800.96	978,194.35	1,024,040.71	45,846.36
3,244.75	768.25		298.73	76.17	8,837.00	10,778.67	1,941.67
1,450.13	1,046.15		406.78	103.72	9,420.31	10,789.97	1,369.66
8,206,526.11	4,243,498.00	903,789.60	2,001,471.26	510,329.59	47,959,750.75	50,377,699.21	2,417,948.46
2,317,505.14	521,473.40	274,517.60	309,513.13	78,918.81	8,200,060.23	8,200,060.23	
2,225,920.07	2,565,878.61	299,654.60	687,167.31	571,121.35	19,244,824.08	19,244,824.08	
54,227.54	2,431.45	2,321.90	1,848.30	18,127.05	107,876.95	107,876.95	
12,804,178.86	7,333,281.46	1,480,283.70	3,000,000.00		75,512,512.01	77,930,460.47	2,417,948.46

THUNDER BAY

COST OF POWER, AMOUNT BILLED AT INTERIM RATES,

For the year ended

Municipality	Interim rate per kilowatt	Power and energy supplied during year	
		Average of monthly peak loads corrected for power factor	Energy 000 kwh
Fort William.....	\$ 31.50	24,877.6	146,269.4
Nipigon Twp.....	32.10	591.6	3,030.4
Port Arthur.....	31.50	26,798.9	130,345.1
Red Rock Imp. Dist.....	32.10	352.3	1,585.2
Schreiber Twp.....	35.00	402.5	2,098.4
Terrace Bay Imp. Dist.....	35.00	728.8	4,163.2
Total—Municipalities.....		53,751.7	287,491.7
Total—Rural Power District.....		2,022.6	9,986.7
Total—Companies.....		95,425.9	978,461.8
Total—Rainy River District (N.O.P.).....	23.03	21,699.3	135,272.6
Total—Mining Area (Mines).....		7,327.8	50,648.9
Total—Mining Area (Townships).....		911.5	4,725.6
Grand Total.....		181,138.8	1,466,587.3

Notes on Cost of

SOUTHERN ONTARIO SYSTEM

1. The items shown above under the heading "Share of power purchased, operating costs, and fixed charges" total \$63,698,946.85 and consist of the following costs as shown in the statement of operations:

Cost of power purchased.....	\$13,805,065.80
Operating, maintenance, and administrative expenses.....	17,743,394.20
Interest.....	19,340,964.36
Provision for depreciation.....	4,970,975.45
Provision for contingencies and obsolescence (excluding special provision, \$3,000,000 see note 2 below).....	2,352,989.98
Provision for sinking fund.....	5,485,557.06

\$63,698,946.85

2. The special provision for contingencies consists of a charge for the amortization of emergency generating facilities at the rate of \$1.36 per kilowatt on the average monthly peak load supplied to all customers in the Southern Ontario System.

3. The special provision for frequency standardization was at the rate of \$3.50 per kilowatt on the average monthly peak load supplied to all customers in the Niagara Division amounting to \$6,234,972.10 plus the appropriation of the revenue from the export of surplus 60-cycle energy amounting to \$1,098,309.36. The latter amount is included in the companies' provision of \$2,565,878.61.

4. The special provision for stabilization of rates was at the rate of \$3.50 per kilowatt on the average monthly peak load supplied to all customers in the Georgian Bay and Eastern Ontario Divisions.

SYSTEM

AND BALANCE CREDITED OR CHARGED TO MUNICIPALITIES

December 31, 1951

Share of power purchased, operating costs, and fixed charges		Division costs, includ- ing trans- formation, transmission, and distribution	Provision for stabilization of rates	Total cost of power and energy	Amount billed at interim rates	Balance credited or <i>charged</i>
Power supply						
based on energy	based on peak load					
\$	\$	\$	\$	\$	\$	\$
201,905.78	418,455.56	132,009.90		752,371.24	783,642.81	31,271.57
4,183.07	9,951.05	6,253.31		20,387.43	18,989.79	<i>1,397.64</i>
179,924.37	450,772.93	133,746.15		764,443.45	844,163.21	79,719.76
2,188.16	5,925.89	1,928.53		10,042.58	11,308.28	1,265.70
2,896.57	7,513.72	9,289.48		19,699.77	14,088.94	<i>5,610.83</i>
5,746.75	13,604.97	8,454.05		27,805.77	25,507.40	<i>2,298.37</i>
396,844.70	906,224.12	291,681.42		1,594,750.24	1,697,700.43	102,950.19
13,785.33	34,123.26	36,428.94		84,337.53	84,337.53	
965,424.33	1,605,652.75	301,419.38		2,872,496.46	2,448,645.92	<i>*423,850.54</i>
186,726.14	364,994.72	57,903.38		609,624.24	609,624.24	
69,914.17	123,257.82	77,829.18	<i>331.86</i>	270,669.31	270,669.31	
6,523.07	15,331.97	41,696.78	37,734.50	101,286.32	101,286.32	
1,639,217.74	3,049,584.64	806,959.08	37,402.64	5,533,164.10	5,212,263.75	<i>320,900.35</i>

*Charged to Reserve for Contingencies and Obsolescence

Power Statements

THUNDER BAY SYSTEM

1. The items shown above under the heading "Share of power purchased, operating costs, and fixed charges" total \$5,495,761.46 and consist of the following costs as shown in the statement of operations:

Cost of power purchased	\$ 2,181.77
Operating, maintenance, and administrative expenses	1,318,413.10
Interest	2,543,336.06
Provision for depreciation	571,942.51
Provision for contingencies and obsolescence	317,309.83
Provision for sinking fund	742,578.19
	<u>\$5,495,761.46</u>

2. The loss on the sale of power to companies was charged to the reserve for contingencies and obsolescence.

3. The profits less losses on the sale of power in the mining areas were credited to the reserve for stabilization of rates.

GENERAL NOTE APPLICABLE TO BOTH SYSTEMS

A new method of costing the power supplied to each customer was adopted in 1951. Under the new method 65 per cent of the charges for "power supply" were apportioned to customers on the basis of the average monthly peak load and 35 per cent were apportioned on the basis of the kilowatt-hours of energy taken. (In 1950 and previously the corresponding costs were allocated solely on the basis of the average monthly peak loads). The new method also involves numerous changes from the method used previously in the allocation of bulk transmission and divisional costs including transformation, transmission, and distribution.

SOUTHERN ONTARIO SYSTEM

SINKING FUND PAYMENTS BY MUNICIPALITIES
AND INTEREST ALLOWED THEREON

(including proportionate shares of sinking funds provided out of other revenues of the System)

December 31, 1951

Municipality	Period of years to Dec. 31, 1951	Amount	Municipality	Period of years to Dec. 31, 1951	Amount
		\$			\$
Acton.....	34	177,560.18	Brechin.....	32	14,631.87
Agincourt.....	28	29,410.52	Bridgeport.....	24	18,392.61
Ailsa Craig.....	31	31,553.26	Brigden.....	29	24,850.35
Alexandria.....	27	63,611.56	Brighton.....	22	35,294.94
Alliston.....	28	58,430.13	Brockville.....	31	459,598.28
Almonte.....	7	10,963.18	Brussels.....	28	30,913.56
Alvinston.....	28	31,726.33	Burford.....	31	33,038.01
Amherstburg.....	28	135,864.01	Burgessville.....	30	11,855.61
Ancaster Twp.....	28	44,905.28	Burks Falls.....	2	945.23
Apple Hill.....	27	7,128.69	Burlington.....	7	40,385.63
Arkona.....	25	14,818.30	Caledonia.....	34	51,903.55
Arnprior.....	13	50,616.30	Campbellville.....	27	6,908.92
Arthur.....	30	41,636.16	Cannington.....	32	33,898.58
Athens.....	23	15,885.40	Cardinal.....	22	20,920.05
Aurora.....	9	42,525.79	Carleton Place.....	27	185,117.70
Aylmer.....	28	112,032.38	Cayuga.....	27	24,023.00
Ayr.....	32	35,078.40	Chatham.....	31	919,783.82
Baden.....	34	71,041.34	Chatsworth.....	31	11,551.64
Bancroft.....	2	1,626.10	Chesley.....	30	81,371.31
Barrie.....	33	388,825.29	Chesterville.....	32	56,532.99
Barry's Bay.....	2	744.11	Chippawa.....	30	38,535.96
Bath.....	20	6,210.21	Clifford.....	28	18,010.52
Beachville.....	34	93,742.27	Clinton.....	32	107,511.11
Beamsville.....	15	25,001.85	Cobden.....	16	9,061.73
Beaverton.....	32	44,357.56	Cobourg.....	20	156,960.43
Beeton.....	28	31,918.40	Colborne.....	19	16,071.94
Belle River.....	29	27,346.84	Coldwater.....	33	29,951.18
Belleville.....	23	496,628.63	Collingwood.....	33	309,156.40
Blenheim.....	31	86,662.90	Comber.....	31	37,269.19
Bloomfield.....	23	16,018.51	Cookstown.....	28	12,783.89
Blyth.....	28	24,185.52	Cottam.....	25	11,565.21
Bobcaygeon.....	6	4,639.23	Courtright.....	28	12,555.69
Bolton.....	31	38,480.63	Creemore.....	32	25,667.08
Bothwell.....	31	35,079.62	Dashwood.....	29	19,463.73
Bowmanville.....	20	193,012.16	Delaware.....	31	8,700.17
Bradford.....	28	43,596.09	Delhi.....	14	31,752.15
Braeside.....	7	4,204.93	Deseronto.....	31	22,263.35
Brampton.....	35	388,221.35	Dorchester.....	32	17,327.73
Brantford.....	32	2,180,371.86	Drayton.....	28	28,328.85
Brantford Twp.....	28	118,761.61	Dresden.....	31	74,156.61

SOUTHERN ONTARIO SYSTEM

SINKING FUND PAYMENTS BY MUNICIPALITIES
AND INTEREST ALLOWED THEREON

(including proportionate shares of sinking funds provided out of other revenues of the System)

December 31, 1951

Municipality	Period of years to Dec. 31, 1951	Amount	Municipality	Period of years to Dec. 31, 1951	Amount
		\$			\$
Drumbo	32	15,399.33	Hastings	21	11,557.62
Dublin	29	11,936.20	Havelock	23	27,143.62
Dundalk	31	29,612.17	Hensall	30	38,093.78
Dundas	35	323,213.79	Hespeler	35	285,339.77
Dunnville	29	150,976.91	Highgate	30	20,003.38
Durham	31	66,571.53	Holstein	30	5,722.74
Dutton	31	42,212.41	Humberstone	28	54,673.42
East York Twp.	27	814,333.08	Huntsville	30	143,052.69
Elmira	33	174,923.84	Ingersoll	35	413,975.72
Elmvale	33	31,729.04	Iroquois	12	10,200.69
Elmwood	28	10,396.31	Jarvis	28	33,190.31
Elora	32	80,322.38	Kemptville	27	49,545.28
Embro	32	24,875.76	Kincardine	27	102,588.18
Erieau	28	18,545.82	Kingston	14	572,940.59
Erie Beach	27	3,849.83	Kingsville	28	95,751.80
Erin	2	920.84	Kirkfield	27	6,859.00
Essex	28	77,547.45	Kitchener	35	3,026,362.26
Etobicoke Twp.	29	748,725.31	Lakefield	23	36,318.74
Exeter	30	101,911.87	Lambeth	31	22,758.81
Fergus	32	157,703.20	Lanark	27	15,094.61
Finch	24	11,604.69	Lancaster	27	12,760.83
Flesherton	31	14,043.19	La Salle	26	37,360.35
Fonthill	26	19,192.93	Leamington	28	227,904.32
Forest	29	81,888.54	Lindsay	23	277,720.98
Forest Hill	28	504,376.25	Listowel	30	186,199.51
Frankford	3	1,755.28	London	35	5,288,108.02
Galt	35	1,263,721.16	London Twp.	27	55,434.87
Georgetown	33	247,575.70	Long Branch	21	103,007.83
Glencoe	28	44,925.89	Lucan	31	38,908.40
Goderich	32	276,321.29	Lucknow	27	48,396.86
Grand Valley	30	27,269.01	Lynden	31	26,147.04
Granton	30	16,431.96	Madoc	22	23,445.97
Gravenhurst	31	86,183.97	Magnetawan	1	67.96
Grimsby	10	29,794.69	Markdale	30	24,026.64
Guelph	35	1,477,940.37	Markham	28	47,070.28
Hagersville	33	161,994.48	Marmora	23	14,989.93
Hamilton	35	12,482,375.10	Martintown	27	5,033.02
Hanover	30	181,928.57	Maxville	27	20,846.65
Harriston	30	77,987.52	Meaford	27	80,170.09
Harrow	28	67,481.48	Merlin	28	23,620.11

SOUTHERN ONTARIO SYSTEM

SINKING FUND PAYMENTS BY MUNICIPALITIES
AND INTEREST ALLOWED THEREON

(including proportionate shares of sinking funds provided out of other revenues of the System)

December 31, 1951

Municipality	Period of years to Dec. 31, 1951	Amount	Municipality	Period of years to Dec. 31, 1951	Amount
		\$			\$
Merrickville.....	2	1,058.86	Parry Sound.....	4	6,248.01
Merritton.....	30	532,636.44	Penetanguishene.....	35	138,956.07
Midland.....	33	477,900.56	Perth.....	27	167,417.74
Mildmay.....	19	11,713.46	Peterborough.....	23	946,750.71
Millbrook.....	13	6,100.34	Petrolia.....	30	208,964.62
Milton.....	33	216,842.31	Picton.....	23	137,651.87
Milverton.....	30	86,561.26	Plattsville.....	32	22,567.43
Mimico.....	34	322,406.38	Point Edward.....	29	165,261.47
Mitchell.....	35	102,302.49	Port Colborne.....	30	223,597.02
Moorefield.....	28	13,747.35	Port Credit.....	34	102,136.33
Morrisburg.....	14	15,588.06	Port Dalhousie.....	30	90,024.54
Mount Brydges.....	31	16,839.82	Port Dover.....	28	64,776.19
Mount Forest.....	31	77,839.03	Port Elgin.....	21	41,754.94
Napanee.....	22	113,123.85	Port Hope.....	22	186,290.69
Neustadt.....	28	12,650.58	Port McNicoll.....	32	15,058.67
Newboro.....	3	505.76	Port Perry.....	27	42,718.06
Newburgh.....	3	723.76	Port Rowan.....	25	16,651.58
Newbury.....	28	9,486.20	Port Stanley.....	34	94,342.80
Newcastle.....	15	11,620.15	Prescott.....	32	120,201.41
New Hamburg.....	35	105,626.97	Preston.....	35	549,454.16
Newmarket.....	7	45,828.92	Priceville.....	27	2,135.19
New Toronto.....	32	1,095,595.02	Princeton.....	32	21,843.27
Niagara.....	28	76,277.40	Queenston.....	28	15,273.21
Niagara Falls.....	31	1,180,604.10	Renfrew.....	7	18,424.84
North York Twp.....	28	740,862.80	Richmond.....	24	9,007.16
Norwich.....	34	76,954.10	Richmond Hill.....	27	53,776.10
Norwood.....	23	16,280.50	Ridgetown.....	31	91,810.14
Oakville.....	3	30,896.65	Ripley.....	27	18,424.27
Oil Springs.....	28	47,667.01	Riverside.....	29	190,605.90
Omeme.....	12	7,931.03	Rockwood.....	33	24,268.92
Orangeville.....	30	105,659.79	Rodney.....	29	29,724.66
Orono.....	13	5,488.41	Rosseau.....	21	8,898.69
Oshawa.....	23	1,451,811.95	Russell.....	26	12,968.63
Ottawa.....	36	991,770.07	St. Catharines.....	30	1,738,174.75
Otterville.....	30	19,785.69	St. Clair Beach.....	29	15,621.79
Owen Sound.....	31	551,338.33	St. George.....	31	29,930.88
Paisley.....	27	24,798.02	St. Jacobs.....	29	37,780.00
Palmerston.....	30	94,361.27	St. Marys.....	35	277,080.51
Paris.....	32	244,661.19	St. Thomas.....	35	1,062,001.45
Parkhill.....	28	43,773.40	Sarnia.....	30	1,393,506.44

SOUTHERN ONTARIO SYSTEM

SINKING FUND PAYMENTS BY MUNICIPALITIES
AND INTEREST ALLOWED THEREON

(including proportionate shares of sinking funds provided out of other revenues of the System)

December 31, 1951

Municipality	Period of years to Dec. 31, 1951	Amount	Municipality	Period of years to Dec. 31, 1951	Amount
		\$			\$
Scarborough Twp....	28	549,015.28	Trafalgar	15	39,255.17
Seaforth	35	132,716.25	Trenton	20	269,000.77
Shelburne	30	42,759.11	Tweed	21	30,096.55
Simcoe	31	265,433.10	Uxbridge	27	47,568.07
Smiths Falls	28	253,052.87	Victoria Harbour	32	14,158.14
Smithville	11	10,740.81	Walkerton	21	65,754.43
Southampton	21	40,238.11	Wallaceburg	31	482,184.82
Springfield	29	18,520.56	Wardsville	28	8,798.64
Stamford Twp.	30	242,546.34	Warkworth	23	9,773.04
Stayner	33	38,212.65	Waterdown	35	46,566.35
Stirling	22	24,183.97	Waterford	31	68,594.68
Stoney Creek	5	8,168.06	Waterloo	35	618,369.58
Stouffville	28	43,753.91	Watford	29	56,594.51
Stratford	35	1,216,835.30	Waubushene	32	11,573.91
Strathroy	32	197,243.34	Welland	29	772,743.07
Streetsville	17	18,113.48	Wellesley	30	31,985.76
Sunderland	32	21,678.18	Wellington	23	26,073.13
Sutton	28	42,830.81	West Lorne	30	55,671.73
Swansea	26	227,772.81	Weston	35	534,971.30
Tara	28	19,258.88	Westport	20	14,233.21
Tavistock	30	97,553.23	Wheatley	28	34,576.09
Tecumseh	29	62,218.65	Whitby	23	132,202.85
Teeswater	27	28,105.92	Warton	21	41,249.20
Thamesford	32	37,630.84	Williamsburg	31	13,482.76
Thamesville	31	38,200.79	Winchester	32	45,895.43
Thedford	28	22,516.97	Windermere	22	6,681.60
Thornbury	7	3,883.91	Windsor	32	6,665,354.08
Thorndale	32	18,301.53	Wingham	27	94,024.42
Thornton	28	7,295.54	Woodbridge	32	80,855.40
Thorold	29	247,304.06	Woodstock	35	916,481.15
Tilbury	31	118,762.93	Woodville	32	19,786.51
Tillsonburg	35	200,752.02	Wyoming	30	18,666.99
Toronto	35	41,014,432.64	York Twp	31	1,834,786.63
Toronto Twp.	33	339,222.35	Zurich	29	28,478.07
Tottenham	28	23,541.09			
			Total—Municipalities...		\$115,935,309.98
			Total—Rural Power District		14,562,491.01
			Grand Total		\$130,497,800.99

THUNDER BAY SYSTEM

**SINKING FUND PAYMENTS BY MUNICIPALITIES
AND INTEREST ALLOWED THEREON**

(including proportionate shares of sinking funds provided out of other revenues of the System)

December 31, 1951

Municipality	Period of years to December 31, 1951	Amount
		\$
Fort William.....	25	2,578,439.93
Nipigon Twp.....	25	41,974.83
Port Arthur.....	25	5,300,456.40
Red Rock Imp. Dist.....	4	12,169.17
Schreiber Twp.....	3	12,374.25
Terrace Bay Imp. Dist.....	4	25,893.85
Total—Municipalities.....		7,971,308.43
Total—Rural Power District.....		195,152.91
Total—Mining Area.....		24,942.97
Grand Total.....		8,191,404.31

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario
in trust for the Province of Ontario

FIXED ASSETS—Summary, December 31, 1951

Property	Under construction	In service		Total
		Non- depreciable	Depreciable	
	\$	\$	\$	\$
Abitibi District.....	1,252,435.01	6,576,849.91	31,549,694.22	39,378,979.14
Timiskaming District.....	330,444.60	1,207,324.16	9,223,663.39	10,761,432.15
Sudbury District.....	913,723.01	4,107,768.60	30,088,353.45	35,109,845.06
Nipissing District.....	66,122.73	214,225.80	1,742,974.55	2,023,323.08
Patricia District.....	1,475,596.39	327,164.19	9,901,479.57	11,704,240.15
Rainy River District.....	332,769.17	353,766.27	2,128,336.91	2,814,872.35
Communications.....	176,419.93		1,611,902.73	1,788,322.66
Office and Service Equipment.....			214,319.04	214,319.04
	4,547,510.84	12,787,098.93	86,460,723.86	103,795,333.63
Rural Power District.....	1,541,387.76	47,696.60	12,417,390.46	14,006,474.82
Total fixed assets.....	6,088,898.60	12,834,795.53	98,878,114.32	117,801,808.45
Less grants in aid of construction—Province of Ontario for Rural Power District.....				6,671,517.16
				111,130,291.29

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario

in trust for the Province of Ontario

FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
	\$	\$	\$	\$
ABITIBI DISTRICT				
Generating Stations				
Abitibi River				
Abitibi Canyon.....	21,163.65	5,530,862.63	13,519,755.04	19,071,781.32
Frederick House Dam.....	23,056.58	141,588.49	753,772.49	918,417.56
Desserat Lake Diversion.....		4,220.89	34,471.80	38,692.69
Watabeag Lake Dam.....		6,983.63	64,565.68	71,549.31
Coral and Otter Rapids.....	183,438.16			183,438.16
Mattagami River				
Wawaitin.....			1,388,087.97	1,388,087.97
Sandy Falls.....			875,136.14	875,136.14
Lower Sturgeon.....	26,704.54	53,250.00	779,363.56	859,318.10
Montreal River				
Indian Chute.....	66,624.09		441,937.54	508,561.63
Sub-total.....	320,987.02	5,736,905.64	17,857,090.22	23,914,982.88
Transformer Stations.....	462,528.86		4,884,351.90	5,346,880.76
Transmission Lines.....	435,775.56	839,944.27	7,369,688.87	8,645,408.70
Local Systems.....	33,143.57		1,438,563.23	1,471,706.80
Total Abitibi District..	1,252,435.01	6,576,849.91	31,549,694.22	39,378,979.14
TIMISKAMING DISTRICT				
Generating Stations				
Matabitchuan River				
Matabitchuan.....	30,437.33	3,240.00	704,543.05	738,220.38
Storage dams.....		14,374.75	134,545.12	148,919.87
Mattagami River				
Storage dams.....		1,944.00	288,184.56	290,128.56
Intangible.....		986,398.64		986,398.64
Montreal River				
Hound Chute.....		2,917.38	642,136.45	645,053.83
Ragged Chute.....			959,172.00	959,172.00
Fountain Falls.....	101,381.03		393,761.00	495,142.03
Upper Notch.....	25,224.52	15,878.90	2,318,191.99	2,359,295.41
Storage dams.....			178,459.69	178,459.69
Sub-total.....	157,042.88	1,024,753.67	5,618,993.86	6,800,790.41
Transformer Stations.....	88,647.04		432,327.16	520,974.20
Transmission Lines.....	70,010.94	172,120.49	2,622,258.23	2,864,389.66
Office and Service Buildings...	1,162.10	10,450.00	197,166.34	208,778.44
Local Systems.....	13,581.64		352,917.80	366,499.44
Total Timiskaming District.....	330,444.60	1,207,324.16	9,223,663.39	10,761,432.15

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario

in trust for the Province of Ontario

FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
SUDBURY DISTRICT	\$	\$	\$	\$
Generating Stations				
Wanapitei River				
Stinson		33,000.00	666,741.01	699,741.01
Coniston		15,092.20	773,037.02	788,129.22
McVittie	19,771.30	13,323.00	393,696.61	426,790.91
Storage dam		25.00	194,870.00	194,895.00
Intangible		830,514.53		830,514.53
Sturgeon River				
Crystal Falls and storage dams	6,770.48	44,531.27	1,244,041.80	1,295,343.55
Mississagi River				
George W. Rayner		1,740,000.00	16,643,289.55	18,383,289.55
Rocky Island Storage Dam		1,000,000.00	2,147,716.07	3,147,716.07
Aubrey Falls	43,893.66			43,893.66
Sub-total	70,435.44	3,676,486.00	22,063,392.06	25,810,313.50
Transformer Stations	637,788.51		4,157,301.15	4,795,089.66
Transmission Lines	205,499.06	431,282.60	3,867,660.24	4,504,441.90
Total Sudbury District	913,723.01	4,107,768.60	30,088,353.45	35,109,845.06
NIPISSING DISTRICT				
Generating Stations				
South River				
Nipissing	1,775.50	12,089.60	242,280.91	256,146.01
Bingham Chute		12,105.05	281,172.61	293,277.66
Elliot Chute		119,307.09	334,834.33	454,141.42
Storage dams			76,122.70	76,122.70
Intangible		69,478.34		69,478.34
Sub-total	1,775.50	212,980.08	934,410.55	1,149,166.13
Transformer Stations	49,824.78		437,144.87	486,969.65
Transmission Lines	11,711.52		313,914.56	325,626.08
Local Systems	2,810.93	1,245.72	57,504.57	61,561.22
Total Nipissing District	66,122.73	214,225.80	1,742,974.55	2,023,323.08

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario

in trust for the Province of Ontario

FIXED ASSETS—December 31, 1951

Property	Under construction	In service		Total
		Non-depreciable	Depreciable	
PATRICIA DISTRICT	\$	\$	\$	\$
Generating Stations				
English River				
Ear Falls.....	22,161.79	566.75	3,758,768.41	3,781,496.95
Manitou Falls.....	46,264.62			46,264.62
Albany River				
Rat Rapids.....	399,560.42	39,297.44	571,400.88	1,010,258.74
Winnipeg River				
Boundary Falls.....	20,745.72			20,745.72
Sub-total.....	488,732.55	39,864.19	4,330,169.29	4,858,766.03
Transformer Stations.....	394,285.24		429,311.23	823,596.47
Transmission Lines.....	591,345.81	287,300.00	5,053,867.24	5,932,513.05
Local Systems.....	1,232.79		88,131.81	89,364.60
Total Patricia District.....	1,475,596.39	327,164.19	9,901,479.57	11,704,240.15
RAINY RIVER DISTRICT				
Transformer Stations.....	295,504.71		1,100,258.25	1,395,762.96
Transmission Lines.....	36,869.68	349,679.95	921,093.33	1,307,642.96
Local Systems.....	394.78		106,985.33	107,380.11
Intangible.....		4,086.32		4,086.32
Total Rainy River District.....	332,769.17	353,766.27	2,128,336.91	2,814,872.35
COMMUNICATIONS.....	176,419.93		1,611,902.73	1,788,322.66
OFFICE AND SERVICE EQUIPMENT.....			214,319.04	214,319.04
RURAL POWER DISTRICT				
Distribution System				
H-E.P.C. investment.....	766,089.68	4,299.62	6,036,869.75	6,807,259.05
Government grants.....	757,183.80		5,914,333.36	6,671,517.16
Generating Stn (Manitoulin).....		43,396.98	167,346.94	210,743.92
Transformer Stns (Manitoulin).....	14,044.05		54,765.52	68,809.57
Transmission Lines (Manitoulin).....	4,070.23		244,074.89	248,145.12
.....	1,541,387.76	47,696.60	12,417,390.46	14,006,474.82

NORTHERN ONTARIO

STATEMENT OF CHANGES IN FIXED ASSETS—

Property	Balance at beginning of year	Expenditure during year
GENERATING STATIONS	\$	\$
Abitibi District.....	20,099,994.88	310,579.51
Timiskaming District.....	10,211,827.12	143,610.59
Sudbury District.....	25,321,213.55	473,479.64
Nipissing District.....	1,142,788.47	20,966.56
Patricia District.....	4,638,264.17	240,165.86
Rainy River District.....	4,086.32	
	61,418,174.51	1,188,802.16
TRANSFORMER STATIONS		
Abitibi District.....	3,335,775.83	412,270.23
Timiskaming District.....	2,114,865.48	45,738.96
Sudbury District.....	4,528,749.99	282,742.16
Nipissing District.....	443,668.63	40,403.80
Patricia District.....	345,765.62	482,205.72
Rainy River District.....	1,006,102.58	422,375.37
	11,774,428.13	1,685,736.24
TRANSMISSION LINES		
Abitibi District.....	6,845,038.01	1,021,010.94
Timiskaming District.....	3,711,620.35	24,882.44
Sudbury District.....	4,291,318.28	216,603.39
Nipissing District.....	296,799.88	30,661.31
Patricia District.....	4,891,479.45	1,046,943.27
Rainy River District.....	1,275,285.04	32,357.92
	21,311,541.01	2,372,459.27
LOCAL SYSTEMS		
Abitibi District.....	120,638.75	169,845.19
Timiskaming District.....	1,604,204.15	25,829.46
Nipissing District.....	60,279.88	1,360.52
Patricia District.....	82,503.42	7,138.75
Rainy River District.....	90,552.01	16,891.66
	1,958,178.21	221,065.58
COMMUNICATIONS.....	1,485,939.61	317,302.95
OFFICE AND SERVICE BUILDINGS		
Timiskaming District.....	208,344.71	1,433.73
OFFICE AND SERVICE EQUIPMENT.....	182,049.19	32,457.35
RURAL POWER DISTRICT		
H-E.P.C. investment.....	4,837,680.63	1,998,467.09
Government grants.....	4,725,546.86	1,974,858.95
Power Development (Manitoulin).....	238,558.40	3,221.95
Transformer Stations (Manitoulin).....	49,714.64	27,813.93
Transmission Lines (Manitoulin).....	190,192.90	57,952.22
	10,041,693.43	4,062,314.14
Total.....	108,380,348.80	9,881,571.42
Less grants in aid of construction—		
Province of Ontario for Rural Power District....	4,725,546.86	1,945,970.30
	103,654,801.94	7,935,601.12

PROPERTIES

During Year Ended December 31, 1951

Adjustment for equipment relocated and reclassified	Retirements		Balance at end of year
	Values recovered (stores, sales and salvage)	Charged to reserve for depreciation and contingencies	
\$	\$	\$	\$
3,532,499.96	24,332.47	3,759.00	23,914,982.88
3,533,439.96	10,657.34	10,550.00	6,800,790.41
15,795.31		175.00	25,810,313.50
	96.90	14,492.00	1,149,166.13
		19,664.00	4,858,766.03
			4,086.32
14,855.31	35,086.71	48,640.00	62,538,105.27
1,633,312.24	9,822.36	24,655.18	5,346,880.76
1,632,482.24	225.00	6,423.00	520,974.20
15,948.31	4.18	450.00	4,795,089.66
8,298.00		5,400.78	486,969.65
2,594.00	801.65	979.22	823,596.47
2,704.00	9,038.85	26,380.14	1,395,762.96
6,710.31	19,892.04	64,288.32	13,369,273.70
827,481.13	23,144.03	24,977.35	8,645,408.70
835,279.13	1,465.31	35,368.69	2,864,389.66
648.00	4,127.77		4,504,441.90
880.00		955.11	325,626.08
1,540.00	1,373.90	2,995.77	5,932,513.05
			1,307,642.96
9,570.00	30,111.01	64,296.92	23,580,022.35
1,225,066.36	40,541.71	3,301.79	1,471,706.80
1,225,066.36	8,971.70	29,496.11	366,499.44
	30.16	49.02	61,561.22
		277.57	89,364.60
		63.56	107,380.11
	49,543.57	33,188.05	2,096,512.17
410.00		14,509.90	1,788,322.66
		1,000.00	208,778.44
		187.50	214,319.04
4,990.00	28,662.99	5,215.68	6,807,259.05
4,990.00	28,662.98	5,215.67	6,671,517.16
	6.43	31,030.00	210,743.92
8,145.00		574.00	68,809.57
			248,145.12
1,835.00	57,332.40	42,035.35	14,006,474.82
	191,965.73	268,146.04	117,801,808.15
			6,671,517.16
	191,965.73	268,146.04	111,130,291.29
Depreciation \$ 37,222.84			
Contingencies 230,923.20			
Total 268,146.04			

NORTHERN ONTARIO PROPERTIES

Held and operated by The Hydro-Electric Power Commission of Ontario
in trust for the Province of Ontario

DEPRECIATION RESERVE—December 31, 1951

Balance at January 1, 1951.....	\$	9,155,541.40
Add:		
Interest at 4% per annum on reserve balance.....	\$	366,221.66
Provision in the year—direct.....		1,115,035.03
—indirect.....		25,296.64
Adjustments re equipment transferred.....		96,266.16
		<u>1,602,819.49</u>
	\$	10,758,360.89
Deduct:		
Amounts withdrawn for renewals.....	\$	21,208.79
Amounts withdrawn on assets retired.....		37,222.84
Excess depreciation accumulated on assets retired—transferred to contingency reserve.....		5,268.10
		<u>63,699.73</u>
Balance at December 31, 1951.....	\$	<u>10,694,661.16</u>

CONTINGENCIES AND OBSOLESCENCE RESERVE—December 31, 1951

Balance at January 1, 1951.....	\$	3,295,370.25
Add:		
Interest at 4% per annum on reserve balance.....	\$	131,814.78
Provision in the year—direct.....		612,882.40
—indirect.....		2,437.69
Excess depreciation accumulated on assets retired—transferred from depreciation reserve.....		5,268.10
		<u>752,402.97</u>
	\$	4,047,773.22
Deduct:		
Contingencies met with during year.....	\$	30,818.67
Excess of cost of fixed assets retired over accumulated depreciation—current year.....		230,923.20
—prior years.....		5,961.59
		<u>206,066.12</u>
Balance at December 31, 1951.....	\$	<u>3,841,707.10</u>

SINKING FUND RESERVE—December 31, 1951

Balance at January 1, 1951.....	\$	23,412,049.19
Add:		
Interest at 4% per annum on reserve balance.....	\$	871,343.11
Provision in the year—direct.....		1,065,628.57
—indirect.....		3,064.09
		<u>1,940,035.77</u>
Balance at December 31, 1951.....	\$	<u>25,352,084.96</u>

APPENDIX III—RURAL

Classes of Service—Rate Structure—

Summary Tabulations of Revenue, Consumption, and Miles of Line

Rural electrical service is supplied at wholesale by the Commission to 103 rural operating areas in the amalgamated Rural Power District. Within the Rural Power District the customers served are classified as farm, hamlet, commercial, summer, or industrial power service customers. These are defined below and the rates applicable to each follow.

For farm, hamlet, commercial, and summer service a uniform rural rate structure applies. Rates for rural industrial power service vary with the locality served. In their present form these rate structures have been in force since May 1, 1950.

Descriptions of Main Classes of Hydro Rural Service

Farm Service

Farm service means service rendered to lands and buildings thereon used for the production of food or industrial crops on that land, and shall include electrical service to all farm buildings and equipment located on the farm and used for farm purposes, including that required for processing the products of the customer's farm.

Service may be supplied under a farm contract to all dwellings or separate domestic establishments located on the farm property and occupied by persons who are engaged in the operation of the farm.

Additional dwellings or domestic establishments located on a farm property and occupied by persons not engaged in the operation of the farm shall be classed as hamlet contracts and rated accordingly. Small properties of five acres and less shall be classed as hamlet services except under special circumstances when a farm classification may be applied.

The minimum demand of a farm service for billing purposes shall be taken as three kilowatts.

Commercial Service

Commercial service means service rendered to a business establishment, including a church, school, public hall, boarding house, or other establishment used wholly or in part for business or community purposes.

Single-phase power only will be supplied under a commercial contract. Where 3-phase power is required, the service shall be classed as an industrial power service.

Hamlet Service

Hamlet service means service to a domestic establishment.

Summer Service

Summer service means service rendered to any kind of establishment normally used during the summer months only.

The demand rating for hamlet, commercial, and summer service is two kilowatts for a 2-wire service, and is limited by a 20-ampere breaker or a 30-ampere fuse. If the demand exceeds two kilowatts, 3-wire service is supplied and the minimum demand rating is three kilowatts.

Industrial Power Service

Power service covers 3-phase service to power users, such as creameries, cheese factories, chopping mills, industries, and special loads which cannot be supplied as commercial single-phase service.

Uniform Rural Rate Structure

For the first four of these classes of service the uniform rate structure incorporates a three-step energy charge as follows:

1. a gross charge of 4.4 cents per kilowatt-hour for a first designated number of kilowatt-hours per billing period.
2. a gross charge of 2.1 cents per kilowatt-hour for a similarly designated second number of kilowatt-hours in the same billing period.
3. a gross charge of 1.1 cent per kilowatt-hour for all additional kilowatt-hours in the same billing period.

Each of these four classes of customer is subdivided for rate purposes into groups according to power demand. All rural contracts for these types of service therefore carry a letter indicating the classification of the contract, and the letter is followed by a number indicating the kilowatt demand rating or the demand permissible under the contract. The table shows the minimum demand rating for each class.

The minimum monthly or annual bill and the number of kilowatt-hours to be billed at each of the three charge steps referred to, vary with each of these subdivided groups. The effect of this variation is shown in the table below. It should be noted that for summer service there is an annual service charge rather than a minimum monthly bill. Energy consumption per billing period is billed on the three-step energy charge schedule.

RATES TO CUSTOMERS IN RURAL OPERATING AREAS

Farm, Hamlet, Commercial, and Summer Service

Prompt Payment Discount 10 per cent

Rating and demand in kilowatts	Kilowatt-hours billed at			Min bill per month (gross)
	first rate 4.4 cents	second rate 2.1 cents	third rate 1.1 cent	
	(number per month)			\$
F3.....	60	180		2.25
F4.....	80	240		3.00
F5.....	100	300	All	3.75
F6.....	120	360		4.50
F7.....	140	420	additional	5.25
F8.....	160	480		6.00
F9.....	180	540		6.75
F10.....	200	600		7.50
H2.....	60	80		1.67
H3.....	60	180		2.25
H4.....	60	240		3.00
H5.....	80	300	All	3.75
H6.....	100	360		4.50
H7.....	120	420	additional	5.25
H8.....	140	480		6.00
H9.....	160	540		6.75
H10.....	180	600		7.50
C1*.....	30	60		0.75
C2.....	60	120		1.50
C3.....	90	180		2.25
C4.....	120	240	All	3.00
C5.....	150	300		3.75
C6.....	180	360	additional	4.50
C7.....	210	420		5.25
C8.....	240	480		6.00
C9.....	270	540		6.75
C10.....	300	600		7.50
	(number per annum)			Annual fixed charge (gross)
				\$
S2.....	150	450		16.67
S3.....	225	675		22.22
S4.....	300	900		22.22
S5.....	375	1,125	All	25.00
S6.....	450	1,350		30.00
S7.....	525	1,575	additional	35.00
S8.....	600	1,800		40.00
S9.....	675	2,025		45.00
S10.....	750	2,250		50.00

* only available in combination with hamlet service.

For each increase in demand of 1 kilowatt the table above should be adjusted by the addition given below according to class of service.

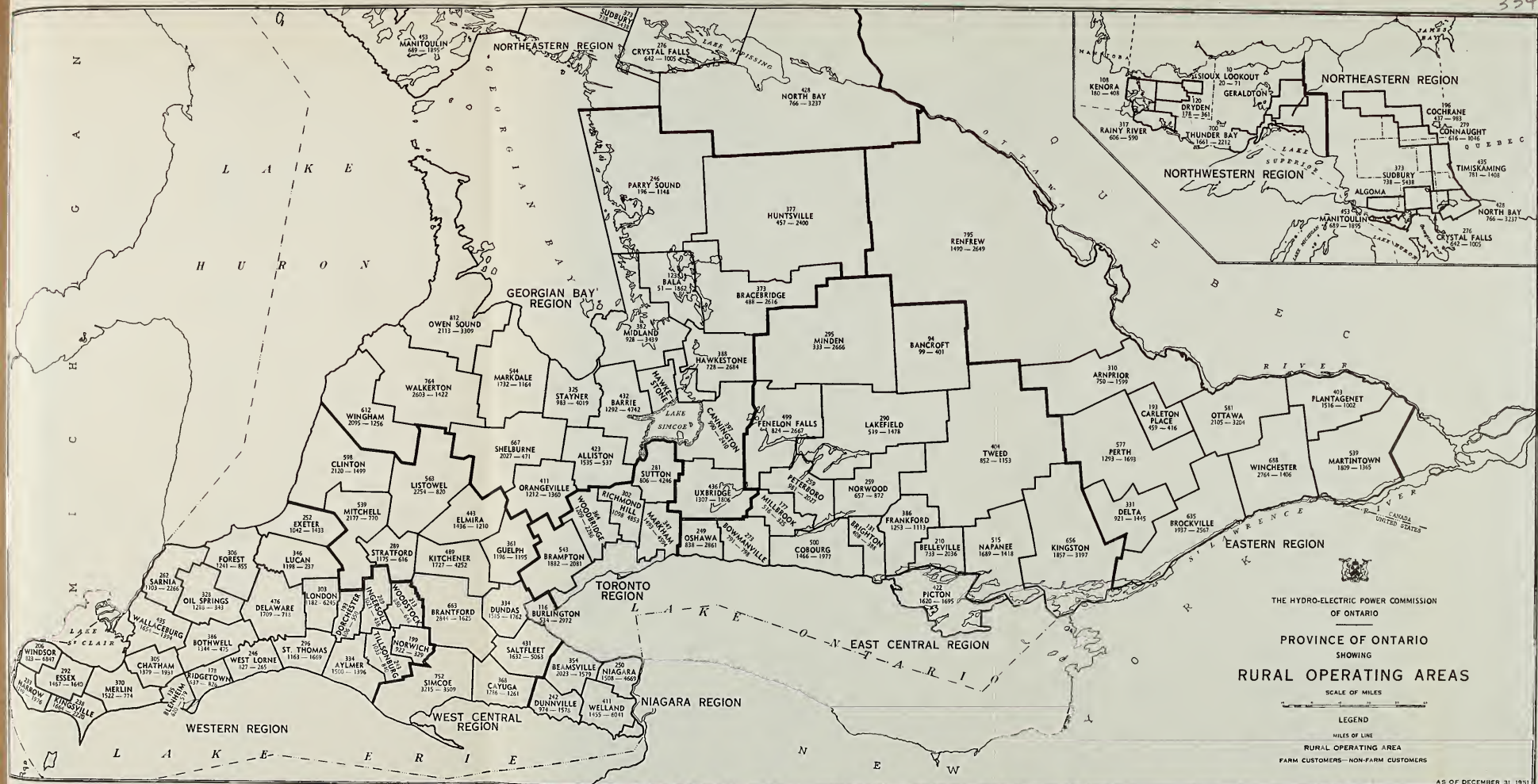
Service	First rate	Second rate	Addition to gross minimum bill	Addition to gross annual fixed charge
	kwh	kwh	cents	\$
Farm.....	20	60	75
Hamlet.....	20	60	75
Commercial.....	30	60	75
Summer.....	75	225	5.00

RATES TO CUSTOMERS IN RURAL OPERATING AREAS

Industrial Power Service

Prompt Payment Discount 10 per cent

Rural operating areas by regions	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per mo	Rate per kwh per month		
			First 50 hrs	Second 50 hrs	All ad- ditional
SOUTHERN ONTARIO SYSTEM	\$	\$	cents	cents	cents
Western					
Aylmer.....	34.00	1.35	3.4	2.2	0.33
Blenheim.....	35.00	1.35	3.5	2.3	0.33
Bothwell.....	37.00	1.35	3.8	2.5	0.33
Chatham.....	31.00	1.35	2.9	1.9	0.33
Delaware.....	32.00	1.35	3.1	2.0	0.33
Dorchester.....	32.00	1.35	3.1	2.0	0.33
Essex.....	34.00	1.35	3.4	2.2	0.33
Exeter.....	37.00	1.35	3.8	2.5	0.33
Forest.....	39.00	1.35	4.1	2.7	0.33
Harrow.....	35.00	1.35	3.5	2.3	0.33
Ingersoll.....	31.00	1.35	2.9	1.9	0.33
Kingsville.....	35.00	1.35	3.5	2.3	0.33
London.....	31.00	1.35	2.9	1.9	0.33
Lucan.....	37.00	1.35	3.8	2.5	0.33
Merlin.....	35.00	1.35	3.5	2.3	0.33
Norwich.....	32.00	1.35	3.1	2.0	0.33
Oil Springs.....	39.00	1.35	4.1	2.7	0.33
Ridgetown.....	40.00	1.35	4.3	2.8	0.33
St. Thomas.....	34.00	1.35	3.4	2.2	0.33
Sarnia.....	36.00	1.35	3.7	2.4	0.33
Tillsonburg.....	32.00	1.35	3.1	2.0	0.33
Wallaceburg.....	34.00	1.35	3.4	2.2	0.33
West Lorne.....	37.00	1.35	3.8	2.5	0.33
Windsor.....	31.00	1.35	2.9	1.9	0.33
Woodstock.....	31.00	1.35	2.9	1.9	0.33
West Central					
Brantford.....	32.00	1.35	3.1	2.0	0.33
Burlington.....	31.00	1.35	2.9	1.9	0.33
Cayuga.....	41.00	1.35	4.4	2.9	0.33
Clinton.....	39.00	1.35	4.1	2.7	0.33
Dundas.....	31.00	1.35	2.9	1.9	0.33
Elmira.....	32.00	1.35	3.1	2.0	0.33
Guelph.....	30.00	1.35	2.8	1.8	0.33
Kitchener.....	32.00	1.35	3.1	2.0	0.33
Listowel.....	32.00	1.35	3.1	2.0	0.33
Mitchell.....	35.00	1.35	3.5	2.3	0.33
Saltfleet (Stoney Creek).....	27.00	1.35	2.3	1.5	0.33
Caledonia Section.....	31.00	1.35	2.9	1.9	0.33
Simcoe.....	35.00	1.35	3.5	2.3	0.33
Stratford.....	32.00	1.35	3.1	2.0	0.33



THE HYDRO-ELECTRIC POWER COMMISSION
OF ONTARIO
SHOWING
PROVINCE OF ONTARIO
RURAL OPERATING AREAS
SCALE OF MILES
LEGEND
MILES OF LINE
RURAL OPERATING AREA
FARM CUSTOMERS—NON-FARM CUSTOMERS

RATES TO CUSTOMERS IN RURAL OPERATING AREAS

Industrial Power Service

Prompt Payment Discount 10 per cent

Rural operating areas by regions	Basis of rate 130 hours monthly use of demand per hp	Service charge per kw per mo	Rate per kwh per month		
			First 50 hrs	Second 50 hrs	All ad- ditional
SOUTHERN ONTARIO SYSTEM					
—Continued	\$	\$	cents	cents	cents
Niagara					
Beamsville.....	30.00	1.35	2.8	1.8	0.33
Dunnville.....	34.00	1.35	3.4	2.2	0.33
Niagara (St. Catharines).....	29.00	1.35	2.6	1.7	0.33
Welland.....	25.00	1.35	2.0	1.3	0.33
Toronto					
Brampton.....	32.00	1.35	3.1	2.0	0.33
Markham.....	32.00	1.35	3.1	2.0	0.33
Richmond Hill.....	32.00	1.35	3.1	2.0	0.33
Sutton.....	35.00	1.35	3.5	2.3	0.33
Woodbridge.....	34.00	1.35	3.4	2.2	0.33
Georgian Bay					
Alliston.....	37.00	1.35	3.8	2.5	0.33
Bala.....	31.00	1.35	2.9	1.9	0.33
Barrie.....	37.00	1.35	3.8	2.5	0.33
Bracebridge.....	36.00	1.35	3.7	2.4	0.33
Cannington.....	39.00	1.35	4.1	2.7	0.33
Hawkestone (Orillia).....	30.00	1.35	2.8	1.8	0.33
Huntsville.....	35.00	1.35	3.5	2.3	0.33
Markdale.....	32.00	1.35	3.1	2.0	0.33
Midland (Penetanguishene).....	34.00	1.35	3.4	2.2	0.33
Orangeville.....	45.00	1.35	4.9	3.3	0.33
Owen Sound.....	40.00	1.35	4.3	2.8	0.33
Parry Sound.....	34.00	1.35	3.4	2.2	0.33
Shelburne.....	39.00	1.35	4.1	2.7	0.33
Stayner.....	32.00	1.35	3.1	2.0	0.33
Uxbridge.....	40.00	1.35	4.3	2.8	0.33
Walkerton.....	37.00	1.35	3.8	2.5	0.33
Wingham.....	39.00	1.35	4.1	2.7	0.33
East Central					
Bancroft.....	50.00	1.35	5.7	3.8	0.33
Belleville.....	30.00	1.35	2.8	1.8	0.33
Bowmanville.....	32.00	1.35	3.1	2.0	0.33
Brighton (Frankford).....	29.00	1.35	2.6	1.7	0.33
Cobourg.....	31.00	1.35	2.9	1.9	0.33
Fenelon Falls.....	35.00	1.35	3.5	2.3	0.33
Frankford.....	29.00	1.35	2.6	1.7	0.33
Kingston.....	31.00	1.35	2.9	1.9	0.33
Lakefield.....	31.00	1.35	2.9	1.9	0.33
Millbrook.....	35.00	1.35	3.5	2.3	0.33

RATES TO CUSTOMERS IN RURAL OPERATING AREAS

Industrial Power Service

Prompt Payment Discount 10 per cent

Rural operating areas by regions	Basis of rate 130 hours' monthly use of demand per hp	Service charge per kw per mo	Rate per kwh per month		
			First 50 hrs	Second 50 hrs	All ad- ditional
SOUTHERN ONTARIO SYSTEM					
—Continued	\$	\$	cents	cents	cents
East Central—Continued					
Minden.....	35.00	1.35	3.5	2.3	0.33
Napanee.....	30.00	1.35	2.8	1.8	0.33
Norwood.....	39.00	1.35	4.1	2.7	0.33
Oshawa.....	31.00	1.35	2.9	1.9	0.33
Peterborough.....	25.00	1.35	2.0	1.3	0.33
Picton.....	36.00	1.35	3.7	2.4	0.33
Tweed.....	42.00	1.35	4.6	3.0	0.33
Eastern					
Arnprior.....	31.00	1.35	2.9	1.9	0.33
Brockville.....	31.00	1.35	2.9	1.9	0.33
Carleton Place (Perth).....	30.00	1.35	2.8	1.8	0.33
Delta.....	32.00	1.35	3.1	2.0	0.33
Martintown (Lancaster).....	41.00	1.35	4.4	2.9	0.33
Ottawa.....	27.00	1.35	2.3	1.5	0.33
Perth.....	32.00	1.35	3.1	2.0	0.33
Plantagenet.....	41.00	1.35	4.4	2.9	0.33
Renfrew.....	31.00	1.35	2.9	1.9	0.33
Winchester.....	32.00	1.35	3.1	2.0	0.33
THUNDER BAY SYSTEM					
Northwestern					
Thunder Bay (Port Arthur).....	30.00	1.35	2.8	1.8	0.33
NORTHERN ONTARIO PROPERTIES					
Northeastern					
Cochrane.....	50.00	1.35	5.7	3.8	0.33
Connaught (Matheson).....	42.00	1.35	4.6	3.0	0.33
Crystal Falls (North Bay).....	50.00	1.35	5.7	3.8	0.33
Manitoulin (Kagawong).....	44.00	1.35	4.8	3.2	0.33
North Bay (North Bay).....	42.00	1.35	4.6	3.0	0.33
Sudbury.....	37.00	1.35	3.8	2.5	0.33
Timiskaming (New Liskeard).....	41.00	1.35	4.4	2.9	0.33
Northwestern					
Dryden.....	50.00	1.35	5.7	3.8	0.33
Kenora.....	50.00	1.35	5.7	3.8	0.33
Rainy River (Fort Frances).....	50.00	1.35	5.7	3.8	0.33
Sioux Lookout.....	50.00	1.35	5.7	3.8	0.33

RURAL OPERATING AREAS
MILES OF LINE, NUMBER OF CUSTOMERS

as at December 31, 1951

Rural operating areas by regions	Miles of line	Number of customers receiving service						Not completed in 1951*	
		Farm	Hamlet	Com- mercial	Sum- mer	Power	Total	Miles	Cus- tomers

SOUTHERN ONTARIO SYSTEM

Western									
Aylmer	333.58	1,500	988	182	221	5	2,896	5.21	9
Blenheim	134.68	620	357	71	146	5	1,199	1.26	3
Bothwell	386.50	1,344	323	136	1	15	1,819	3.45	8
Chatham	305.12	1,379	1,731	176	24	3,310	5.36	4
Delaware	476.15	1,709	524	189	5	2,427	1.40	4
Dorchester	192.76	806	441	96	2	11	1,356	4.48	1
Essex	291.95	1,467	931	132	568	9	3,107	4.30	18
Exeter	252.03	1,042	509	135	784	5	2,475	4.99	7
Forest	305.71	1,241	164	86	599	6	2,096	2.00	8
Harrow	232.58	1,249	738	102	1,130	6	3,225	4.63	8
Ingersoll	288.95	1,021	354	70	9	5	1,459	2.57	1
Kingsville	237.82	1,664	963	138	1,103	16	3,884	3.47	13
London	302.59	1,182	5,887	323	35	7,427	4.40	12
Lucan	345.91	1,198	141	91	1	4	1,435	3.98	14
Merlin	369.60	1,522	391	157	219	7	2,296	10.04	5
Norwich	199.29	922	261	61	7	1,251	6.61	1
Oil Springs	328.47	1,288	212	126	5	1,631	6.23	14
Ridgetown	177.58	637	265	57	499	5	1,463	3.08	1
St. Thomas	296.47	1,163	1,485	166	11	7	2,832	1.86	16
Sarnia	261.78	1,103	1,453	188	622	3	3,369	12.05	25
Tillsonburg	242.94	1,033	691	136	13	1,873	1.96	2
Wallaceburg	435.18	1,654	950	226	197	11	3,038	9.03	30
West Lorne	246.12	827	167	62	35	1	1,092	2.70	6
Windsor	205.64	823	6,353	459	35	7,670	4.03	9
Woodstock	212.52	880	536	108	4	1,528	3.90	1
Total	7,061.92	29,274	26,815	3,673	6,147	249	66,158	112.99	220
West Central									
Brantford	663.36	2,844	1,352	245	11	17	4,469	9.64	5
Burlington	115.52	534	2,773	141	25	33	3,506	1.52	44
Cayuga	367.81	1,286	533	155	552	21	2,547	5.20	42
Clinton	596.37	2,120	765	241	488	5	3,619	10.74	19
Dundas	334.00	1,585	1,585	164	13	3,347	1.68	9
Elmira	443.50	1,436	938	182	69	21	2,646	7.74	16
Guelph	361.13	1,196	1,036	127	19	13	2,391	6.26	6
Kitchener	489.46	1,727	3,680	356	177	39	5,979	9.77	18
Listowel	563.24	2,254	592	219	2	7	3,074	7.06	17
Mitchell	538.52	2,177	581	178	11	2,947	8.68	10
Saltfleet	431.40	1,632	4,464	347	226	26	6,695	12.02	50
Simcoe	752.03	3,215	2,113	320	1,064	12	6,724	7.19	28
Stratford	289.05	1,175	495	111	1	9	1,791	16.23	2
Total	5,945.39	23,181	20,907	2,786	2,634	227	49,735	103.73	266

* Miles of line and total customers, not included in preceding columns.

RURAL OPERATING AREAS

MILES OF LINE, NUMBER OF CUSTOMERS

as of December 31, 1951

Rural operating areas by regions	Miles of line	Number of customers receiving service						Not completed in 1951*	
		Farm	Hamlet	Commercial	Summer	Power	Total	Miles	Customers
SOUTHERN ONTARIO SYSTEM									
Niagara									
Beamsville.....	353.62	2,023	1,225	206	127	21	3,602	13.20	4
Dunnville.....	242.17	974	563	120	886	9	2,552	2.66	6
Niagara.....	249.97	1,508	4,184	267	183	35	6,177	4.02	20
Welland.....	411.49	1,455	4,964	388	634	55	7,496	19.55	19
Total.....	1,257.25	5,960	10,936	981	1,830	120	19,827	39.43	49
Toronto									
Brampton.....	543.46	1,882	1,560	216	288	17	3,963	14.38	31
Markham.....	347.21	1,493	3,577	262	728	27	6,087	3.80	33
Richmond Hill.....	301.84	1,098	4,247	329	250	27	5,951	6.71	19
Sutton.....	281.09	806	1,329	163	2,740	14	5,052	4.59	17
Woodbridge.....	363.81	1,209	1,876	275	103	32	3,495	4.75	13
Total.....	1,837.41	6,488	12,589	1,245	4,109	117	24,548	34.23	113
Georgian Bay									
Alliston.....	423.27	1,535	381	136	13	7	2,072	6.31	6
Bala.....	123.18	51	488	71	1,300	3	1,913	31.54	49
Barrie.....	432.28	1,292	1,577	234	2,921	10	6,034	26.73	10
Bracebridge.....	373.42	488	761	117	1,734	4	3,104	13.09	83
Cannington.....	397.15	990	680	145	1,578	7	3,400	10.33	35
Hawkestone.....	387.70	728	681	142	1,857	4	3,412	14.08	7
Huntsville.....	377.13	457	1,154	200	1,039	7	2,857	15.59	132
Markdale.....	544.19	1,732	638	212	309	5	2,896	7.85	7
Midland.....	382.18	928	658	133	2,746	2	4,467	9.35	95
Orangeville.....	410.53	1,212	828	209	321	2	2,572	7.76	3
Owen Sound.....	812.09	2,113	1,256	350	1,702	1	5,422	4.46	68
Parry Sound.....	246.31	196	725	111	310	2	1,344	6.80	177
Shelburne.....	666.86	2,027	290	164	17		2,498	1.29	3
Stayner.....	324.98	983	742	151	3,122	4	5,002	6.01	3
Uxbridge.....	436.00	1,307	796	191	815	4	3,113	9.99	12
Walkerton.....	763.74	2,603	723	274	417	8	4,025	22.64	38
Wingham.....	611.99	2,095	605	250	398	3	3,351	21.49	58
Total.....	7,713.00	20,737	12,983	3,090	20,599	73	57,482	215.31	786

* Miles of line and total customers, not included in preceding columns;

RURAL OPERATING AREAS

MILES OF LINE, NUMBER OF CUSTOMERS

as of December 31, 1951

Rural operating areas by regions	Miles of line	Number of customers receiving service						Not completed in 1951*	
		Farm	Hamlet	Commercial	Summer	Power	Total	Miles	Customers

SOUTHERN ONTARIO SYSTEM

East Central									
Bancroft	93.51	99	240	32	129	500	8.19	78
Belleville	210.13	733	1,803	179	45	9	2,769	4.05	1
Bowmanville	273.43	791	565	112	116	5	1,589	11.01	21
Brighton	130.79	408	175	29	183	1	796	4.21	1
Cobourg	499.52	1,466	1,013	226	734	4	3,443	14.00	14
Fenelon Falls	499.35	824	491	146	2,023	7	3,491	8.31	23
Frankford	385.94	1,253	785	161	166	1	2,366	4.38	3
Kingston	655.73	1,857	2,180	386	619	12	5,054	18.00	44
Lakefield	289.85	519	598	142	737	1	1,997	9.19	47
Millbrook	177.32	516	208	58	58	1	841	6.22
Minden	295.14	333	1,177	242	1,244	3	2,999	11.00	71
Napanee	514.87	1,689	946	272	194	6	3,107	7.67	43
Norwood	259.17	657	276	77	506	3	1,519	13.27	42
Oshawa	249.22	838	2,356	226	251	28	3,699	5.43	17
Peterborough	258.84	981	1,306	177	536	8	3,008	14.78	18
Picton	422.20	1,620	987	232	472	4	3,315	8.40	5
Tweed	404.07	852	678	146	328	1	2,005	31.11	259
Total	5,619.08	15,436	15,784	2,843	8,341	94	42,498	179.22	687
Eastern									
Arnprior	310.20	750	836	194	556	13	2,349	1.28	11
Brockville	635.04	1,937	1,472	356	722	17	4,504	5.59	35
Carleton Place	192.62	459	128	70	217	1	875	0.15	1
Delta	330.62	921	606	176	661	2	2,366	5.60	28
Martintown	538.57	1,809	945	273	137	10	3,174	6.86	25
Ottawa	580.60	2,105	2,443	399	337	25	5,309	17.75	28
Perth	576.98	1,293	834	206	648	5	2,986	11.04	84
Plantagenet	402.87	1,516	743	204	52	3	2,518	5.75	69
Renfrew	795.12	1,490	1,928	396	311	14	4,139	38.72	279
Winchester	687.57	2,764	1,018	340	35	13	4,170	1.99	6
Total	5,050.19	15,044	10,953	2,614	3,676	103	32,390	94.73	566

THUNDER BAY SYSTEM

Northwestern									
Thunder Bay	700.14	1,661	1,546	255	405	6	3,873	39.51	137
Geraldton	18.63	3.97	192
Total	718.77	1,661	1,546	255	405	6	3,873	43.48	329

* Miles of line and total customers, not included in preceding columns.

RURAL OPERATING AREAS

MILES OF LINE, NUMBER OF CUSTOMERS

as at December 31, 1951

Rural operating areas by regions	Miles of line	Number of customers receiving service						Not complet- ed in 1951*	
		Farm	Hamlet	Com- mercial	Sum- mer	Power	Total	Miles	Cus- tomers

NORTHERN ONTARIO PROPERTIES

Northeastern									
Cochrane	196.12	437	838	89	56	1,420	17.42	43
Connaught	278.90	616	768	141	128	9	1,662	24.23	18
Crystal Falls	275.73	642	791	151	59	4	1,647	25.15	221
Manitoulin	452.60	689	1,158	356	370	11	2,584	33.69	110
North Bay	427.72	766	2,181	294	748	14	4,003	27.60	28
Sudbury	373.21	738	4,705	329	391	13	6,176	99.69	319
Timiskaming	435.42	781	961	195	241	11	2,189	30.29	255
Total	2,439.70	4,669	11,402	1,555	1,993	62	19,681	258.07	994
Northwestern									
Dryden	119.99	178	235	78	47	1	539	3.70	15
Kenora	107.55	180	264	37	105	2	588	2.40	60
Rainy River	316.88	606	432	154	4	1,196	29.41	166
Sioux Lookout ..	10.45	20	37	7	27	91
Total	554.87	984	968	276	179	7	2,414	35.51	241

* Miles of line and total customers, not included in preceding columns.

**SUMMARY—MILES OF LINE AND NUMBER OF CUSTOMERS
IN RURAL OPERATING AREAS AT DECEMBER 31, 1951**

System by regions	Miles of line	Customers receiving service						Not completed in 1951*	
		Farm	Hamlet	Commercial	Summer	Power	Total	Miles	Customers
SOUTHERN ONTARIO									
Western	7,061.92	29,274	26,815	3,673	6,147	249	66,158	112.99	220
West Central	5,945.39	23,181	20,907	2,786	2,634	227	49,735	103.73	266
Niagara	1,257.25	5,960	10,936	981	1,830	120	19,827	39.43	49
Toronto	1,837.41	6,488	12,589	1,245	4,109	117	24,548	34.23	113
Georgian Bay	7,713.00	20,737	12,983	3,090	20,599	73	57,482	215.31	786
East Central	5,619.08	15,436	15,784	2,843	8,341	94	42,498	179.22	687
Eastern	5,050.19	15,044	10,953	2,614	3,676	103	32,390	94.73	566
Totals	34,484.24	116,120	110,967	17,232	47,336	983	292,638	779.64	2,687
THUNDER BAY	718.77	1,661	1,546	255	405	6	3,873	43.48	329
NORTHERN ONTARIO PROPERTIES									
Northeastern	2,439.70	4,669	11,402	1,555	1,993	62	19,681	258.07	994
Northwestern	554.87	984	968	276	179	7	2,414	35.51	241
Totals	2,994.57	5,653	12,370	1,831	2,172	69	22,095	293.58	1,235
Totals—All Systems	38,197.58	123,434	124,883	19,318	49,913	1,058	318,606	1,116.70	4,251

* Miles of line and total customers, not included in preceding columns.

**SUMMARY OF RURAL CONSTRUCTION
Approved by the Commission from June 1, 1921 to December 31, 1951
Constructed or Under Construction**

Systems by regions	Miles of primary line	Number of customers			Capital expenditure	
		Farm	Non-farm	Total	Total	Provincial grant-in-aid
SOUTHERN ONTARIO					\$	\$
Western	7,174.91	29,389	36,989	66,378	23,389,368.86	11,541,446.86
West Central	6,049.12	23,324	26,677	50,001	20,560,701.60	10,225,289.35
Niagara	1,296.68	5,978	13,898	19,876	5,395,745.97	2,663,839.68
Toronto	1,871.64	6,518	18,143	24,661	7,339,452.64	3,637,139.39
Georgian Bay	7,928.31	20,892	37,376	58,268	24,115,983.03	11,910,444.07
East Central	5,798.30	15,602	27,583	43,185	18,117,089.31	9,010,002.95
Eastern	5,144.92	15,271	17,685	32,956	16,381,647.12	8,131,391.27
Totals	35,263.88	116,974	178,351	295,325	115,299,988.53	57,119,553.57
THUNDER BAY						
Northwestern	762.25	1,695	2,507	4,202	2,548,754.45	1,274,281.81
NORTHERN ONTARIO PROPERTIES						
Northeastern	2,697.77	5,116	15,559	20,675	11,781,804.91	5,825,388.43
Northwestern	590.38	1,109	1,546	2,655	2,549,097.30	1,272,191.73
Totals	3,288.15	6,225	17,105	23,330	14,330,902.21	7,097,580.16
Totals—All Systems	39,314.28*	124,894	197,963	322,857	132,179,645.19	65,491,415.54

*These totals include 1,116.70 miles of primary line under construction on December 31, 1951 and service to 4,251 (consisting of 1,460 farm and 2,791 non-farm) new customers not completed until after the end of the fiscal year.

During previous years the figures published in this statement represented the summation of all estimates since the beginning of rural operation. As the Commission was able in a large number of cases to construct these lines for a sum lower than the original estimate, it is now deemed advisable to show the actual cost for all years, 1921 to 1951. Included in these figures is an estimate of the cost of completing lines partially constructed in 1951.

RURAL SERVICE, 1928 TO 1943, BEFORE ADOPTION OF PROVINCE-WIDE UNIFORM RATES AND NEW CLASSIFICATION. COMPARABLE FIGURES FOR EARLIER YEARS NOT AVAILABLE

Hamlet and House Lighting Service

Year	Annual revenue	Kilowatt-hours consumed	Number of customers billed*	Average revenue per kwh	Average monthly bill	Average monthly consumption
	\$	kwh		cents	\$	kwh
1928	530,407.00	10,702,031	17,585	4.95	2.51	50.7
1929	663,311.00	14,424,770	21,219	4.60	2.85	62.0
1930	757,558.00	17,815,987	25,013	4.25	2.73	64.2
1931	974,224.17	22,127,474	31,176	4.40	2.88	65.6
1932	1,075,081.03	24,654,386	33,368	4.36	2.76	63.3
1933	1,133,368.70	25,410,470	35,941	4.46	2.70	60.1
1934	1,149,876.67	27,768,460	37,466	4.14	2.61	63.0
1935	1,171,873.28	30,802,290	39,751	3.80	2.53	66.5
1936	1,239,010.83	35,666,241	43,014	3.47	2.49	71.8
1937	1,331,919.46	40,935,040	46,785	3.25	2.47	76.0
1938	1,439,681.39	47,612,820	52,514	3.02	2.42	79.9
1939	1,649,496.29	54,787,544	58,328	3.01	2.36	78.3
1940	1,812,550.53	60,839,240	62,973	2.98	2.40	80.5
1941	1,995,468.46	67,587,082	67,939	2.95	2.45	82.9
1942	2,118,911.57	72,613,472	69,766	2.92	2.56	87.9
1943	2,170,221.41	73,980,871	70,919	2.93	2.57	87.6

Farm Service

Year	Annual revenue	Kilowatt-hours consumed	Number of customers billed*	Average revenue per kwh	Average monthly bill	Average monthly consumption
	\$	kwh		cents	\$	kwh
1928	569,007.00	10,969,828	9,309	5.18	4.97	96
1929	777,736.00	16,022,842	12,605	4.85	5.85	121
1930	863,805.00	20,507,063	16,011	4.21	5.03	119
1931	1,128,554.28	25,716,141	20,796	4.39	5.11	116
1932	1,255,482.13	28,675,400	22,432	4.38	4.84	110
1933	1,309,122.96	30,062,194	23,283	4.35	4.75	109
1934	1,319,922.69	33,312,314	23,882	3.96	4.66	118
1935	1,343,222.39	37,667,453	25,357	3.57	4.55	128
1936	1,385,784.39	45,447,669	28,198	3.05	4.31	141
1937	1,366,484.50	54,858,240	35,508	2.49†	3.57	144†
1938	1,711,788.81	67,886,882	44,565	2.52†	3.56	141†
1939	2,090,259.14	81,613,087	53,240	2.56†	3.56	139†
1940	2,405,092.40	93,859,719	58,728	2.56†	3.41	133†
1941	2,690,250.37	107,061,610	63,304	2.51	3.54	141
1942	2,870,300.31	116,448,363	63,748	2.46	3.75	152
1943	2,934,011.31	121,428,714	64,292	2.42	3.81	158

* See footnote to table on page 61

† In the period 1937 to 1940, there was an increase in the statistical average revenue per kilowatt-hour and a decrease in the statistical average monthly consumption per customer. Actually there was a great increase in the use of electricity by nearly all individual Hydro customers and a corresponding decrease to each customer in the average cost per kilowatt-hour. But due to the tremendous growth at that time in new customers, who for the first few years were not equipped to use large quantities of electricity each month, the smaller monthly consumption of the new customers when averaged with the increased use of the older customers produced per customer averages which obscured the true trends of individual growth in use and individual reductions in costs.

APPENDIX IV

ENGINEERING AND CONSTRUCTION

Contents:

1. A list of station projects, in addition to those described in Section V, which were completed or under construction in 1951.
2. Table showing changes in transformer capacity during the year ended December 31, 1951.
3. Summary table of transformer step-down capacity at December 31, 1951.
4. A section relating to power system auxiliaries—telephone, power-line carrier, and radio facilities.
5. Summary table of transmission lines and circuits at December 31, 1951.

INCREASE IN TRANSFORMER AND DISTRIBUTING STATION CAPACITY

Transformer Stations

The table on page 347 records the changes in transformer capacity made during the year. In addition to information given there, the table of transformer stations below shows the total capacity of some of the more important installations which were completed or under construction during the year.

<u>Transformer station</u>	<u>Capacity</u> <i>kva</i>	<u>Frequency</u> <i>cycles</i>
<i>Completed in 1951</i>		
Kapuskasing.....	8,000	60
Owen Sound.....	15,000	60
Seaforth.....	16,000	60
Toronto-John.....	60,000	25
Windsor-Crawford.....	54,000	60
<i>Under Construction</i>		
Belleville.....	25,000	60
Brantford.....	25,000	60
Brockville.....	30,000	60
Dryden.....	16,000	60
Hamilton-Kenilworth.....	100,000	60
Hanover.....	30,000	60

The table below shows the net additional capacity installed in some of the larger 115-kv transformer stations which were completed in 1951. For those under construction the capacity of the station is given.

<u>Station</u>	<u>Frequency</u>	<u>Completed in</u>	<u>Under construction</u>
		<u>1951</u>	
	<i>cycles</i>	<i>Net additional capacity—kva</i>	<i>Capacity—kva</i>
Caledonia.....	25	8,000
Cooksville.....	25	8,000
Ross L. Dobbin.....	60	85,000
Dundas.....	25	15,000
Essex.....	60	50,000
Hamilton Beach.....	60	30,000
Kent.....	25	24,000
	60	15,000
Kingsville.....	25	8,000
Kirkland Lake.....	60	8,000
Kitchener.....	25	15,000
London.....	60	48,900
A. W. Manby.....	25	5,000
Palmerston.....	25	8,000
St. Catharines.....	60	27,000
St. Marys.....	60	16,000
St. Thomas.....	60	14,400
Toronto-Fairbank.....	60	14,500
	25/60	25,000/45,000
Wallaceburg.....	60	14,400

Distributing Stations

New distributing stations and increases in capacity at existing stations have been made during 1951 as follows:

<u>Stations</u>		<u>New station capacity</u>	<u>Net increased capacity in existing stations</u>
<u>No.</u>	<u>Location</u>	<u>kva</u>	<u>kva</u>
15	Niagara Division.....	33,550
18	Niagara Division.....	16,850
3	Georgian Bay Division.....	4,000
6	Georgian Bay Division.....	7,550
4	Eastern Division.....	6,500
8	Eastern Division.....	6,750
2	Thunder Bay System.....	200
3	Northern Ontario Properties.....	8,000
1	Northern Ontario Properties.....	550
60	Total.....	52,250	31,700

Lines

The following 115-kv lines, in addition to those reported elsewhere, were placed in service in 1951:

From Devizes Junction to Seaforth Transformer Station.....	27 miles
From Owen Sound Transformer Station to Hanover Transformer Station.....	29 miles
From Gamble Junction to Cassburn Distributing Station.....	38 miles

FACILITIES TO RECEIVE 60-CYCLE POWER IN ADVANCE OF FREQUENCY STANDARDIZATION

WESTERN, WEST CENTRAL, NIAGARA, AND TORONTO REGIONS

In these four regions of the Southern Ontario System a number of electrical engineering projects briefly referred to on page 89 of this Report were completed or under construction. Details on these are given below:

Cyanamid

An additional 25,000-kva, 3-phase, 115/13.2-kv transformer was placed in service in May 1951.

Merritton

One 25,000-kva, 3-phase, 115/13.2-kv transformer is expected to go in service in May 1952.

Niagara Construction Power

One 25,000-kva, 3-phase, 115/13.2-kv transformer was placed in service in December 1951. The second 25,000-kva transformer is expected to go in service in July 1952.

Toronto-Strachan

Three 6,000/10,000-kva, single-phase, 25/60-cycle transformers were placed in service on August 18, 1951 at 60 cycles. In addition, the 15,000-kva, 25-cycle permanent bank No. 5 was changed in July 1951 to 60-cycle operation with the same capacity. No 4 permanent bank at this station is being dealt with similarly and is expected to be placed in service in 1952 at 60 cycles.

Toronto-Thorncliffe

Two 15,000-kva, 3-phase, 115/13.2-kv transformers were ready for service at Toronto-Thorncliffe Transformer Station in December 1951.

Toronto-Wiltshire

Two permanent 18,000/32,400-kva, 25/60-cycle transformer banks, which have been in service at 25 cycles, were changed to 60-cycle operation

in November 1951. A new 30,000-kva, 25-cycle, 115/13.2-kv transformer bank was placed in service in October 1951.

Welland Junction

Three 6,000-kva, single-phase, 44/26.4-kv transformers were placed in service in July 1951.

Temporary Transformer Stations

At the following temporary transformer stations 60-cycle transformers were placed in service, or were being installed as noted.

<u>Station</u>	<u>Capacity</u>	<u>Voltage</u>	<u>In service</u>
	kva	kv	
Brantford.....	8,000	115/26.4	September
Galt.....	15,000	115/26.4	September
Guelph.....	15,000	115/13.2	November
Kent.....	15,000	115/26.4	July
Kitchener.....	15,000	115/13.2	October
Stratford.....	15,000	115/26.4	January 1952
Woodstock.....	15,000	115/26.4	July

At Galt, Kitchener, and Woodstock a second bank is now being installed.

Lines

In order to supply 60-cycle power to stations in the Niagara Region numerous line changes and reconnections were made in the area between Hamilton and Niagara Falls. The source of power was Burlington Transformer Station.

Service in the Western and West Central Regions required the construction of approximately 37 miles of 115-kv, 60-cycle line and certain low-voltage lines. The 60-cycle power is obtained from Burlington and E. V. Buchanan Transformer Stations.

In order to supply Toronto-Thorncliffe Transformer Station a 115-kv, 60-cycle circuit was erected on existing towers from Scarborough Frequency-Changer to the transformer station.

**CHANGES IN TRANSFORMER CAPACITY DURING YEAR ENDED
DECEMBER 31, 1951**

Station	Type	Date	Transformers installed				Transformers removed	
			no	kva	ph	total kva	no	kva
Southern Ontario System								
Alvinston.....	D.S.	Jan. 3	3	600/1,080	1	3,240	3	600/1,080
Appin.....	D.S.	Jul. 29	3	667	1	2,000	3	333
Aurora No. 1.....	D.S.	Jul. 10	3				3	500
Barry's Bay No. 2.....	D.S.	Dec. 20	3	333	1	1,000		
Bass Lake.....	D.S.	Jun. 27	3	667	1	2,000	1	600
Battersea.....	D.S.	Jul. 10	1	1,000	1	1,000		
Bayfield.....	D.S.	Jun. 15	1	1,000	3	1,000		
Beaumaris.....	D.S.	Jun. 24	3	333	1	1,000	3	250
Best.....	D.S.	Aug. 16	1	2,000	3	2,000		
Blenheim No. 1.....	D.S.	May 27					3	250
Blenheim No. 2.....	D.S.	May 6	3	667/1,200	1	2,000/3,600	3	333
Blenheim No. 2.....	D.S.	May 20	1	1,000/2,000	3	1,000/2,000		
Bobcaygeon.....	D.S.	Jul. 11	3	100	1	300		
Bolton.....	D.S.	Jul. 29	3	450	1	1,350	3	250
Brantford.....	T.S.	Sep. 23	1	8,000	3	8,000		
Broughdale.....	D.S.	Sep. 23	1	2,000/3,600	1	3,600	1	2,000/3,600
Burlington.....	T.S.	Mar. 5	2	90,000	3	180,000		
Burlington No. 2.....	D.S.	Aug. 26	1	3,000	3	3,000		
Burlington No. 2.....	D.S.	Aug. 28					3	250
Burlington Beach.....	D.S.	Mar. 21	3	500	1	1,500	3	150
Byron.....	D.S.	Jul. 9	1	2,000/3,600	3	2,000/3,600		
Centralia.....	D.S.	Sep. 10	3	667/1,200	1	3,600	3	667/1,200
Chalk River.....	T.S.	Aug. 26	3	1,500	1	4,500	3	1,000
Chatham-Raleigh.....	D.S.	Sep. 19	3	667/1,200	1	2,000/3,600		
Cooksville.....	T.S.	Jun. 1	1	8,000	3	8,000		
Corunna.....	D.S.	Mar. 4	3	667	1	2,000	3	150
Cyanamid.....	T.S.	May 14	1	25,000	3	25,000		
Dain City.....	D.S.	Apr. 15	1	2,000/3,600	3	2,000/3,600		
Dainsville.....	D.S.	Jul. 1					3	150
Delaware.....	D.S.	Jun. 27	3	667/1,200	1	3,600	3	667/1,200
Delhi No. 2.....	D.S.	Apr. 19	3	667/1,200	1	2,000/3,600		
Ross L. Dobbin.....	T.S.	Jan. 21	1	15,000	3	15,000		
Ross L. Dobbin.....	T.S.	Mar. 3	1	78,000	3	78,000		
Dresden No. 2.....	D.S.	Aug. 19	3	333/600	1	1,000/1,800		
Durham.....	D.S.	Jun. 25	1	2,000	3	2,000	1	600
Essa.....	T.S.	Jul. 1	1	54,000	3	54,000		
Etobicoke Twp.....								
No. 2.....	D.S.	Aug. 21	1	3,000	3	3,000		
Etobicoke Twp.—								
Rosethorne.....	D.S.	May 11	1	3,000/6,000	3	3,000/6,000	1	2,000/3,600
Etobicoke Twp.—								
Westmount.....	D.S.	Feb. 28	1	2,000/3,600	3	2,000/3,600		
Exeter No. 1.....	D.S.	Oct. 19	3	250	1	750	3	150
Exeter No. 2.....	D.S.	Jun. 29	1	1,000/1,800	1	1,800	1	1,000/1,800
Fonthill.....	D.S.	Sep. 30	3	667/1,200	1	2,000/3,600	3	333
Galt.....	T.S.	Aug. 1	1	15,000	3	15,000		
Galt.....	D.S.	Sep. 30	3	667/1,200	1	2,000/5,400	3	333
Glen Williams.....	D.S.	Jan. 18	3	667/1,200	1	2,000/3,600		

**CHANGES IN TRANSFORMER CAPACITY DURING YEAR ENDED
DECEMBER 31, 1951**

Station	Type	Date	Transformers installed				Transformers removed	
			no	kva	ph	total kva	no	kva
Southern Ontario								
System—Continued								
Grand Bend.....D.S.		Jul. 10	3	600	1	1,800	3	333
Grantham Twp.—								
Burtch.....D.S.		Jul. 15	3	667/1,200	1	2,000/3,600	3	200
Gravenhurst No. 2.D.S.		May 3	3	667	1	2,000		
Guelph.....T.S.		Aug. 16	1	15,000	3	15,000		
Guelph.....D.S.		Nov. 18	1	2,000/3,600	3	2,000/3,600	1	600
Green Creek.....D.S.		Dec. 29	3	1,000	1	3,000		
Haliburton.....D.S.		Jan. 14	3	667	1	2,000	3	333
Hamilton—Kenil-								
worth.....T.S.		Nov. 8	2	25,000	3	50,000		
Hamilton—Kenil-								
worth.....T.S.		Sep. 4	1	25,000	3	25,000		
Hamilton Beach...T.S.		Jul. 6	2	15,000	3	30,000		
Hinchinbrooke....D.S.		Jul. 10	3	500	1	1,500		
Kent.....T.S.		Nov. 25	2	8,000	3	16,000		
Kent.....T.S.		Jul. 9	1	15,000	3	15,000		
Kent.....T.S.		Apr. 24	1	8,000/14,500	3	8,000/14,500		
Kincardine No. 2..D.S.		Jun. 19	3	667	1	2,000	3	200
Kingsville.....T.S.		Oct. 14	1	8,000/14,400	3	8,000/14,400		
Kitchener.....T.S.		Aug. 31	3	5,000	1	15,000		
Kitchener.....T.S.		Oct. 29	1	8,000/14,500	3	8,000/14,500	1	600
Lincoln.....D.S.		May 1					3	250
London.....T.S.		Jan. 8	3	10,500	1	31,500	3	5,000
London.....T.S.		May 2	3	6,000/10,800	1	18,000/31,400	1	5,000
London—Huron....D.S.		Jan. 28	3	333/600	1	1,000/1,800		
London—Trafalgar.D.S.		Sep. 23	3	667/1,000	1	3,600	3	667/1,200
Malton.....D.S.		Dec. 1	6	333	1	2,000	6	150
A. W. Manby.....T.S.		Sep. 22	3	10,000	1	30,000	1	25,000/45,000
Marmora.....D.S.		Jul. 22	3	200	1	600	1	100
Meadowvale.....A.T.S.		May 3					2	5,000
Merritton.....D.S.		Mar. 4	2	5,000/6,667	3	10,000/13,334		
Norwood.....D.S.		Jan. 2	3	333	1	1,000	1	300
Odessa.....D.S.		Sep. 28	1	2,000	3	2,000		
Oil Springs.....D.S.		Dec. 2	3	450	1	1,350	3	250
Owen Sound.....T.S.		Oct. 14	3	5,000	1	15,000		
Owen Sound No. 2.D.S.		Jul. 27	3	667	1	2,000	3	200
Painswick.....D.S.		Jul. 5	3	667	1	2,000	3	150
Parkhill.....D.S.		Dec. 10	3	600	1	1,800	1	600
Perth No. 2.....D.S.		Jul. 18	3	333/600	1	1,000/1,800	3	200
Plantagenet								
Springs.....D.S.		Aug. 22	3	667	1	2,000	3	333
Plymouth Cordage.D.S.		Jul. 28	1	1,500	3	1,500	3	300
Plymouth Cordage.D.S.		Jul. 28						
Port Nelson No. 2.D.S.		May 29	1	2,000/3,600	1	2,000/3,600		
Port Robinson....D.S.		Sep. 30	3	333	1	1,000	3	150
Port Stanley No. 2.D.S.		Aug. 9	1	600	3	600		
Preneveau.....A.T.S.		Jan. 26	1	1,000	3	1,000	3	25
Rockwood No. 2...D.S.		Mar. 16	3	250	1	750		
St. Catharines....T.S.		May 13	1	15,000/27,000	3	15,000/27,000		

**CHANGES IN TRANSFORMER CAPACITY DURING YEAR ENDED
DECEMBER 31, 1951**

Station	Type	Date	Transformers installed				Transformers removed	
			no	kva	ph	total kva	no	kva
Southern Ontario System—Continued								
St. Jacobs.....	D.S.	Jul. 20	1	600	3	600		
St. Marys.....	T.S.	Mar. 8	2	8,000	3	16,000		
St. Thomas.....	T.S.	May 3	2	5,000	3	10,000		
St. Thomas.....	D.S.	Jun. 15	3	667/1,200	1	2,000/3,600	3	250
Scarborough F.C. & T.S.		Sep. 15	1	25,000	3	25,000		
Science Hill.....	D.S.	Oct. 14	1	2,000	3	2,000	1	1,000/1,800
Seaforth.....	D.S.	Apr. 23	2	8,000	3	16,000		
Sharon.....	D.S.	Apr. 30					3	150
Shelburne No. 2.....	D.S.	Sep. 16	1	1,000	3	1,000		
Stouffville.....	D.S.	Jan. 4	1	1,000	3	1,000		
Strathroy.....	D.S.	May 6	3	333/600	1	1,800	3	333/600
Stratford.....	D.S.	Nov. 18	1	1,000/2,000	3	1,000/2,000		
Sulphide.....	D.S.	Dec. 14	1	300	3	300		
Thorndale.....	D.S.	Oct. 31	1	1,000/1,800	3	1,800	1	1,000/1,800
Thorold.....	T.S.	Aug. 31					3	5,000
Toronto-Fairbank..	T.S.	May 14	1	8,000/14,500	3	8,000/14,500		
Toronto-John.....	T.S.	Dec. 21	1	15,000/27,000	3	15,000/27,000		
Toronto-Strachan..	T.S.	Jul. 14	3	6,000/10,800	1	18,000/32,400		
Toronto-Thorncliffe	T.S.	Dec. 20	2	15,000	3	30,000		
Toronto-Wiltshire..	T.S.	Oct. 30	3	10,000/18,000	1	30,000/54,000		
Toronto Power....	T.S.	Jul. 28					3	6,000
Unionville.....	D.S.	Jan. 24	3	667/1,200	1	2,000/3,600	3	667/1,200
Wallaceburg.....	T.S.	Nov. 18	1	8,000/14,400	3	8,000/14,400		
Warkworth.....	D.S.	Jul. 26	1	1,000	3	1,000	1	300
Waterloo.....	D.S.	Oct. 21	3	500	1	1,500	3	250
Waubashene No. 2.....	D.S.	Feb. 28	1	1,000	3	1,000		
Welland Junction No. 1.....	T.S.	Jul. 28	3	6,000	1	18,000		
Wellesley.....	D.S.	Oct. 28	1	2,000/4,000	3	2,000/4,000	1	600
Wheatley.....	D.S.	Feb. 15	1	1,000/1,800	3	1,000/1,800		
Willowdale.....	D.S.	Feb. 28					1	13,000
Winchester No. 1..	D.S.	Sep. 5	1	2,000	3	2,000	1	600
Windsor-Crawford..	T.S.	Jul. 16	1	15,000/27,000	3	15,000/27,000		
Windsor-Malden....	D.S.	Sep. 14	3	667/1,200	1	2,000/3,600	3	333
Woodstock.....	T.S.	Jul. 19	1	15,000	3	15,000		
Woodstock-Zorra..	D.S.	Aug. 7	3	333/600	1	1,000/1,800		
Thunder Bay System								
Macdiarmid.....	D.S.	Dec. 20	1	100	1	100		
North Bay No. 2..	D.S.	Sep. 21	3	333	1	1,000		
Northern Ontario Properties								
Atikokan.....	D.S.	May 31	3	333	1	1,000	3	150
Dryden.....	T.S.	Apr. 23	2	8,000	3	16,000		
Kapuskasing.....	T.S.	Dec. 16	1	8,000	3	8,000		
Kirkland Lake.....	T.S.	Dec. 10	1	8,000	3	8,000		
Little Current....	D.S.	Apr. 1	3	667	1	2,000	3	200
Ramore No. 1.....	D.S.	Apr. 20					6	25
Timmins No. 1....	D.S.	Jun. 28	3	1,667	1	5,000		

TOTAL TRANSFORMER STEP-DOWN CAPACITY

System and voltage	Fre- quency	Capacity		
		Total at Dec. 31, 1950	Net additions 1951	Total at Dec. 31, 1951
SOUTHERN ONTARIO SYSTEM	cycles	kva	kva	kva
230,000-volt	25	900,000		900,000
230,000-volt	60	330,000	304,000	634,000
115,000-volt	25	1,640,850	88,000	1,728,850
115,000-volt	60	457,350	539,200	996,550
44,000-volt	60	196,850	36,804	233,654
44,000-volt	66 $\frac{2}{3}$	7,750		7,750
33,000-volt	60	11,720		11,720
26,400-volt	25	268,525	19,600	288,125
26,400-volt	60	74,500	61,090	135,590
22,000-volt	60	9,150	1,400	10,550
22,000-volt	66 $\frac{2}{3}$	6,510		6,510
13,200-volt	25	83,075		83,075
13,200-volt	60	350		350
Less than 13,200-volt	60	9,250	300	9,550
THUNDER BAY SYSTEM				
115,000-volt	60	93,750		93,750
44,000-volt	60	1,200	1,100	2,300
22,000-volt	60	4,000		4,000
NORTHERN ONTARIO PROPERTIES				
132,000/115,000-volt	25	202,270		202,270
132,000/115,000-volt	60	64,000	32,000	96,000
69,000-volt	60	3,750		3,750
44,000-volt	25	24,500		24,500
44,000-volt	60	29,734	1,950	31,684
26,000-volt	25	52,235	4,850	57,085
22,000-volt	60	9,650		9,650
12,000-volt	25	11,325		11,325
12,000-volt	60	11,300		11,300
Less than 12,000-volt	25	825		825
Less than 12,000-volt	60	12,775		12,775

POWER SYSTEM AUXILIARIES

Changes and Additions Made During the Year Ended
December 31, 1951

SOUTHERN ONTARIO SYSTEM

Telephone

Auxiliary telephone-control cables were installed from Richard L. Hearn Generating Station to Scarborough Generating Station, and from this station to the Toronto Hydro-Electric System's Station E and Toronto-Leaside Transformer Station. Similar cables were installed between J. Clark Keith Generating Station, Windsor-Crawford Transformer Station, and Essex Transformer Station. Smaller telephone-control cables were installed between Sarnia and St. Clair Transformer Stations, Essa and Barrie Transformer Stations, and between Hamilton Beach and Hamilton-Kenilworth Transformer Stations.

One hundred and forty-four circuit miles of telephone line were erected along with eighty circuit miles of rehabilitation line for power-system operation. Administrative and operational channels were superimposed on telephone circuits between Des Joachims Generating Station and Minden Switching Station, Chenaux Generating Station and Chats Falls Transformer Station, and between Burlington and Toronto-Wiltshire Transformer Stations. Telemetering channels were established on existing telephone circuits between Stewartville Generating Station and Chats Falls Transformer Station, between London and Toronto-Strachan Transformer Stations, and between Toronto-Leaside and Oshawa Transformer Stations.

Switching facilities for telephone interconnections were installed at Des Joachims, Chats Falls, Chenaux, Richard L. Hearn, and J. Clark Keith Generating Stations. Similar facilities were installed at the Eastern and Georgian Bay Regional Offices; the E. V. Buchanan, Sarnia, Scarborough, and Toronto-Strachan Transformer Stations; and at Minden Switching Station.

Power-line Carrier

Power-line carrier telemetering was established from Merivale Switching Station to Chats Falls Generating Station, and from Cornwall Transformer Station to Merivale Switching Station. Telemetering and load control channels were established between Des Joachims Generating Station and A. W. Manby Transformer Station.

Single power-line carrier-relay-protection-channels were established between Minden Switching Station and Burlington Transformer Station, Essa and E. V. Buchanan Transformer Stations, Ross L. Dobbin and Scarborough Transformer Stations, Chats Falls Generating Station and Merivale Switching Station, Merivale Switching Station and Cornwall Transformer Station, and between Chats Falls and Pagan Generating Stations. Two power-line carrier-relay-protection-channels were established between Minden Switching Station and Essa Transformer Station.

Radio

To provide emergency service for high-voltage transmission lines in the Southern Ontario System, six frequency-modulation stations were established at Stratford, Barrie, Eugenia, Belleville, Barrett Chute, and Smiths Falls. This brings the total number of fixed stations in the mobile radio network to sixteen. The number of radio-equipped line-maintenance trucks in use throughout the Southern Ontario System was increased from sixty-nine to seventy-five. A new radio station was established at Ellesmere, and the Toronto radio stations formerly located at Scarborough and Fairbank are now located there.

THUNDER BAY SYSTEM

In the Thunder Bay System, a voice circuit was superimposed on the telephone circuit between Ear Falls Generating Station and Dryden Transformer Station. From Dryden Transformer Station to Moose Lake Transformer Station, a power-line carrier-channel for voice was established. Power-line carrier-relay-channels were established between Pine Portage

Generating Station and Alexander Switching Station, and between Pine Portage Generating Station and Fort William Transformer Station. Small telephone switchboards were installed at Moose Lake Transformer Station and Aguasabon Generating Station.

NORTHERN ONTARIO PROPERTIES

Telephone-control cables were installed between the North Bay Area Office and the Northeastern Regional Office, North Bay Municipal Station No. 3 and North Bay Transformer Station, and between North Bay Transformer Station and the Northeastern Regional Office.

Eighty-two circuit miles of telephone line were erected along with forty-five miles of rehabilitation line. Supervisory and operational carrier circuits were established between R. H. Martindale Transformer Station and Crystal Falls Generating Station, Crystal Falls Generating Station and the Northeastern Regional Office, and between this point and the Otto Holden Generating Station.

TOTAL MILEAGE OF TRANSMISSION LINES AND CIRCUITS

System and voltage	Kind of structures	Line route or structure miles			Circuit miles
		Total at Dec. 31, 1950	Net additions 1951	Total at Dec. 31, 1951	Total at Dec. 31, 1951
SOUTHERN ONTARIO SYSTEM					
230,000-volt	steel	2,270.05		2,270.05	2,693.40
115,000-volt	steel	1,351.49	70.74	1,422.23	2,146.10
115,000-volt	wood	640.19	135.97	776.16	780.86
60,000-volt	steel	20.00		20.00	21.13
60,000-volt	wood	0.25	0.25*	0.00	0.00
44,000-volt and less.	steel	96.57	4.21	100.78	141.41
44,000-volt and less.	wood	3,488.32	181.43	3,639.75	4,113.74
THUNDER BAY SYSTEM					
115,000-volt	steel	224.06		224.06	371.53
115,000-volt	wood	189.17		189.17	189.17
44,000-volt and less.		167.63	0.02	167.65	205.88
NORTHERN ONTARIO PROPERTIES					
132,000-volt	steel	384.33	1.83	386.16	772.32
132,000-volt	wood	242.47	20.37	262.84	262.84
115,000-volt	steel	74.51		74.54	141.13
115,000-volt	wood	377.20	99.48	476.68	476.68
69,000-volt	wood	203.72		203.72	203.72
44,000-volt and less.	wood	1,114.36	36.39	1,150.75	1,233.58
Totals.		10,844.35	550.19†	11,394.54	13,753.49

* Removals.

† Net increase.

NOTE: Circuit miles of 230,000-volt line in the Province of Quebec connected to H-E.P.C. lines=103.47 miles, making a total system interconnected mileage of 2,796.87.

The figure 3,488.22 representing total route miles of line at 44,000-volt and less on wood pole structures in the Southern Ontario System has been revised since the publication of the 1950 report to exclude 13.05 miles actually completed in 1951. The total mileage has been adjusted accordingly.

APPENDIX V—LEGISLATIVE

AT THE 1951 Session of the Legislative Assembly of the Province of Ontario four Acts respecting The Hydro-Electric Power Commission of Ontario were passed. The said Acts are reproduced here in full. The short titles of the Acts are as follows:

The Niagara Development Act, 1951, Chapter 55

The Niagara Development Agreement Act, 1951, Chapter 56

The Power Commission Amendment Act, 1951, Chapter 67

The Rural Telephone Systems Act, 1951, Chapter 80.

ACTS

CHAPTER 55

An Act to facilitate the Development of Power on the Niagara River

Assented to March 21st, 1951.

Session Prorogued April 5th, 1951.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:

1. In this Act,

Interpre-
tation.

- (a) "Commission" means The Hydro-Electric Power Commission of Ontario;
- (b) "land" means real property of whatsoever nature or kind and includes tenements, hereditaments and appurtenances, and any estate, term, easement, right or interest in, to, through, over, under, along upon, across or affecting land;
- (c) "owner" includes mortgagee, lessee, tenant, occupant, any person entitled to a limited estate or interest, and a guardian, committee, executor, administrator or trustee in whom land or any property or interest is vested;

- (d) "power" includes electrical, pneumatic, hydraulic, mechanical, atomic, steam, gas or other power and includes energy;
- (e) "supply" includes delivery, dealing in, and sale;
- (f) "works" includes all property, plant, machinery, buildings, erections, constructions, installations, materials, devices, fittings, apparatus, appliances and equipment for the generation, transformation, transmission, distribution, delivery, sale or use of power.

Power of
Commission,

2. The Commission may,

to divert
waters
and generate
power;

- (a) divert the waters of the Niagara and Welland rivers and tributary waters or any of them and by the use of these waters, or by coal, steam, or oil or by any other means, generate power and use, transform, transmit, convert, distribute, deliver, make available for use, sell and supply it;

to construct
works;

- (b) construct, install, maintain and operate works and roads required for or incidental to the diversion of the waters of the Niagara and Welland rivers and tributary waters or any of them and to the generation of power by the use of these waters, or by coal, steam, or oil or by other means and to its use, transformation, transmission, conversion, distribution, delivery, availability for use or supply;

to connect
with other
works;

- (c) connect any of the works constructed or installed under clause *b* with any other power works or systems;

to transmit
and deliver
power;

- (d) transmit, transform, distribute and deliver power generated under clause *a* to or from or for any person at any place, through, over, under, along, upon or across any land, public highway or public place, stream, water, watercourse, bridge, viaduct or roadway and through, over, under, along, upon or across the land of any person;

to acquire
from The
Niagara
Parks Com-
mission;

- (e) acquire for the purposes of this Act from The Niagara Parks Commission by purchase, lease or otherwise as may be agreed upon, land, water, water privileges, water powers, roads, buildings and works and use, utilize, develop and improve them;

to acquire
lands and
works;

- (f) acquire for the purposes of this Act by purchase, lease or otherwise from persons other than The Niagara Parks Commission, or without the consent of the owner, other than The Niagara Parks Commission, enter upon, take possession of, expropriate and use land, waters, water privileges, water powers, access and other roads, buildings, and works and use, utilize,

develop and improve them, and upon such terms as it deems proper, sell, lease or dispose of such of them as it deems are no longer necessary for its purposes;

- (g) acquire for the purposes of this Act, by purchase, or otherwise, water, coal, steam, oil, material, equipment and other supplies. to acquire supplies.

3. Notwithstanding* anything in any other Act, where any right, interest, way, privilege, permit or easement is acquired by the Commission in, through, over, under, along, upon, across or affecting any land, unless it is otherwise agreed, the land shall continue subject thereto and it shall be binding upon the owner and all subsequent owners of the land until released by the Commission. Continuance of easements.

4. For the purposes of clause *d* of section 2, the Commission may exercise the same powers as are set forth in subsection 2 of section 32 of *The Power Commission Act*, and thereupon subsections 3 to 11 of that section shall apply. Exercise of powers of entry. Rev. Stat., c. 281

5.—(1) In relation to all matters authorized by this Act, except acquisition from The Niagara Parks Commission, the Commission shall have and may exercise and enjoy, in addition to the powers conferred upon it by this and any other Act, all the powers conferred upon the Minister of Public Works in relation to a public work by *The Public Works Act*, and in the application of this section, where the words “the Minister”, “the Department” or “the Crown” appear in that Act, they shall, where the context permits, mean the Commission. Commission to have powers of Minister of Public Works. Rev. Stat., c. 323.

(2) Upon the deposit in the proper registry or land titles office of a plan and description of the land required by the Commission, signed by the secretary or by an Ontario land surveyor, the land so described shall thereupon become and be vested in the Commission. Mode of perfecting title.

(3) Except as otherwise provided in this Act, the Commission shall in the exercise of its compulsory powers authorized by this Act, proceed in the manner provided by *The Public Works Act*, where the Minister of Public Works takes land or property for the use of Ontario, and all the provisions of that Act with respect to the fixing, payment and application of compensation shall apply *mutatis mutandis*. Procedure.

(4) Subsection 6 of section 24 of *The Power Commission Act* shall apply to proceedings under this section. Rev. Stat., c. 281, s. 24, subs. 6, to apply.

(5) No act or proceeding of the Commission under this section shall be restrained by injunction or other process or proceeding in any court. Action of commission not to be restrained.

6. The purposes and objects of this Act shall be purposes and objects of the Commission under section 12 of *The Power* General fund.

Commission Act and any liabilities of the Commission heretofore incurred and any expenditure of funds by the Commission heretofore made therefor are ratified and confirmed.

Additional powers.

Rev. Stat., c. 281.

7. For the purposes of this Act, the Commission may, in addition to exercising any of the powers conferred upon it by this Act, exercise any of the powers conferred upon it by *The Power Commission Act*, but nothing in that Act shall in any way limit or restrict the exercise of the powers conferred upon by the Commission by this Act.

Conveyance from The Niagara Parks Commission.

8. Subject to the approval of the Lieutenant-Governor in Council, The Niagara Parks Commission may execute and deliver to the Commission such conveyances, leases or other documents as may be necessary for the purposes of clause *e* of section 2.

Extent of operation of Act.

9. The exercise of the powers conferred by or under the authority of this Act, or any of them, shall not be deemed to be a making use of the waters of the Niagara River to generate electric or pneumatic power within the meaning of any stipulation or condition contained in any agreement entered into by the commissioners for the Queen Victoria Niagara Falls Park or The Niagara Parks Commission, whether the diverted water is used in or by plants or works heretofore constructed or in or by other plants or works.

Commencement.

10. This Act shall come into force on the day it receives the Royal Assent.

Short title

11. This Act may be cited as *The Niagara Development Act, 1951*.

CHAPTER 56

An Act to approve an Agreement between Canada and Ontario respecting the Development of the Niagara River

Assented to April 5th, 1951.

Session Prorogued April 5th, 1951.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:

Can.-Ont. agreement approved.

1. The agreement made the 27th day of March, 1950, between the Government of Canada and the Government of Ontario, set out as the Schedule to this Act, is approved.

2. This Act shall come into force on the day it receives the ^{Commence-}
Royal Assent. ^{ment.}

3. This Act may be cited as *The Niagara Development Agree-* ^{Short title.}
ment Act, 1951.

SCHEDULE

AGREEMENT BETWEEN CANADA AND ONTARIO

AGREEMENT made this 27th day of March, 1950.

BETWEEN:

The Government of Canada, herein represented by
The Right Honourable LOUIS S. ST. LAURENT,

OF THE FIRST PART,

—and—

The Government of Ontario, herein represented by
The Honourable LESLIE M. FROST,

OF THE SECOND PART.

WHEREAS a treaty hereinafter referred to as the Niagara Diversion Treaty has now been signed by the Government of Canada and the Government of the United States of America to supplement the Boundary Waters Treaty of 1909 and amend Article V of that Treaty with respect to the diversion of water from the Niagara River and the division of diverted water between the United States of America and Canada; and

WHEREAS it is desirable that an Agreement be made between Canada and Ontario in respect of the utilization of the flow of the waters of the Niagara River to be in accordance with the Niagara Diversion Treaty:

NOW THEREFORE This Agreement Witnesseth:

ARTICLE I

This Agreement is conditional upon the ratification of the Niagara Diversion Treaty by Canada and the United States of America.

ARTICLE II

Ontario undertakes to construct the Canadian portion of such remedial works in the Niagara River as may be agreed upon by Canada and the United States of America pursuant to Article II of the Niagara Diversion Treaty and to pay the Canadian share of the cost of the remedial works constructed pursuant to that Article. Canada undertakes to consult Ontario before giving approval to such recommendations as the International Joint Commission may make as to the nature and design of such remedial works.

ARTICLE III

Canada, without delay, will authorize and make available to Ontario such diversions of the water specified in Article III of the Niagara Diversion Treaty, for power purposes, as Canada is from time to time enabled to authorize under the terms of said Treaty.

ARTICLE IV

Ontario undertakes to make provision for the disposition of claims and for the satisfaction of any valid claims arising out of the damage or injury to persons or property occurring in Canadian territory in connection with the construction and operation of any of the works authorized or provided for by this Agreement.

ARTICLE V

This Agreement is made subject to its approval by the Parliament of Canada and by the Legislature of the Province of Ontario. If, however, the Niagara Diversion Treaty has not come into force within two years from the date of this Agreement,

either party hereto may, by written notice to the other, forthwith cancel this Agreement.

IN WITNESS WHEREOF the Right Honourable LOUIS S. ST. LAURENT has hereunto set his hand on behalf of Canada and the Honourable LESLIE M. FROST has hereunto set his hand on behalf of Ontario; both upon the twenty-seventh day of March, in the year of Our Lord one thousand nine hundred and fifty.

LOUIS S. ST. LAURENT.

LESLIE M. FROST.

CHAPTER 67

An Act to amend The Power Commission Act

Assented to (except section 1) March 21st, 1951.

Section 1 assented to April 5th, 1951.

Session Prorogued April 5th, 1951.

HIS MAJESTY, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:

Rev. Stat.,
c. 281, s. 7,
subs. 1,
amended.

1.—(1) Subsection 1 of section 7 of *The Power Commission Act* is amended by striking out the word "five" in the second line and inserting in lieu thereof the words "not more than nine", so that the subsection shall read as follows:

Advisory
Council.

(1) The Ontario Hydro-Electric Advisory Council shall continue, and shall consist of not more than nine members appointed by the Lieutenant-Governor in Council each of whom shall hold office for two years from the date of his appointment or such other period as the Lieutenant-Governor in Council may prescribe and every such member shall be eligible for re-appointment.

Rev. Stat.,
c. 281, s. 7,
subs. 5,
amended.

(2) Subsection 5 of the said section 7 is amended by adding at the end thereof the words "and the cost thereof shall be deemed to be part of the administration expenses of the Commission," so that the subsection shall read as follows:

Remunera-
tion.

(5) The members of the advisory council shall be paid such per diem allowance and travelling expenses as the Lieutenant-Governor in Council shall from time to time decide and the cost thereof shall be deemed to be part of the administration expenses of the Commission.

Rev. Stat.,
c. 281, s. 18,
cl. a,
amended.

2. Clause *a* of section 18 of *The Power Commission Act* is amended by striking out the words "as provided in section 49"

in the second and third lines, so that the clause shall read as follows:

- (a) towards repayment of advances made by the Province of Ontario to the Commission and towards the retirement of other indebtedness incurred or assumed by the Commission.

3. *The Power Commission Act* is amended by adding thereto the following section: Rev. Stat.,
c. 281,
amended.

26a.—(1) The powers of the Commission under clause *b* of section 26 with respect to the electrical equipment, apparatus, appliances, devices and works of any person to whom a municipal corporation or municipal commission supplies electrical power or energy which is supplied to it by the Commission may, with the assent of the Commission, be exercised by the municipal corporation or municipal commission. Frequency
standardiza-
tion by
municipi-
palities.

(2) Where pursuant to subsection 1 the powers are exercised by a municipal corporation or municipal commission in respect of the electrical equipment, apparatus, appliances, devices or works mentioned in clause *d* of section 26, the Commission may bear the expense thereof. Where
Commission
may bear
cost.

(3) Where pursuant to subsection 1 the powers are exercised by a municipal corporation or municipal commission in respect of electrical equipment, apparatus, appliances, devices or works other than those mentioned in clause *d* of section 26, such portion of the expense as the Commission could have charged to and collected from owners of the electrical equipment, apparatus, appliances, devices or works if the Commission had exercised the powers itself, may, with the assent of the Commission, be charged to and collected from the owners by the municipal corporation or municipal commission and the balance borne by the Commission. Where cost
may be
apportioned.

4. Section 41 of *The Power Commission Act* is amended by inserting after the word "Act" in the first line the words "or by *The Niagara Development Act, 1951*", so that the section shall read as follows: Rev. Stat.,
c. 281, s. 41,
amended.

41. The compulsory powers conferred by this Act or by *The Niagara Development Act, 1951* shall extend to land, works, rights, powers, privileges and property notwithstanding that they are or may be deemed to be devoted to a public use or that the owner thereof possesses the power of taking land compulsorily, and Extent of
powers of
expropria-
tion.
1951, c. 55.

notwithstanding and regardless of the origin, nature and source of the owner's title thereto, and of the manner whereby it was acquired by the owner or any of his predecessors in title.

Rev. Stat.,
c. 281, s. 46,
amended.

5. Section 46 of *The Power Commission Act* is amended by striking out all the words after the word "Act" in the fourth line and inserting in lieu thereof the words "and of *The Niagara Development Act, 1951*, and the sums so raised may either be advanced to the Commission or applied by the Treasurer of Ontario in the purchase of notes, bonds, debentures or other securities of the Commission issued by the Commission under the authority of this Act", so that the section shall read as follows:

Government
authorized
to raise
funds for
work of
Commis-
sion.
Rev. Stat.,
c. 299.

46. The Lieutenant-Governor in Council may raise by way of loan in the manner provided by *The Provincial Loans Act* such sums as the Lieutenant-Governor in Council may deem requisite for the purposes of this Act and of *The Niagara Development Act, 1951*, and the sums so raised may either be advanced to the Commission or applied by the Treasurer of Ontario in the purchase of notes, bonds, debentures or other securities of the Commission issued by the Commission under the authority of this Act.

1951, c. 55.

Rev. Stat.,
c. 281, s. 49,
subs. 1,
amended.

6. Subsection 1 of section 49 of *The Power Commission Act* is amended by inserting after the word "Commission" in the first line the words "before the 1st day of January, 1951", so that the subsection, exclusive of the schedule, shall read as follows:

Repayment
of advances
made before
1st January,
1951.

(1) The advances received by the Commission before the 1st day of January, 1951, under the authority of sections 46, 47 and 48 shall be repayable as follows:

Rev. Stat.,
c. 281, s. 50,
amended.

7. Section 50 of *The Power Commission Act* is amended by inserting after the word "Commission" in the first line the words "in respect of advances received by it before the 1st day of January, 1951", so that the section shall read as follows:

Payment to
Province of
interest and
charges in
respect of
advances
made before
1st January,
1951.

50. The Commission in respect of advances received by it before the 1st day of January, 1951, shall pay annually to the Treasurer of Ontario, as interest on the indebtedness of the Commission to the Province, such sum as may be from time to time determined by the Lieutenant-Governor in Council to be sufficient to reimburse the Province the full amount of interest paid by the Government on moneys raised for the purposes of the Commission and the charges incurred by the Government in providing such money.

8. *The Power Commission Act* is amended by adding thereto the following section: Rev. Stat.,
c. 281,
amended.

50a. All advances made by the Province to the Commission after the 1st day of January, 1951, shall be made on such terms and conditions as may be agreed upon between the Commission and the Treasurer of Ontario, and without limiting the generality of the foregoing, the Commission in consideration of any advance, may, Advances
to be made
on terms and
conditions
agreed upon.

(a) issue and deliver to the Treasurer of Ontario notes, bonds, debentures or other securities of the Commission for the same principal amount, maturing on the same date or dates, bearing interest at the same rate or rates and payable as to both principal and interest in the same currency or currencies as the debentures or other securities of the Province issued for the purpose of raising the moneys advanced by the Province to the Commission, and containing such other terms and conditions, if any, as to redemption in advance of maturity or otherwise as the Treasurer of Ontario may approve; and

(b) agree to reimburse the Province all charges and expenses incurred or to be incurred by the Province in connection with the creation and issue of such debentures or other securities of the Province and the payment from time to time of the interest thereon and of the principal thereof whether at maturity or on redemption prior to maturity and of the amount of the premium, if any, on redemption, and such other charges and expenses as the Province may incur.

9. —(1) Subsection 2 of section 51 of *The Power Commission Act* is amended by adding thereto the following clause: Rev. Stat.,
c. 281, s. 51,
subs. 2,
amended.

(aa) payment in whole or in part of any notes, bonds, debentures or other securities of the Commission issued and delivered to the Treasurer of Ontario in respect of any advances from the Province to the Commission.

(2) Clause *e* of subsection 2 of the said section 51 is amended by inserting after the figures "59" in the fourth line the words "or carrying out any of the powers and purposes of the Commission referred to in *The Niagara Development Act, 1951*", so that the clause shall read as follows: Rev. Stat.,
c. 281, s. 51,
subs. 2,
cl. e,
amended.

(e) carrying out any of the powers and purposes of the Commission referred to in sections 24 to 28, 38 and

1951, c. 55.

84 or in respect of the acquisition or construction of works referred to in section 59 or carrying out any of the powers and purposes of the Commission referred to in *The Niagara Development Act, 1951*, providing in whole or in part for expenditures of the Commission made or to be made in connection therewith, reimbursing the Commission for any such expenditures heretofore or hereafter made, and repaying in whole or in part any temporary borrowings of the Commission for any of such purposes.

Rev. Stat.,
c. 281, s. 66,
amended.

10. Section 66 of *The Power Commission Act* is amended by adding thereto the following subsection:

Areas fixed
as of May 1,
1951.

- (12) Notwithstanding anything in this section, no areas shall be established nor the boundaries of any established area enlarged or altered after the 1st day of May, 1951.

Rev. Stat.,
c. 281, s. 107,
re-enacted.

11. Section 107 of *The Power Commission Act* is repealed and the following substituted therefor:

Insurance
by municipi-
palities.

- 107.—(1) Subject to subsections 2, 3 and 7, every municipal corporation and municipal commission supplied with electrical power or energy by the Commission shall maintain insurance against liability for bodily injury and property damage arising from the operation of an electrical utility in such amount and upon such terms as the Commission directs.

Insurance
fund.

- (2) A municipal corporation or municipal commission may, with the approval of the Commission, establish in lieu of such insurance a fund sufficient in the opinion of the Commission to protect the municipal corporation or municipal commission against the liability and thereupon it shall not be necessary for it to comply with subsection 1.

Where in-
surance not
necessary.

Rev. Stat.,
c. 430.

- (3) If a municipal corporation or municipal commission is in schedule 1 of the regulations made under *The Workmen's Compensation Act* and is paying assessments to the Workmen's Compensation Board, it shall not be necessary for it to maintain insurance against liability for bodily injury to its employees.

Group in-
surance for
municipi-
palities,
Rev. Stat.,
c. 183.

- (4) Notwithstanding anything in *The Insurance Act* or in any other Act, the Commission may effect insurance on behalf of municipal corporations or municipal commissions which it supplies with electrical power or energy against liability for bodily injury and property damage arising from the operation of an electrical utility.

- (5) The contract of insurance effected under subsection 4 may, if desired by the Commission, include the Commission as a party insured against liability and may protect more than one municipal corporation or municipal commission. Commission included in group insurance.
- (6) The cost of insurance effected under subsection 4 shall, except in so far as it is for the protection of the Commission, be chargeable to the protected municipal corporations or municipal commissions as part of the cost of power payable by them. How cost chargeable.
- (7) Where a municipal corporation or municipal commission is an insured party under a contract of insurance effected under subsection 4, it shall not be necessary for it to comply with subsection 1. Where insurance under subs. 1 not necessary.

12. Clause *e* of section 111 of *The Power Commission Act* is repealed and the following substituted therefor: Rev. Stat., c. 281, s. 111, cl. e, re-enacted.

- (*e*) in the purchase of debentures or other securities of the Dominion of Canada or of the Province of Ontario, or in securities guaranteed as to principal and interest by either of them. purchase of securities.

13. This Act shall come into force on the day it receives the Royal Assent. Commencement.

14. This Act may be cited as *The Power Commission Amendment Act, 1951*. Short title.

CHAPTER 80

An Act respecting Rural Telephone Systems

Assented to April 5th, 1951.

Session Prorogued April 5th, 1951.

WHEREAS it is in the public interest that the telephone systems serving the inhabitants of the rural parts of Ontario be improved, extended and co-ordinated; and whereas it is deemed expedient to charge the Commission with the duty of promoting these objects in the manner hereinafter provided; Preamble.

Therefore, His Majesty, by and with the advice and consent of the Legislative Assembly of the Province of Ontario, enacts as follows:

1. In this Act,

- (a) "Commission" means The Hydro-Electric Power Commission of Ontario; Interpretation.

Rev. Stat.,
c. 387.

(b) "company" has the same meaning as in *The Telephone Act*.

Duties and
powers of
Commission.

2.—(1) The Commission shall,

- (a) inquire into and survey the ways and means by which the objects of this Act may be promoted;
- (b) furnish such information and advice as may be helpful in promoting the objects of this Act;
- (c) co-operate with and assist the companies in promoting the objects of this Act and for such purpose may make the services of its engineers, technicians and workmen available to the companies or any of them and may purchase for and sell to the companies or any of them such materials and equipment as may be requested;
- (d) do whatever else is necessary in its opinion to promote the objects of this Act.

Assistance.

(2) The Commission, with the approval of the Lieutenant-Governor in Council, may require the Department of Lands and Forests, the Ontario Northland Transportation Commission or any other department, branch, board, commission or agency of the Crown in right of Ontario to collaborate with and assist it in carrying out its duties under this Act.

Payment to
Commission.

3. The Lieutenant-Governor in Council may authorize the Treasurer of Ontario to pay to the Commission out of the Consolidated Revenue Fund such moneys as the Commission may require in the performance of its duties or in the exercise of its powers under this Act.

The Ontario
Telephone
Account.

4. The Commission shall open an account to be styled "The Ontario Telephone Account" into which shall be paid all moneys paid to the Commission by the Treasurer of Ontario under section 3 and to which shall be charged the costs and expenses of the Commission incurred under this Act, including charges to compensate the Commission for the services of its officers and other employees rendered under this Act and including the portion of the total administrative expenses of the Commission that have been incurred by reason of this Act.

Commission
not to
spend unless
money on
hand.

5. The Commission shall not spend or lend any money or incur any obligation for the purposes of this Act unless it has in hand the money therefor after providing for costs and expenses referred to in section 4.

Rev. Stat.,
c. 281, ss. 11,
12 not to
apply.

6. Sections 11 and 12 of *The Power Commission Act* shall not apply to the receipts and expenditures of the Commission under this Act.

7. On or before the 1st day of November in each year the Commission shall furnish the Lieutenant-Governor in Council with an estimate of the moneys required under section 3 during the next ensuing fiscal year of the Commission and a statement of The Ontario Telephone Account for the next preceding fiscal year of the Commission. ^{Annual estimate and statement.}

8. This Act shall come into force on a day to be named by the Lieutenant-Governor by his Proclamation. ^{Commencement.}

9. This Act may be cited as *The Rural Telephone Systems Act, 1951*. ^{Short title.}

ORDERS IN COUNCIL

The agreements between The Hydro-Electric Power Commission of Ontario and municipalities, persons, and corporations mentioned in the list hereunder given were approved by Orders in Council.

CO-OPERATIVE SYSTEMS

VILLAGES			
Eganville	Dec. 5, 1951	Maidstone	Dec. 19, 1951
Wasaga Beach	Oct. 16, 1951	Mariposa	May 28, 1951
		Maryborough	July 19, 1951
		Montague	Nov. 21, 1951
		Monteagle & Herschel	July 19, 1951
		Murray	Aug. 28, 1951
		Nelson	June 13, 1951
		Nottawasaga	April 17, 1951
		Ops	Nov. 12, 1951
		Otonabee	Nov. 9, 1951
		Pakenham	Aug. 28, 1951
		Pickering	Aug. 28, 1951
		Plantagenet North	Feb. 20, 1951
		Puslinch	Dec. 19, 1951
		Ramsay	Mar. 8, 1951
		Ridout	Sept. 11, 1951
		Thorold	Oct. 30, 1951
		Thorold	Oct. 31, 1951
		Tossorontio	Jan. 9, 1952
		Williamsburg	May 14, 1951
		Winchester	May 14, 1951
		Wollaston	Jan. 29, 1951
TOWNSHIPS			
Ancaster	Sept. 11, 1951		
Anderdon	Nov. 12, 1951		
Bangor, Wicklow, and McClure	July 19, 1951		
Bayham	Dec. 19, 1951		
Clarence	Aug. 28, 1951		
Colchester North	Nov. 12, 1951		
Cornwall	May 9, 1951		
Crosby South	April 30, 1951		
Ellice	April 23, 1951		
Euphrasia	Sept. 11, 1951		
Fitzroy	Dec. 19, 1951		
Grantham	Dec. 19, 1951		
Humberstone	Mar. 8, 1951		
Huntley	May 28, 1951		
Innisfil	Jan. 22, 1951		
Joly	Sept. 11, 1951		
Logan	Sept. 27, 1951		

CORPORATIONS

Aluminum Company of Canada, Limited	Nov. 23, 1951
Atlas Steels Limited	Aug. 2, 1951
Bata Shoe Company of Canada Limited	Jan. 29, 1951
Bata Shoe Company of Canada Limited	Feb. 6, 1951
Canada Starch Company Limited	Dec. 5, 1951
Canada Talc Industries Limited	Jan. 8, 1952
Canadian Carborundum Company, Limited	Sept. 11, 1951
Canadian Gypsum Company Limited	Jan. 29, 1951
Canadian Oil Refineries Limited	April 23, 1951
Deloro Smelting & Refining Company, Limited	June 8, 1951
Dominion Magnesium Limited	July 20, 1951
Dow Chemical of Canada, Limited	Nov. 21, 1951

Electro Metallurgical Company of Canada, Limited	Jan. 29, 1951
Gair Company Canada, Limited (Campbellford)	Jan. 22, 1951
Gair Company Canada, Limited (Frankford)	Jan. 22, 1951
Gair Company Canada, Limited (Campbellford)	Oct. 30, 1951
Gair Company Canada, Limited (Frankford)	Oct. 30, 1951
Hayes Steel Products, Limited	Feb. 13, 1951
His Majesty the King in right of Canada, herein represented by the Minister of National Defence for the Dominion of Canada	June 27, 1951
His Majesty the King in right of Canada, herein represented by the Minister of National Defence for the Dominion of Canada	Sept. 21, 1951
His Majesty the King in right of Canada, herein represented by the Minister of National Defence for the Dominion of Canada	Oct. 3, 1951
Kennedy, The William & Sons, Limited	Sept. 26, 1951
Light Alloys Limited	Aug. 28, 1951
Lionite Abrasives Limited	Mar. 13, 1951
McKinnon Industries, Limited	May 28, 1951
North American Cyanamid Limited	Aug. 2, 1951
Norton Company	Sept. 27, 1951
Ontario Paper Company Limited	July 5, 1951
Roe, A. V., Canada Limited	Mar. 28, 1951
Roe, A. V., Canada Limited	Oct. 11, 1951
St. Mary's Cement Company, Limited	Mar. 9, 1951
Sheaffer, W. A., Pen Company of Canada Limited	Sept. 26, 1951
Somerville Limited	Feb. 14, 1951
Steel Company of Canada, Limited	Aug. 9, 1951
Strathcona Paper Company, Limited	Nov. 13, 1951
Suzorite Company Limited	Mar. 1, 1951
Theresa Gold Mines Limited	Sept. 18, 1951

NORTHERN ONTARIO PROPERTIES

TOWNS			
Hearst	Jan. 9, 1952	Morson	Mar. 28, 1951
Sturgeon Falls	Jan. 29, 1951	Nipissing	Mar. 8, 1951
		Ratter and Dunnet	April 23, 1951
		West Ferris	Aug. 7, 1951
TOWNSHIPS			
Armstrong	Sept. 11, 1951		
Calvert	Mar. 19, 1951		
		IMPROVEMENT DISTRICT	
		Mountjoy	Jan. 29, 1951

CORPORATIONS

Aquarius Porcupine Gold Mines Limited	Aug. 28, 1951
Armistice Gold Mines Limited	Aug. 2, 1951
Bidgood Kirkland Gold Mines Limited	June 27, 1951
Campbell Red Lake Mines Limited	April 23, 1951
Cathroy Larder Mines Limited	June 27, 1951
Central Patricia Gold Mines Limited	April 23, 1951
Cobalt Lode Silver Mines Limited (Mill No. 104)	Oct. 3, 1950
Cobalt Lode Silver Mines Limited (Peterson Lake Properties)	Oct. 3, 1950
Cobalt Lode Silver Mines Limited (Mill No. 104)	Oct. 30, 1951
Cobalt Lode Silver Mines Limited (Peterson Lake Properties)	Oct. 30, 1951
Cobalt Lode Silver Mines Limited (Brady Lake Mine)	Nov. 12, 1951
East Rim Nickel Mines Limited	April 17, 1951
Golden Arrow Mines Limited	July 19, 1951
Goldhawk Porcupine Mines Limited	July 19, 1951
Hellens Mining and Reduction Company Limited	Dec. 5, 1951
Huronian Company Limited and The International Nickel Company of Canada Limited	Sept. 11, 1951
KVP Company Limited	April 23, 1951
Mattawa Electric Light and Power Company Limited	Oct. 30, 1951
New Jason Mines Limited	April 23, 1951
Newlund Mines Limited	Feb. 14, 1951
New Morrison Mines Limited	June 8, 1951
Silver-Miller Mines Limited	April 30, 1951

LIST OF ABBREVIATIONS

A.T.S.	—Autotransformer Station	kwh	—kilowatt-hour(s)
d-c	—direct current	min	—minimum
D.S.	—Distributing Station	N.O.P.	—Northern Ontario Properties
F.C. & T.S.	—Frequency-Changer and Trans- former Station	ph	—phase
G.S.	—Generating Station	psig	—pounds per square inch gauge
H-E.P.C.	—The Hydro-Electric Power Commission of Ontario	rpm	—revolutions per minute
H-E.S.	—Hydro-Electric System	S.O.S.	—Southern Ontario System
hp	—horsepower	Stn	—Station
Imp. Dist.	—Improvement District	T.B.S.	—Thunder Bay System
Jct.	—Junction	T.S.	—Transformer Station
kv	—kilovolt(s)	Twp.	—Township
kva	—kilovolt-ampere(s)	v	—volt
		V.A.	—Voted Area

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 B = Statement "B"—Operating Reports of Municipal Electrical Utilities
 C = Statement "C"—Cost of Power to Municipalities and Rates to Customers for Domestic, Commercial light, and Power service
 D = Statement "D"—Customers, Revenue and Consumption within Municipal Electrical Utilities
 L = Statement of Loads of Municipal Systems
 CP = Statement of Cost of Power to Municipalities
 SF = Statement of Sinking Fund Payments to Municipalities

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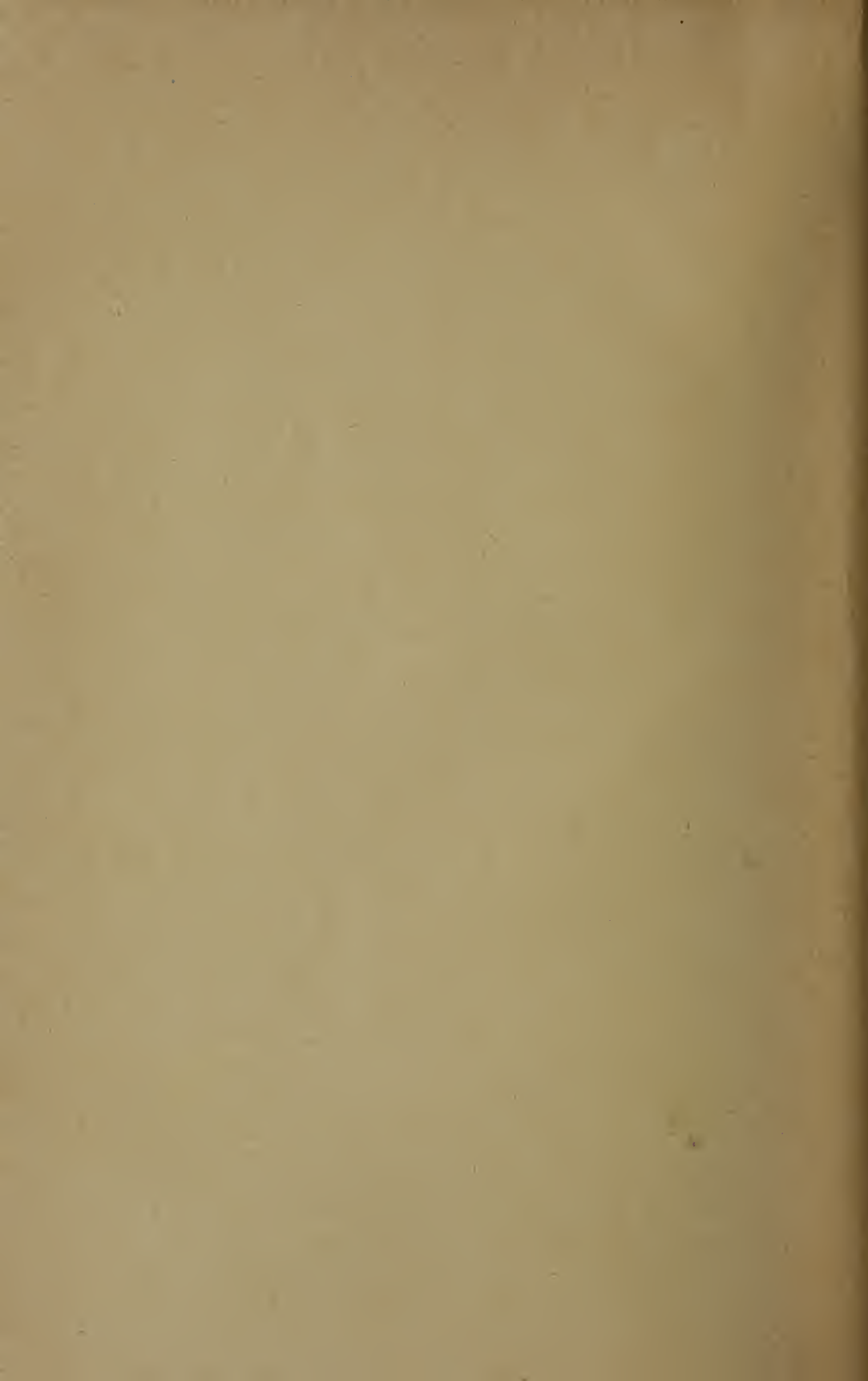
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